

Fleet Status Report

July 31, 2024



Recent Commercial Activity since May 6, 2024 report

Floaters

Noble Stanley Lafosse	Five well options exercised by Murphy in the Gulf of Mexico for an expected term of one year valued at \$177 million. Included in this extension is an additional unpriced option for a further five wells.
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Jackups

Noble Innovator	Extended by BP in the UK North Sea from May 2025 through December 2025 at a priced option dayrate of \$155,000. Priced options remain into July 2026.
Noble Regina Allen	Two well options exercised by TotalEnergies offshore Argentina, for an estimated term of 60 days at a dayrate of \$150,000.
Noble Resilient	One well with Harbour in the UK at a dayrate of \$140,000. Commencement in direct continuation of the Wintershall contract.
Noble Resolve	One well with Zenith offshore Poland for an estimated 45 days at a dayrate of \$140,000, plus mobilization and demobilization. Thirteen well P&A campaign with an undisclosed operator offshore Spain for an estimated term of 170 days at a dayrate of \$149,000, plus mobilization and demobilization.

Commercial activity listed reflects all publicly announced contracts and option exercises since prior Fleet Status Report dated May 6, 2024.

The information contained in this fleet status report is as of the date of the report only and is subject to change without notice to the recipient, and we assume no duty to update any portion of the information contained herein. This fleet status report contains statements that are not historical facts, which are "forward-looking statements" within the meaning of the U.S. federal securities laws. Forward-looking statements include, but are not limited to, statements about the estimated duration of client contracts, contract dayrate amounts, future contract commencement dates, shipyard projects, our business, financial performance, and prospects. Although we believe that the expectations reflected in such forward-looking statements are reasonable, we cannot assure you that such expectations will prove to have been correct. Various factors could cause actual results to differ materially.

The following information should be read in conjunction with Noble Corporation plc's ("Noble") filings with the Securities & Exchange Commission (the "SEC"), including its annual report on Form 10-K and its subsequent quarterly reports on Form 10-Q, and in particular the description of, and assumptions with respect to, Noble's backlog and the associated risks as well as the other risk factors contained therein. Such filings are available on Noble's website at www.noblecorp.com and on the SEC's website at www.sec.gov.

Contract Backlog

The duration and timing (including both starting and ending dates) of the customer contracts are estimates only, and customer contracts are subject to cancellation, suspension, delays for a variety of reasons, and for certain customers, reallocation of term among contracted rigs, including some beyond Noble's control. The contract backlog represents the maximum contract drilling revenues that can be earned considering the contractual operating dayrate in effect during the firm contract period. The actual average dayrate will depend upon a number of factors (rig downtime, suspension of operations, etc.) including some beyond Noble's control. The dayrates do not include revenue for mobilizations, demobilizations, upgrades, contract preparation, shipyards or recharges.



Floater Fleet Contract Status

Drillships

Rig Name	Design	Built	Rated Water Depth (ft.)	Location	Operator	Start Date	End Date	Dayrate	Comments
Noble Faye Kozack	Samsung 96K	2013	12,000	Brazil	Petrobras	Jul-24	Jan-27	Undisclosed	Includes MPD services.
Noble Stanley Lafosse	Samsung 96K	2014	12,000	US GOM	Murphy Murphy	Jul-23 Feb-25	Feb-25 Feb-26	Undisclosed Undisclosed	Five one-well options remaining at mutually agreed dayrates.
Noble Valiant	Samsung 96K	2014	12,000	US GOM	LLOG	Feb-24	Feb-25	\$470,000	Dayrate excludes potential add-on for MPD.
Noble Venturer	Samsung 96K	2014	12,000	Equatorial Guinea Namibia	Trident Energy Rhino Resources	Jun-24 Nov-24	Nov-24 Feb-25	Undisclosed \$410,000	Contract includes two priced option wells.
Noble Viking	Samsung 96K	2014	12,000	Malaysia Malaysia Malaysia Malaysia Philippines	Shell Undisclosed Shell Shell Prime	Jan-24 Nov-24 Jan-25 Feb-25 Jun-25	Nov-24 Jan-25 Feb-25 Jun-25 Nov-25	\$407,800 Undisclosed Option Period \$442,000 \$499,000	Dayrate includes MPD but excludes integrated services and mobilization fee. Options included for up to 8 additional wells, if exercised to be drilled in direct continuation after Prime. Dayrate excludes additional fees for MPD and mobilization. Contract includes 1 option well at 549k/day, excluding MPD.
Noble Voyager	Samsung 96K	2015	12,000	Curacao	-	-	-	-	Available
Pacific Meltem	Samsung 96K	2014	12,000	Las Palmas	-	-	-	-	Cold stacked
Noble Tom Madden	Gusto P10,000	2014	12,000	Guyana	ExxonMobil	Dec-19	Jun-27	Market based	Contract award under CEA - See Note #1
Noble Sam Croft	Gusto P10,000	2014	12,000	Guyana	ExxonMobil	Apr-19	Jun-27	Market based	Contract award under CEA - See Note #1
Noble Don Taylor	Gusto P10,000	2013	12,000	Guyana	ExxonMobil	Nov-19	Jun-27	Market based	Contract award under CEA - See Note #1
Noble Bob Douglas	Gusto P10,000	2013	12,000	Guyana	ExxonMobil	Apr-18	Jun-27	Market based	Contract award under CEA - See Note #1

Key changes in bold

Note #1 Dayrates under the CEA framework are repriced on March 1 and September 1 each year.



Floater Fleet Contract Status

Drillships

Rig Name	Design	Built	Rated Water Depth (ft.)	Location	Operator	Start Date	End Date	Dayrate	Comments
Noble Globetrotter I	Globetrotter Class	2011	10,000	US GOM US GOM	Shell Shell	Dec-23 Aug-24	Aug-24 Sept-24	\$375,000 \$390,000	
Noble Globetrotter II	Globetrotter Class	2013	10,000	US GOM	-	-	-	Available	
Noble Gerry de Souza	Samsung 12,000	2011	12,000	Nigeria	TotalEnergies	Feb-23	Nov-24	Undisclosed	Contract includes a nine-month priced option.
Pacific Scirocco	Samsung 12,000	2011	12,000	Las Palmas	-	-	-	-	Cold stacked

Semisubmersibles

Rig Name	Design	Built	Rated Water Depth (ft.)	Location	Operator	Start Date	End Date	Dayrate	Comments
Noble Deliverer	DSS21-DPS2	2010	10,000	Australia	INPEX	Jul-23 Jul-24	Jul-24 Apr-25	\$379,000 \$451,500	
Noble Developer	DSS21-DPS2	2009	10,000	Trinidad	-	-	-	-	Available
Noble Discoverer	DSS21-DPS2	2009	10,000	Colombia	Petrobras	Jun-24	Jul-25	Undisclosed	Contract includes a 390-day priced option.

Key changes in bold



Jackup Fleet Contract Status

Ultra-harsh environment

Rig Name	Design	Built	Rated Water Depth (ft.)	Location	Operator	Start Date	End Date	Dayrate	Comments
Noble Innovator	MSC CJ70-150 MC	2003	492	United Kingdom	BP	Jun-23 Oct-24 Jan-25 May-25	Oct-24 Jan-25 May-25 Dec-25	\$135,000 \$140,000 \$145,000 \$155,000	Priced options to Jul-26 remaining under the contract.
Noble Integrator	MSC CJ70-X150 MD	2015	492	Norway	Aker BP	Apr-24	Nov-27	Undisclosed	Contracts to be delivered under the terms of the frame agreement.
Noble Interceptor	MSC CJ70-X150 MD	2014	492	Denmark	–	–	–	–	Available
Noble Intrepid	MSC CJ70-X150 MD	2014	492	United Kingdom	Harbour	Feb-24 Dec-24	Dec-24 Feb-25	\$95,000 \$120,000	Accommodation scope, contract contains two one-month priced options.
Noble Invincible	MSC CJ70-X150 MD	2016	492	Norway	Aker BP DNO Aker BP	Mar-23 Aug-24 Oct-24	Aug-24 Oct-24 Nov-27	Undisclosed Undisclosed Undisclosed	Contracts to be delivered under the terms of the frame agreement. Contracts to be delivered under the terms of the frame agreement.

Key changes in bold



Jackup Fleet Contract Status

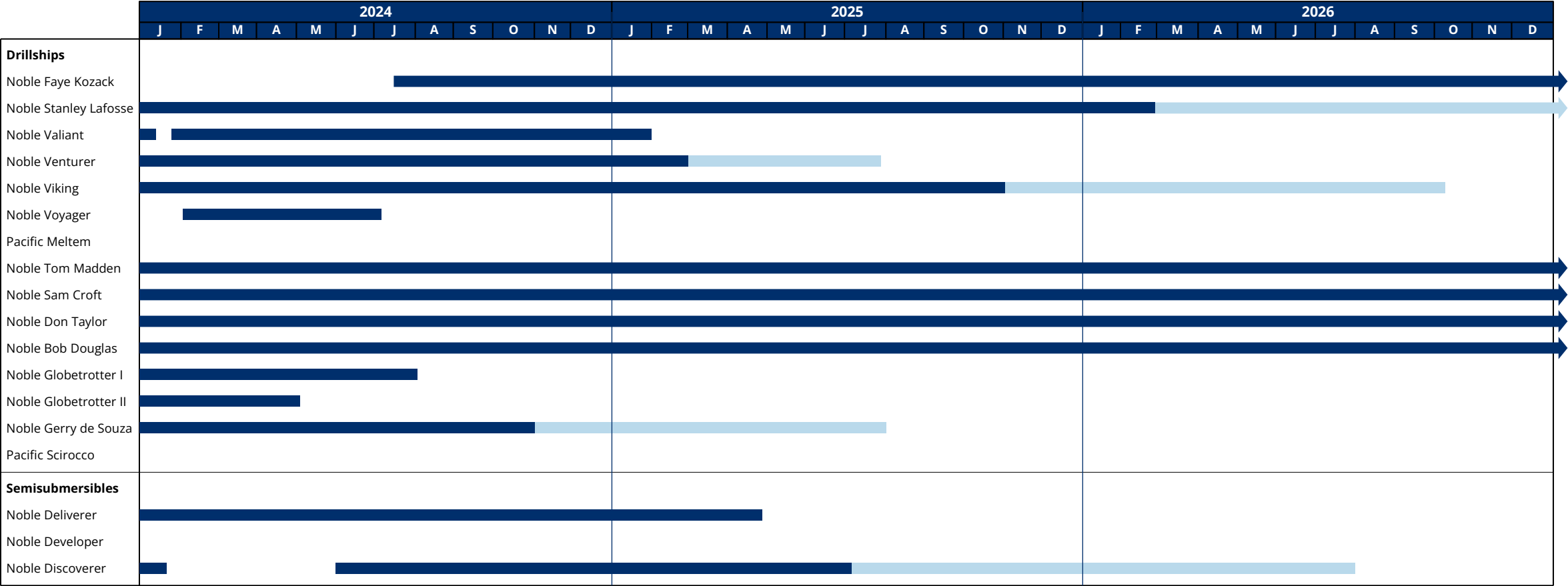
Harsh environment

Rig Name	Design	Built	Rated Water Depth (ft.)	Location	Operator	Start Date	End Date	Dayrate	Comments
Noble Reacher	MSC CJ50-X100 MC	2009	350	Denmark	TotalEnergies	Jun-22	Jul-25	Undisclosed	One 12-month option remaining under the contract.
Noble Resilient	MSC CJ50-X100 MC	2008	350	United Kingdom United Kingdom	Harbour Petrogas	Jun-24 Aug-24	Aug-24 Nov-24	\$140,000 \$133,000	
Noble Resolute	MSC CJ50-X100 MC	2008	350	Netherlands	Petrogas TotalEnergies Petrogas	May-24 Aug-24 Feb-25	Aug-24 Feb-25 Apr-25	\$134,000 \$95,000 Undisclosed	Contract includes a 40-day option.
Noble Resolve	MSC CJ50-X100 MC	2009	350	Denmark Denmark Poland Spain	INEOS INEOS Zenith Undisclosed	Jul-23 Aug-24 Oct-24 Apr-25	Aug-24 Sep-24 Dec-24 Sep-25	\$110,000 \$135,000 \$140,000 \$149,000	
Noble Highlander	F&G JU2000E	2016	400	Denmark	–	–	–	–	Warm stacked
Noble Tom Prosser	F&G JU-3000N	2014	400	Malaysia	Shell	Apr-24	Jun-25	Undisclosed	The contracts contain further options to extend the work scopes.
Noble Mick O'Brien	F&G JU-3000N	2013	400	Qatar	Qatargas	Oct-22	Apr-26	Undisclosed	Contract includes five one-well options at mutually agreed rates.
Noble Regina Allen	F&G JU-3000N	2013	400	Argentina	TotalEnergies	May-24	Feb-25	\$150,000	Priced options through Mar-25. Dayrate excludes mob / demob fees.

Key changes in bold



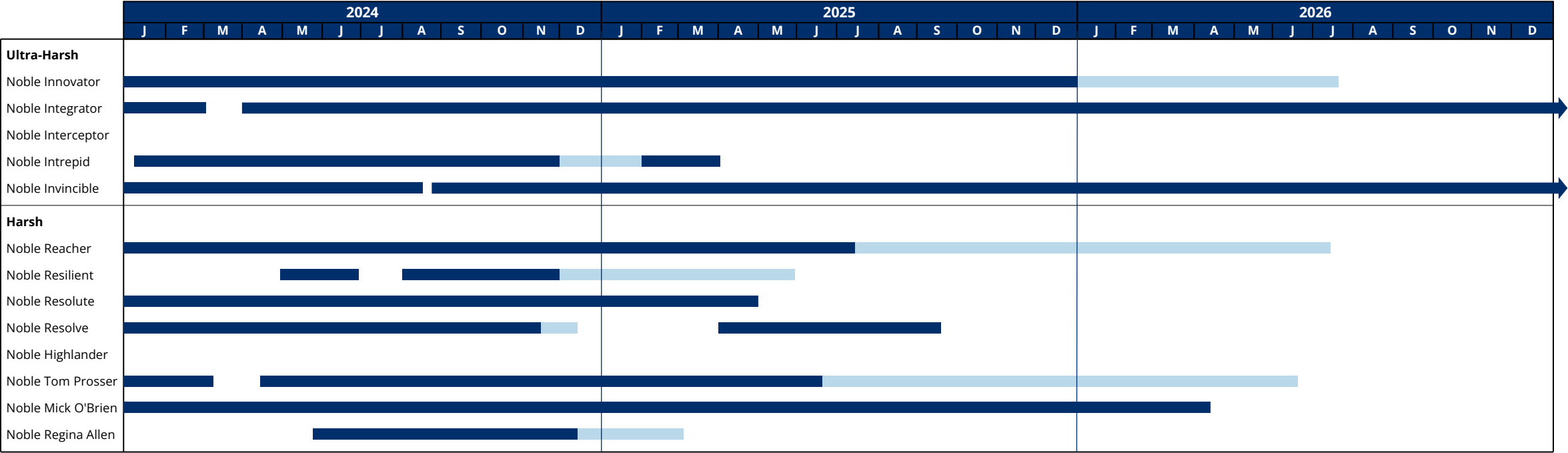
Floater Contract Timeline



Firm contract period
 Options



Jackup Contract Timeline



Firm contract period Options

