

Fleet Status Report

August 5, 2025



First Choice Offshore.™

Recent Commercial Activity since April 28, 2025 report

Floaters

Noble Stanley Lafosse	Five-well options exercised by its current customer in the US Gulf, extending the rig until August 2027.
Noble Viking	One well with TotalEnergies in Papua New Guinea, scheduled to commence in Q4 2025 for an estimated 47 days, valued at \$34.2 million including mobilization and demobilization fees and MPD usage, but excluding variable performance bonus. Plus three option wells.
Noble Globetrotter I	Two wells with OMV Petrom in Bulgaria scheduled to commence in Q4 2025 with estimated duration of approximately four months, valued at \$82 million including mobilization and demobilization fees.
Noble Valiant	Confirmed as second rig for TotalEnergies Suriname campaign scheduled to commence Q4 2026.
Noble Venturer	Confirmed as second rig for Shell US Gulf campaign scheduled to commence Q4 2027.
Sicrocco & Meltem	Sales closed in late June and early July, respectively.
Noble Globetrotter II	Held for sale.

Jackups

Noble Innovator	Six wells with bp in the UK for the Northern Endurance Partnership CCS project, expected to commence in Q3 2026 at a dayrate of \$150,000 with estimated duration of 387 days. Plus two option wells.
Noble Intrepid	Two wells with bp in the UK for the Northern Endurance Partnership CCS project, expected to commence in Q2 2026 at a dayrate of \$150,000 with an estimated duration of 168 days. Plus two option wells.
Noble Resilient	92-day accommodation services contract at the UK East Coast Inch Cape Offshore Wind Farm, scheduled to commence in August 2025, valued at \$6.5 million, excluding mobilization and demobilization fees. Includes options for up to an additional 58 days.
Noble Highlander	Sale in progress.
Noble Reacher	Held for sale.

Commercial activity listed reflects all publicly announced contracts and option exercises since prior Fleet Status Report dated April 28, 2025.

The information contained in this fleet status report is as of the date of the report only and is subject to change without notice to the recipient, and we assume no duty to update any portion of the information contained herein. This fleet status report contains statements that are not historical facts, which are "forward-looking statements" within the meaning of the U.S. federal securities laws. Forward-looking statements include, but are not limited to, statements about the estimated duration of client contracts, contract dayrate amounts, future contract commencement dates, shipyard projects, our business, financial performance, and prospects. Although we believe that the expectations reflected in such forward-looking statements are reasonable, we cannot assure you that such expectations will prove to have been correct. Various factors could cause actual results to differ materially.

The following information should be read in conjunction with Noble Corporation plc's ("Noble") filings with the Securities & Exchange Commission (the "SEC"), including its annual report on Form 10-K and its subsequent quarterly reports on Form 10-Q, and in particular the description of, and assumptions with respect to, Noble's backlog and the associated risks as well as the other risk factors contained therein. Such filings are available on Noble's website at www.noblecorp.com and on the SEC's website at www.sec.gov.

Contract Backlog

The duration and timing (including both starting and ending dates) of the customer contracts are estimates only, and customer contracts are subject to cancellation, suspension, delays for a variety of reasons, and for certain customers, reallocation of term among contracted rigs, including some beyond Noble's control. The contract backlog represents the maximum contract drilling revenues that can be earned when only considering the contractual operating dayrate in effect during the firm contract period. The actual average dayrate will depend upon a number of factors (rig downtime, suspension of operations, etc.) including some beyond Noble's control. The dayrates do not include revenue for mobilizations, demobilizations, upgrades, contract preparation, shipyards or recharges, unless specifically otherwise stated. Dayrates do not generally include revenue for performance incentives, with the exception of approximately 40% assumed performance revenue realized on a combined basis under certain long-term contracts with Shell (US) and TotalEnergies (Suriname).



Floater Fleet Contract Status

Drillships (7G)

Rig Name	Design	Built	Rated Water Depth (ft.)	Location	Operator	Start Date	End Date	Dayrate	Comments
Noble Faye Kozack	Samsung 96K	2013	12,000	Brazil	Petrobras	Jul-24	Jan-27	Undisclosed	Includes MPD services.
Noble Stanley Lafosse	Samsung 96K	2014	12,000	US Gulf	Murphy	Feb-25	Aug-27	Undisclosed	Plus one 5-well option at mutually agreed rates.
Noble Valiant	Samsung 96K	2014	12,000	US Gulf Suriname	- TotalEnergies	- Q4-26	- Q3-29	- Undisclosed	Available 16-well contract (estimated 1,060 days). Plus four one-well options across both TotalEnergies Suriname contracts.
Noble Venturer	Samsung 96K	2014	12,000	Ghana Ghana US Gulf	Tullow Tullow Shell	May-25 Nov-25 Q4-27	Jul-25 Aug-26 Q3-31	Undisclosed Undisclosed Undisclosed	Total contract value of \$171 million for estimated 360 days across two phases. Plus 3 x two-well priced options. Four-year contract, base dayrate value of \$606 million (incl. upgrades and services but excl. additional fees for mob/demob), plus potential performance incentive compensation up to max of 20% of base value, subject to achieving specific performance targets. Plus four 1-year options at mutually agreed rates.
Noble Viking	Samsung 96K	2014	12,000	Philippines Brunei Papua New Guinea	Prime Shell TotalEnergies	Jun-25 Nov-25 Dec-25	Nov-25 Dec-25 Jan-26	\$499,000 \$470,000 Undisclosed	Dayrate excludes additional fees for MPD and mobilization. One well (est 30 days) valued at \$14 million. One well (est 47 days) valued at \$34.2 million including mobilization, and demobilization fees, and MPD usage, but excluding variable performance bonus. Plus 3 option wells.
Noble Voyager	Samsung 96K	2015	12,000	Curacao US Gulf	- Shell	- Mid-26	- Q2-30	- Undisclosed	Available Four-year contract, base dayrate value of \$606 million (incl. upgrades and services but excl. additional fees for mob/demob), plus potential performance incentive compensation up to max of 20% of base value, subject to achieving specific performance targets. Plus four 1-year options at mutually agreed rates.
Noble Tom Madden	Gusto P10000	2014	12,000	Guyana	ExxonMobil	Dec-19	Aug-28	Market based	Contract award under CEA - See Note #1
Noble Sam Croft	Gusto P10000	2014	12,000	Guyana	ExxonMobil	Apr-19	Aug-28	Market based	Contract award under CEA - See Note #1
Noble Don Taylor	Gusto P10000	2013	12,000	Guyana	ExxonMobil	Nov-19	Aug-28	Market based	Contract award under CEA - See Note #1
Noble Bob Douglas	Gusto P10000	2013	12,000	Guyana	ExxonMobil	Apr-18	Aug-28	Market based	Contract award under CEA - See Note #1

1) Dayrates under the CEA framework are repriced on March 1 and September 1 each year.

Key changes in bold



Floater Fleet Contract Status

Drillships (7G, cont)

Rig Name	Design	Built	Rated Water Depth (ft.)	Location	Operator	Start Date	End Date	Dayrate	Comments
Noble BlackHawk	Gusto P10000	2014	12,000	US Gulf	Occidental	Nov-24	Nov-26	Undisclosed	2-year contract valued at \$350 million, excluding potential additional fees for MPD services. Plus three 1-year unpriced options.
Noble BlackHornet	Gusto P10000	2014	12,000	US Gulf	bp	Feb-25	Feb-27	Undisclosed	Two-year contract valued at \$350 million. Plus 1-year unpriced option.
Noble BlackLion	Gusto P10000	2015	12,000	US Gulf	bp	Sep-24	Sep-26	Undisclosed	2-year contract valued at \$350 million. Plus 1-year unpriced option.
Noble BlackRhino	Gusto P10000	2014	12,000	US Gulf	Beacon Offshore	Jan-25	Sep-25	Undisclosed	Contract valued at \$89 million for 180 days, excluding mobilization and any additional services.

Drillships (6G)

Rig Name	Design	Built	Rated Water Depth (ft.)	Location	Operator	Start Date	End Date	Dayrate	Comments
Noble Globetrotter I	Globetrotter Class	2011	10,000	US Gulf Bulgaria	Undisclosed OMV Petrom	Jan-25 Nov-25	Jul-25 Mar-26	Undisclosed \$450,000	Two wells valued at \$82 million including mobilization and demobilization over estimated firm four months.
Noble Globetrotter II	Globetrotter Class	2013	10,000	US Gulf	-	-	-	-	Held for sale
Noble Gerry de Souza	Samsung 12,000	2011	12,000	Nigeria Côte d'Ivoire	TotalEnergies -	Jan-25 -	Jul-25 -	Undisclosed -	Available

Key changes in bold



Floater Fleet Contract Status

Semisubmersibles (6G)

Rig Name	Design	Built	Rated Water Depth (ft.)	Location	Operator	Start Date	End Date	Dayrate	Comments
Noble Deliverer	DSS21-DPS2	2010	10,000	Malaysia	-	-	-	-	Available
Noble Developer	DSS21-DPS2	2009	10,000	Suriname	Petronas	Jul-25	Jan-26	Undisclosed	Three wells (est 200 days) valued at \$84 million including mobilization, demobilization and additional services. Plus a one-well option 180-day contract valued at \$70 million, including mobilization and demobilization. 16-well contract (estimated 1,060 days). Plus four one-well options across both TotalEnergies Suriname contracts.
				Americas	Shell	May-26	Oct-26	Undisclosed	
Suriname	TotalEnergies	Q4-26	Q4-29	Undisclosed					
Noble Discoverer	DSS21-DPS2	2009	10,000	Colombia	Petrobras	Jun-24	Aug-26	Undisclosed	Plus unpriced option of up to 400 days.
Ocean GreatWhite	Moss CS-60E	2016	10,000	Norway	-	-	-	-	Available
Noble Courage	F&G ExD Millennium	2009	10,000	Brazil	Petrobras	Dec-23	Dec-27	Undisclosed	4-year contract valued at \$429 million, including mobilization and additional services. Plus unpriced option for up to 4 years.

Semisubmersibles (other)

Rig Name	Design	Built ¹	Rated Water Depth (ft.)	Location	Operator	Start Date	End Date	Dayrate	Comments
Ocean Apex	Enhanced Victory	1976 / 2014	6,000	Australia	Chevron	May-25	Aug-25	Undisclosed	
Noble Endeavor	Enhanced Victory	1975 / 2006	10,000	United Kingdom	-	-	-	-	Available
Noble Patriot	Bingo 3000	1983	1,500	United Kingdom	TAQA	Jan-25	Jun-28	Undisclosed	Contract comprises 51 well P&A scope. Plus priced option for one additional P&A well.

1) Enhanced Victory class semis reflect year of original construction as well as year of major upgrade.



Jackup Fleet Contract Status

Ultra-harsh Environment

Rig Name	Design	Built	Rated Water Depth (ft.)	Location	Operator	Start Date	End Date	Dayrate	Comments
Noble Innovator	MSC CJ70-150 MC	2003	492	United Kingdom	bp	Jun-25 Sep-25 Aug-26	Sep-25 Aug-26 Sep-27	\$145,000 \$155,000 \$150,000	Plus two option wells.
Noble Integrator	MSC CJ70-X150 MD	2015	492	Norway	Aker BP	Apr-24	Nov-27	Undisclosed	Contracts to be delivered under the terms of the frame agreement.
Noble Interceptor	MSC CJ70-X150 MD	2014	492	Denmark	-	-	-	-	Available
Noble Intrepid	MSC CJ70-X150 MD	2014	492	Norway United Kingdom	DNO Norge bp	Aug-25 Apr-26	Oct-25 Sep-26	Undisclosed \$150,000	One well contract with estimated duration of 50-90 days. Two well contract with estimated duration of 160 days. Plus two option wells.
Noble Invincible	MSC CJ70-X150 MD	2016	492	Norway	Aker BP	Dec-24	Nov-27	Undisclosed	Contracts to be delivered under the terms of the frame agreement.

Key changes in bold



Jackup Fleet Contract Status

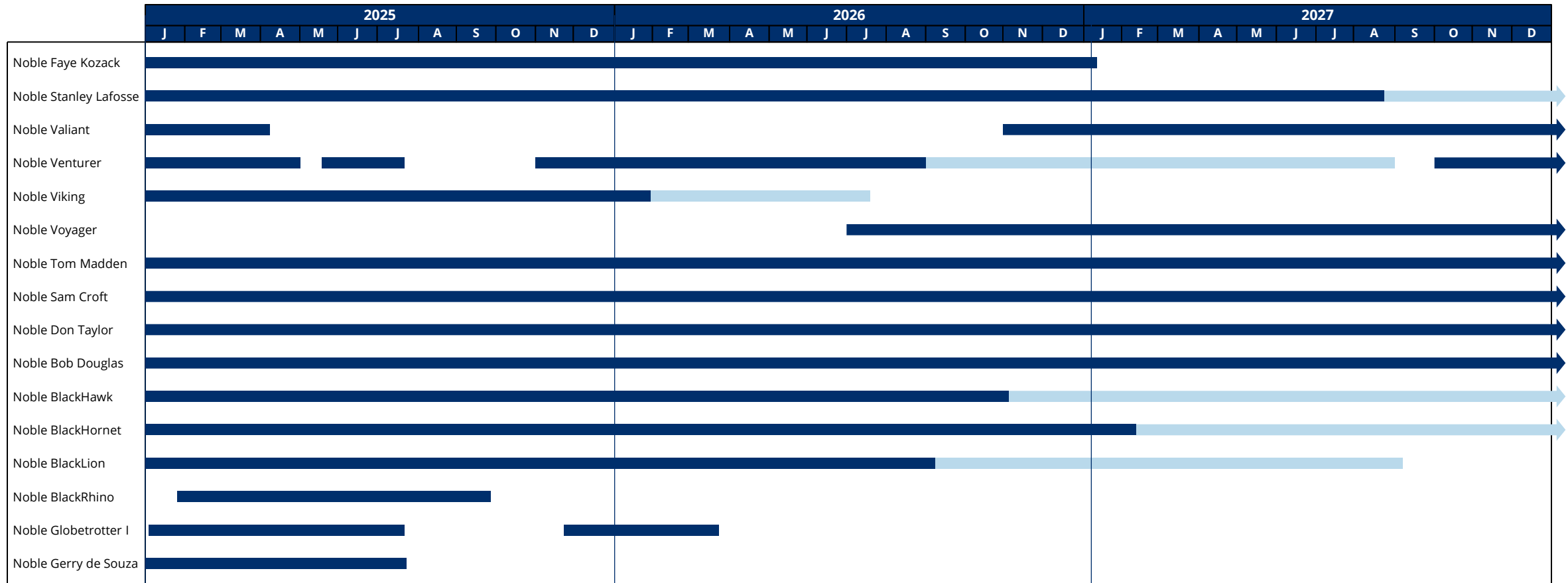
Harsh Environment

Rig Name	Design	Built	Rated Water Depth (ft.)	Location	Operator	Start Date	End Date	Dayrate	Comments
Noble Reacher	MSC CJ50-X100 MC	2009	350	United Kingdom	-	-	-	-	Held for Sale
Noble Resilient	MSC CJ50-X100 MC	2008	350	United Kingdom	Inch Cape Offshore	Aug-25	Nov-25	Undisclosed	Plus one 30-day option and four 7-day options.
Noble Resolute	MSC CJ50-X100 MC	2008	350	Denmark	-	-	-	-	Available
Noble Resolve	MSC CJ50-X100 MC	2009	350	Spain	Undisclosed	Apr-25	Jan-26	\$149,000	
Noble Highlander	F&G JU2000E	2016	400	Denmark	-	-	-	-	Sale in progress.
Noble Tom Prosser	F&G JU-3000N	2014	400	Malaysia	Shell	Apr-24	Aug-25	Undisclosed	
Noble Mick O'Brien	F&G JU-3000N	2013	400	Qatar	Qatargas	Oct-22	Apr-26	Undisclosed	Plus five 1-well unpriced options.
Noble Regina Allen	F&G JU-3000N	2013	400	Suriname	Undisclosed	Oct-25	Dec-25	Undisclosed	One well contract with estimated duration of 65 days and total contract value of \$17.7 million including mobilization and demobilization.

Key changes in bold



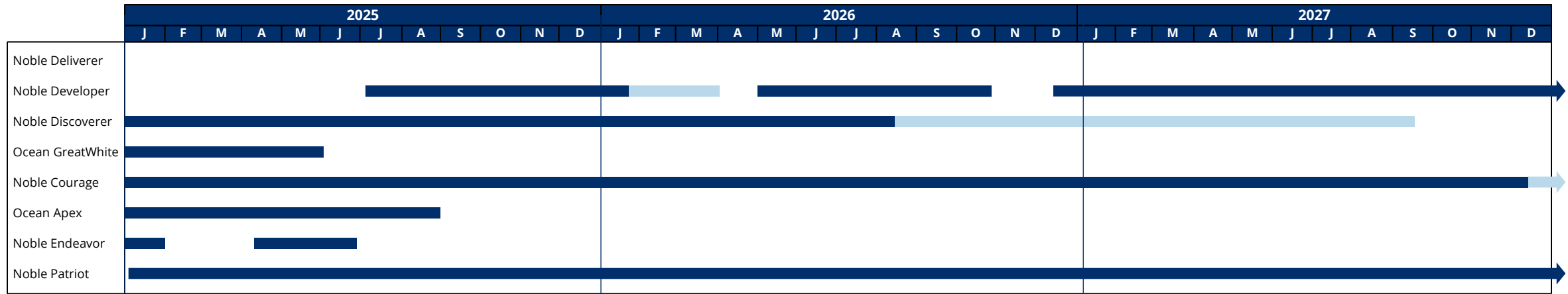
Drillships Contract Timeline



Firm contract period
 Options



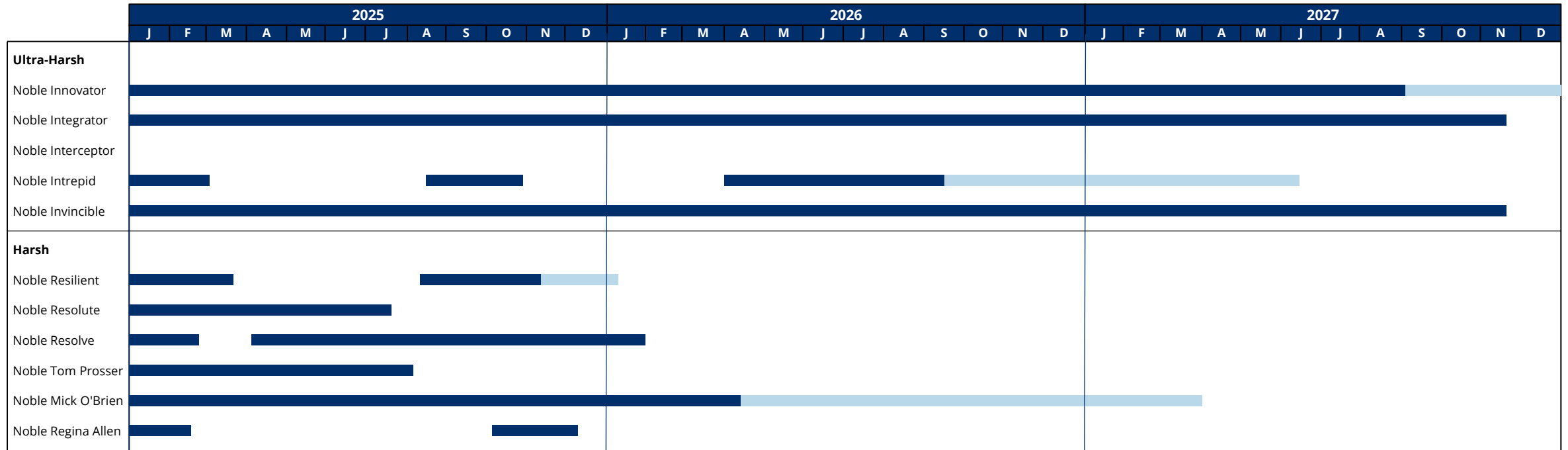
Semisubmersibles Contract Timeline



Firm contract period
 Options



Jackup Contract Timeline



Firm contract period
 Options

