

# Fleet Status Report

April 28, 2025



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# Recent Commercial Activity since February 17, 2025 report

## Floaters

Noble Voyager + V-Class Drillship TBN	Four-year contracts each with Shell in the US Gulf scheduled to commence in mid-2026 and Q4 2027, each include a base dayrate value of \$606 million (inclusive of upgrades and services but excluding additional fees for mobilization and demobilization). Furthermore, there is the potential to earn performance incentive compensation of up to a maximum of 20% of the base value. The performance incentive is not guaranteed and is contingent upon achieving specific performance targets. Plus four one-year extension options per rig at mutually agreed rates.
Noble Developer + V-Class Drillship TBN	16-well (estimated 1,060 days) contracts each with TotalEnergies in Suriname scheduled to commence between Q4 2026 and Q1 2027. Together, the firm revenue of the two contracts is \$753 million. These contracts allow for an additional \$297 million in revenue tied to collective operational performance program with TotalEnergies. Plus four one-well extension options per rig.
Noble Discoverer	390-day option exercised by Petrobras in Colombia, extending the rig from July 2025 to August 2026 at its existing dayrate.
Noble Viking	One well plus one priced option well with Shell Brunei Petroleum ("Shell"), scheduled to commence in Q4 2025, valued at \$14 million over estimated firm 30 days.

## Jackups

Noble Regina Allen	One-well contract in Suriname expected to commence in October 2025 with estimated duration of 65 days and total contract value of \$17.7 million including mobilization and demobilization fees.
Noble Intrepid	One-well contract with DNO Norge in Norway expected to commence in August 2025 with estimated duration of 50-90 days.

### Commercial activity listed reflects all publicly announced contracts and option exercises since prior Fleet Status Report dated February 17, 2025.

The information contained in this fleet status report is as of the date of the report only and is subject to change without notice to the recipient, and we assume no duty to update any portion of the information contained herein. This fleet status report contains statements that are not historical facts, which are "forward-looking statements" within the meaning of the U.S. federal securities laws. Forward-looking statements include, but are not limited to, statements about the estimated duration of client contracts, contract dayrate amounts, future contract commencement dates, shipyard projects, our business, financial performance, and prospects. Although we believe that the expectations reflected in such forward-looking statements are reasonable, we cannot assure you that such expectations will prove to have been correct. Various factors could cause actual results to differ materially.

The following information should be read in conjunction with Noble Corporation plc's ("Noble") filings with the Securities & Exchange Commission (the "SEC"), including its annual report on Form 10-K and its subsequent quarterly reports on Form 10-Q, and in particular the description of, and assumptions with respect to, Noble's backlog and the associated risks as well as the other risk factors contained therein. Such filings are available on Noble's website at [www.noblecorp.com](http://www.noblecorp.com) and on the SEC's website at [www.sec.gov](http://www.sec.gov).

### Contract Backlog

The duration and timing (including both starting and ending dates) of the customer contracts are estimates only, and customer contracts are subject to cancellation, suspension, delays for a variety of reasons, and for certain customers, reallocation of term among contracted rigs, including some beyond Noble's control. The contract backlog represents the maximum contract drilling revenues that can be earned considering the contractual operating dayrate in effect during the firm contract period. The actual average dayrate will depend upon a number of factors (rig downtime, suspension of operations, etc.) including some beyond Noble's control. The dayrates do not include revenue for mobilizations, demobilizations, performance incentives, upgrades, contract preparation, shipyards or recharges, unless specifically otherwise stated.



# Floater Fleet Contract Status

## Drillships (7G)

Rig Name	Design	Built	Rated Water Depth (ft.)	Location	Operator	Start Date	End Date	Dayrate	Comments
Noble Faye Kozack	Samsung 96K	2013	12,000	Brazil	Petrobras	Jul-24	Jan-27	Undisclosed	Includes MPD services.
Noble Stanley Lafosse	Samsung 96K	2014	12,000	US Gulf	Murphy	Feb-25	Feb-26	Undisclosed	Five one-well options remaining at mutually agreed dayrates.
Noble Valiant	Samsung 96K	2014	12,000	US Gulf <b>TBD</b>	– <b>TBD</b>	– <b>TBD</b>	– <b>TBD</b>	– <b>TBD</b>	<b>Available.</b> <b>Next either to Shell in US Gulf or TotalEnergies in Suriname– see comments on Noble Voyager / Noble Developer for details.</b>
Noble Venturer	Samsung 96K	2014	12,000	Namibia Ghana Ghana <b>TBD</b>	Rhino Resources Tullow Tullow <b>TBD</b>	Dec-24 May-25 <b>Nov-25</b> <b>TBD</b>	<b>May-25</b> <b>Jul-25</b> Aug-26 <b>TBD</b>	\$410,000 Undisclosed Undisclosed <b>TBD</b>	Total contract value of \$171 million for estimated 360 days across two phases. Plus 3 x two-well priced options. <b>Next either to Shell in US Gulf or TotalEnergies in Suriname– see comments on Noble Voyager / Noble Developer for details.</b>
Noble Viking	Samsung 96K	2014	12,000	Malaysia Philippines <b>Brunei</b>	Shell Prime <b>Shell</b>	Feb-25 Jun-25 <b>Nov-25</b>	Jun-25 Nov-25 <b>Dec-25</b>	\$442,000 \$499,000 <b>\$470,000</b>	Dayrate includes MPD but excludes integrated services and mobilization fee. Dayrate excludes additional fees for MPD and mobilization. <b>One well (est 30 days) valued at \$14 million. Plus priced option for one additional P&amp;A well.</b>
Noble Voyager	Samsung 96K	2015	12,000	Curacao <b>US Gulf</b>	– <b>Shell</b>	– <b>Mid-26</b>	– <b>Q2-30</b>	– <b>Undisclosed</b>	Available <b>Four-year contract, base dayrate value of \$606 million (incl. upgrades and services but excl. additional fees for mob/demob), plus potential performance incentive compensation up to max of 20% of base value, subject to achieving specific performance targets. Plus four 1-year options at mutually agreed rates.</b>
Pacific Meltem	Samsung 96K	2014	12,000	Las Palmas	–	–	–	–	<b>Sale in progress</b>
Noble Tom Madden	Gusto P10000	2014	12,000	Guyana	ExxonMobil	Dec-19	Aug-28	Market based	Contract award under CEA - See Note #1
Noble Sam Croft	Gusto P10000	2014	12,000	Guyana	ExxonMobil	Apr-19	Aug-28	Market based	Contract award under CEA - See Note #1
Noble Don Taylor	Gusto P10000	2013	12,000	Guyana	ExxonMobil	Nov-19	Aug-28	Market based	Contract award under CEA - See Note #1
Noble Bob Douglas	Gusto P10000	2013	12,000	Guyana	ExxonMobil	Apr-18	Aug-28	Market based	Contract award under CEA - See Note #1

1) Dayrates under the CEA framework are repriced on March 1 and September 1 each year.

Key changes in bold



# Floater Fleet Contract Status

## Drillships (7G, cont)

Rig Name	Design	Built	Rated Water Depth (ft.)	Location	Operator	Start Date	End Date	Dayrate	Comments
<b>Noble BlackHawk</b>	Gusto P10000	2014	12,000	US Gulf	Occidental	Nov-24	Nov-26	Undisclosed	2-year contract valued at \$350 million, excluding potential additional fees for MPD services. Plus three 1-year unpriced options.
Ocean BlackHornet	Gusto P10000	2014	12,000	US Gulf	bp	Feb-25	Feb-27	Undisclosed	Two-year contract valued at \$350 million. Plus a 1-year unpriced option.
Ocean BlackLion	Gusto P10000	2015	12,000	US Gulf	bp	Sep-24	Sep-26	Undisclosed	2-year contract valued at \$350 million. Plus a 1-year unpriced option.
Noble BlackRhino	Gusto P10000	2014	12,000	US Gulf	Beacon Offshore	Jan-25	Jul-25	Undisclosed	Contract valued at \$89 million for 180 days, excluding mobilization and any additional services.

## Drillships (6G)

Rig Name	Design	Built	Rated Water Depth (ft.)	Location	Operator	Start Date	End Date	Dayrate	Comments
Noble Globetrotter I	Globetrotter Class	2011	10,000	US Gulf	Undisclosed	Jan-25	<b>May-25</b>	Undisclosed	Plus five priced options.
Noble Globetrotter II	Globetrotter Class	2013	10,000	US Gulf	–	–	–	–	Available
Noble Gerry de Souza	Samsung 12,000	2011	12,000	Nigeria	TotalEnergies	Jan-25	<b>Jun-25</b>	Undisclosed	Plus priced options comprising slightly greater than one year.
Pacific Scirocco	Samsung 12,000	2011	12,000	Las Palmas	–	–	–	–	<b>Sale in progress</b>

Key changes in bold



# Floater Fleet Contract Status

## Semisubmersibles (6G)

Rig Name	Design	Built	Rated Water Depth (ft.)	Location	Operator	Start Date	End Date	Dayrate	Comments
Noble Deliverer	DSS21-DPS2	2010	10,000	Malaysia	–	–	–	–	Available
Noble Developer	DSS21-DPS2	2009	10,000	Suriname	Petronas	Jun-25	Dec-25	Undisclosed	Three wells (est 200 days) valued at \$84 million including mobilization, demobilization and additional services. Plus a one-well option. 180-day contract valued at \$70 million, including mobilization and demobilization. <b>16-well contract (estimated 1,060 days). Plus four one-well options.</b>
				Americas	Shell	<b>May-26</b>	<b>Nov-26</b>	Undisclosed	
				<b>Suriname</b>	<b>TotalEnergies</b>	<b>Q4-26</b>	<b>Q3-29</b>	<b>Undisclosed</b>	
Noble Discoverer	DSS21-DPS2	2009	10,000	Colombia	Petrobras	Jun-24	<b>Aug-26</b>	Undisclosed	Plus unpriced option of up to 400 days.
Ocean GreatWhite	Moss CS-60E	2016	10,000	UK	bp	Mar-23	<b>May-25</b>	Undisclosed	5-well contract valued at \$80 million.
Ocean Courage	F&G ExD Millennium	2009	10,000	Brazil	Petrobras	Dec-23	Dec-27	Undisclosed	4-year contract valued at \$429 million, including mobilization and additional services. Plus unpriced option for up to 4 years.

## Semisubmersibles (other)

Rig Name	Design	Built <sup>1</sup>	Rated Water Depth (ft.)	Location	Operator	Start Date	End Date	Dayrate	Comments
Ocean Apex	Enhanced Victory	1976 / 2014	6,000	Australia Australia	Santos Chevron	Jun-24 May-25	May-25 Aug-25	Undisclosed Undisclosed	
<b>Noble Endeavor</b>	Enhanced Victory	1975 / 2006	10,000	UK	Shell	May-19	<b>Sep-25</b>	Undisclosed	
Noble Patriot	Bingo 3000	1983	1,500	UK	TAQA	Jan-25	Jan-29	Undisclosed	Contract comprises 51 well P&A scope with estimated 4-year duration. Plus priced option for one additional P&A well.

1) Enhanced Victory class semis reflect year of original construction as well as year of major upgrade.



# Jackup Fleet Contract Status

## Ultra-harsh Environment

Rig Name	Design	Built	Rated Water Depth (ft.)	Location	Operator	Start Date	End Date	Dayrate	Comments
Noble Innovator	MSC CJ70-150 MC	2003	492	United Kingdom	bp	Jun-23 Feb-25 May-25 Sep-25	Feb-25 May-25 Sep-25 Nov-26	\$135,000 \$140,000 \$145,000 \$155,000	
Noble Integrator	MSC CJ70-X150 MD	2015	492	Norway	Aker BP	Apr-24	Nov-27	Undisclosed	Contracts to be delivered under the terms of the frame agreement.
Noble Interceptor	MSC CJ70-X150 MD	2014	492	Denmark	–	–	–	–	Available
Noble Intrepid	MSC CJ70-X150 MD	2014	492	United Kingdom <b>Norway</b>	– <b>DNO Norge</b>	– <b>Aug-25</b>	– <b>Oct-25</b>	– <b>Undisclosed</b>	<b>Available</b> <b>One well contract with estimated duration of 50-90 days.</b>
Noble Invincible	MSC CJ70-X150 MD	2016	492	Norway	Aker BP	Dec-24	Nov-27	Undisclosed	Contracts to be delivered under the terms of the frame agreement.

Key changes in bold



# Jackup Fleet Contract Status

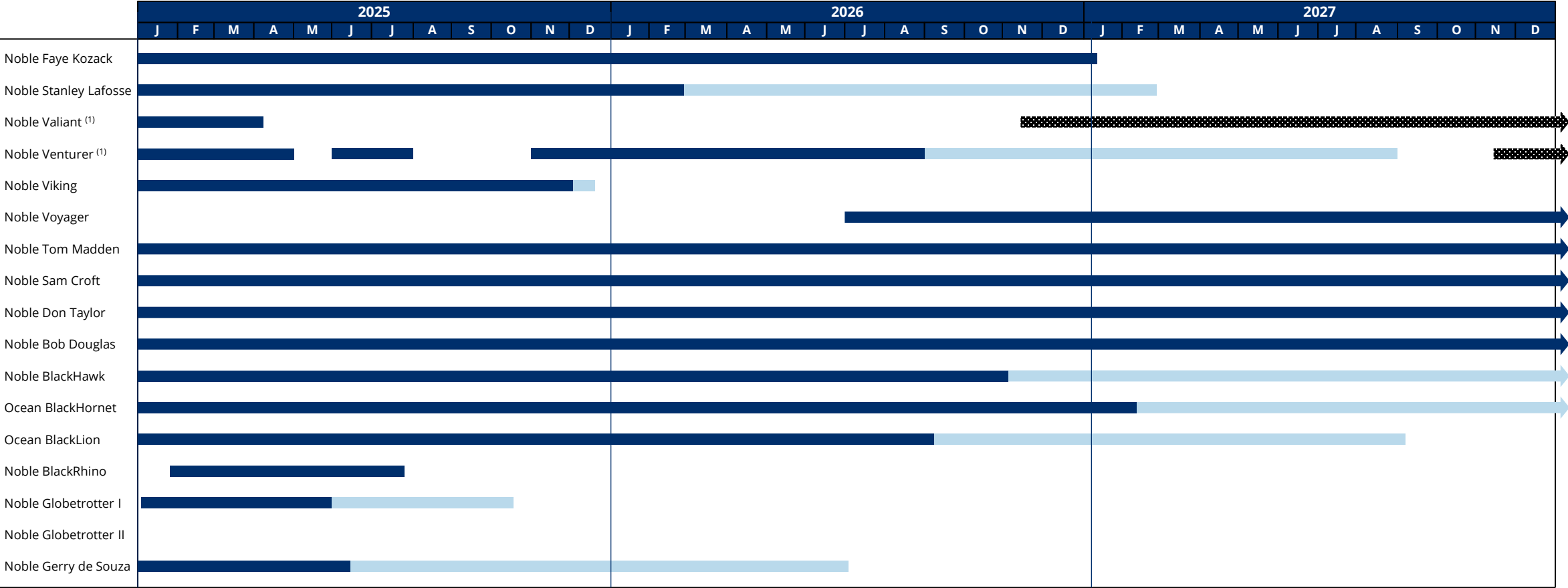
## Harsh Environment

Rig Name	Design	Built	Rated Water Depth (ft.)	Location	Operator	Start Date	End Date	Dayrate	Comments
Noble Reacher	MSC CJ50-X100 MC	2009	350	Denmark	TotalEnergies	Jun-22	Jul-25	Undisclosed	
Noble Resilient	MSC CJ50-X100 MC	2008	350	United Kingdom	-	-	-	-	<b>Available</b>
Noble Resolute	MSC CJ50-X100 MC	2008	350	Netherlands	Petrogas TotalEnergies	Jan-25 May-25	May-25 <b>Jul-25</b>	Undisclosed \$95,000	Plus ~40-day priced option.
Noble Resolve	MSC CJ50-X100 MC	2009	350	Spain	Undisclosed	Apr-25	Sep-25	\$149,000	
Noble Highlander	F&G JU2000E	2016	400	Denmark	-	-	-	-	Warm stacked
Noble Tom Prosser	F&G JU-3000N	2014	400	Malaysia	Shell	Apr-24	Jun-25	Undisclosed	
Noble Mick O'Brien	F&G JU-3000N	2013	400	Qatar	Qatargas	Oct-22	Apr-26	Undisclosed	Plus five 1-well unpriced options.
Noble Regina Allen	F&G JU-3000N	2013	400	<b>Suriname</b>	<b>Undisclosed</b>	<b>Oct-25</b>	<b>Dec-25</b>		<b>One well contract with estimated duration of 65 days and total contract value of \$17.7 million including mobilization and demobilization.</b>

Key changes in bold



# Drillships Contract Timeline



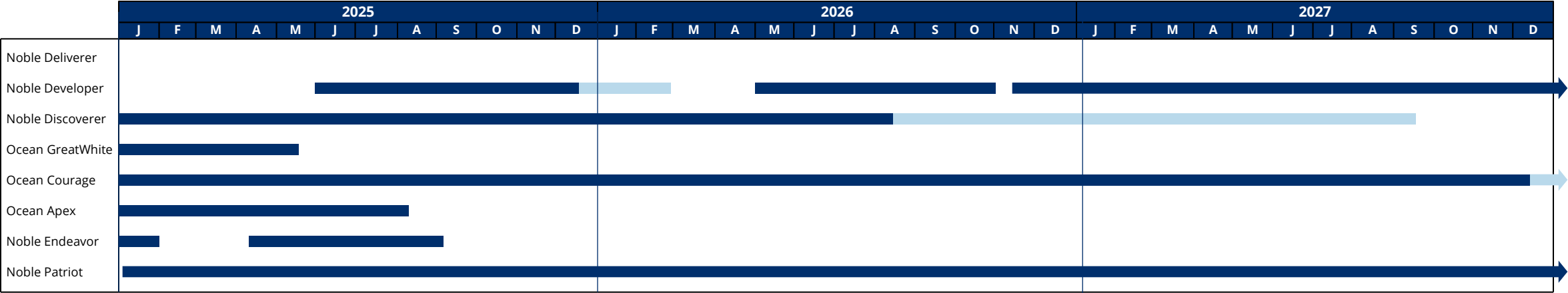
Firm contract period
  Options

(1) Placeholder contract assignments reflected for Valiant and Venturer – specific Shell and Total rig assignments remain TBD.





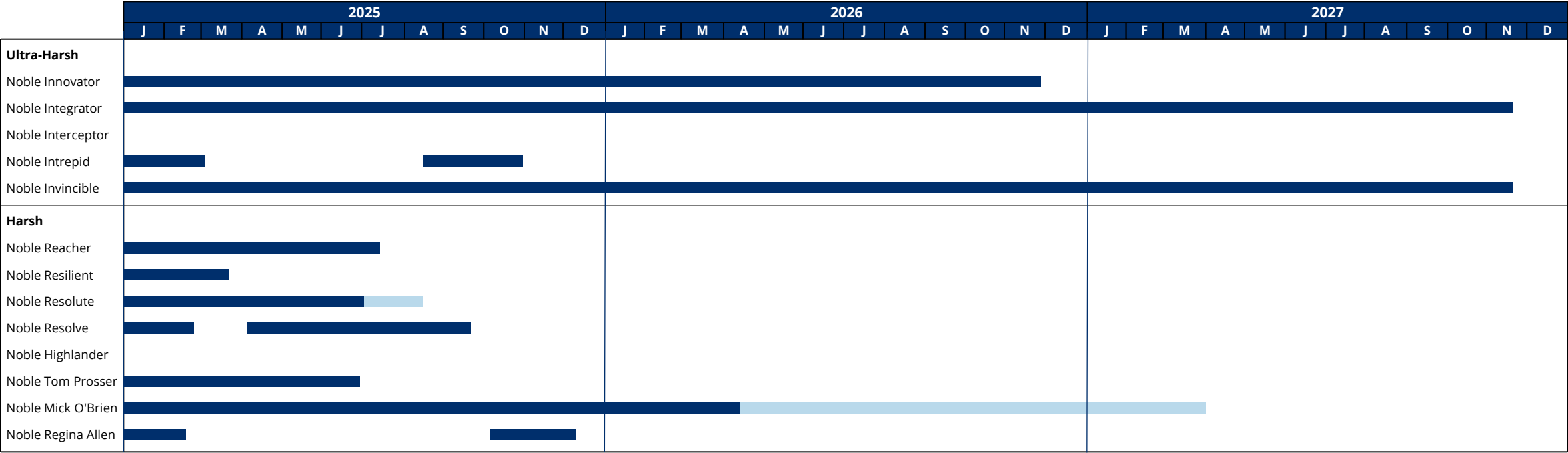
# Semisubmersibles Contract Timeline



Firm contract period Options



# Jackup Contract Timeline



Firm contract period       Options

