

# Fleet Status Report

April 26, 2026



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# Recent Commercial Activity since January 26, 2026 report

## Floaters

Noble Courage	1,115 days extension with Petrobras with net incremental backlog of \$339 million.
Noble Deliverer	Five-well contract with Woodside valued at \$121 million over the firm scope, excluding additional services and potential rig upgrades. Plus options for up to two additional wells.
Noble Developer	One-well with ExxonMobil in Guyana, with estimated duration of 50 days at a dayrate of \$375,000, valued at approximately \$22 million including mobilization and demobilization.
Noble BlackRhino	One option well exercised by Beacon in the U.S. Gulf.
Noble Venturer	One-well contract with Planet One in Ghana with estimated duration of 45 days at a dayrate of \$430,000. Plus two unpriced option wells.
Noble Viking	One-well contract in Malaysia.

## Jackups

### Commercial activity listed reflects all publicly announced contracts and option exercises since prior Fleet Status Report dated January 26, 2026.

The information contained in this fleet status report is as of the date of the report only and is subject to change without notice to the recipient, and we assume no duty to update any portion of the information contained herein. This fleet status report contains statements that are not historical facts, which are "forward-looking statements" within the meaning of the U.S. federal securities laws. Forward-looking statements include, but are not limited to, statements about the estimated duration of client contracts, contract dayrate amounts, future contract commencement and end dates, shipyard projects, project status, our business, financial performance, and prospects, the offshore drilling market and demand fundamentals, contract backlog, contract awards and expected future contracts, options or extensions on existing contracts, customer actions, needs and the general customer landscape, and fleet condition, utilization and strategy". Although we believe that the expectations reflected in such forward-looking statements are reasonable, we cannot assure you that such expectations will prove to have been correct. Various factors could cause actual results to differ materially. The following information should be read in conjunction with Noble Corporation plc's ("Noble") filings with the Securities & Exchange Commission (the "SEC"), including its annual report on Form 10-K and its subsequent quarterly reports on Form 10-Q, and in particular the description of, and assumptions with respect to, Noble's backlog and the associated risks as well as the other risk factors contained therein. Such filings are available on Noble's website at [www.noblecorp.com](http://www.noblecorp.com) and on the SEC's website at [www.sec.gov](http://www.sec.gov).

### Contract Backlog

The duration and timing (including both starting and ending dates) of the customer contracts are estimates only, and customer contracts are subject to cancellation, suspension, delays for a variety of reasons, and for certain customers, reallocation of term among contracted rigs, including some beyond Noble's control. The contract backlog represents the maximum contract drilling revenues that can be earned when only considering the contractual operating dayrate in effect during the firm contract period. The actual average dayrate will depend upon a number of factors (rig downtime, suspension of operations, etc.) including some beyond Noble's control. The dayrates do not include revenue for mobilizations, demobilizations, upgrades, contract preparation, shipyards or recharges, unless specifically otherwise stated. Dayrates may include revenue associated with performance, including, for example, approximately 40% assumed performance revenue realized on a combined basis under certain long-term contracts with Shell (US) and TotalEnergies (Suriname).



# Floater Fleet Contract Status

## Drillships (7G)

Rig Name	Design	Built	Rated Water Depth (ft)	Location	Operator	Start Date	End Date	Dayrate	Comments
Noble Faye Kozack	Samsung 96K	2013	12,000	Brazil	Petrobras	Jul-24	Jan-27	Undisclosed	
Noble Stanley Lafosse	Samsung 96K	2014	12,000	US Gulf	Murphy	Feb-25	Aug-27	Undisclosed	Plus one 5-well option.
Noble Valiant	Samsung 96K	2014	12,000	Suriname	TotalEnergies	Q4-26	Q3-29	Undisclosed	16-well contract (estimated 1,060 days). Plus four one-well options across both TotalEnergies Suriname contracts.
Noble Venturer	Samsung 96K	2014	12,000	Ghana	Tullow	Nov-25	<b>Sep-26</b>	Undisclosed	Total contract value of \$171 million for estimated 360 days across two phases. Plus one well priced option.
				<b>Ghana</b>	<b>Planet One</b>	<b>Dec-26</b>	<b>Feb-27</b>	<b>\$430,000</b>	<b>Plus two unpriced options.</b>
				Ghana	Amni	<b>Feb-27</b>	<b>Mar-27</b>	\$450,000	
				US Gulf	Shell	Q4-27	Q3-31	Undisclosed	Four-year contract, base dayrate value of \$606 million (incl. upgrades and services but excl. additional fees for mob/demob), plus potential performance incentive compensation up to max of 20% of base value, subject to achieving specific performance targets. Plus four 1-year options at mutually agreed rates.
Noble Viking	Samsung 96K	2014	12,000	Philippines Brunei Papau New Guinea Malaysia	Prime Shell TotalEnergies Undisclosed	Jun-25 <b>Apr-26</b> <b>Jun-26</b> <b>Aug-26</b> <b>Aug-26</b>	<b>Apr-26</b> <b>Jun-26</b> <b>Aug-26</b> <b>Oct-26</b>	\$499,000 \$470,000 Undisclosed Undisclosed	Dayrate excludes additional fees for MPD and mobilization.
Noble Voyager	Samsung 96K	2015	12,000	US Gulf	Shell	<b>Jul-26</b>	<b>Jul-30</b>	Undisclosed	Four-year contract, base dayrate value of \$606 million (incl. upgrades and services but excl. additional fees for mob/demob), plus potential performance incentive compensation up to max of 20% of base value, subject to achieving specific performance targets. Plus four 1-year options at mutually agreed rates.
Noble Tom Madden	Gusto P10000	2014	12,000	Guyana	ExxonMobil	Dec-19	Feb-29	Market based	Contract award under CEA - See Note #1.
Noble Sam Croft	Gusto P10000	2014	12,000	Guyana	ExxonMobil	Apr-19	Feb-29	Market based	Contract award under CEA - See Note #1.
Noble Don Taylor	Gusto P10000	2013	12,000	Guyana	ExxonMobil	Nov-19	Feb-29	Market based	Contract award under CEA - See Note #1.
Noble Bob Douglas	Gusto P10000	2013	12,000	Guyana	ExxonMobil	Apr-18	Feb-29	Market based	Contract award under CEA - See Note #1.

1) Following the pricing reset on March 1, 2026, dayrates under the CEA framework will henceforth occur on January 1 and July 1 each year.

Key changes in bold



# Floater Fleet Contract Status

## Drillships (7G, cont)

Rig Name	Design	Built	Rated Water Depth (ft)	Location	Operator	Start Date	End Date	Dayrate	Comments
Noble BlackHawk	Gusto P10000	2014	12,000	US Gulf	Occidental	Nov-24	Nov-26	Undisclosed	2-year contract valued at \$350 million, excluding potential additional fees for MPD services. Plus three 1-year unpriced options.
Noble BlackHornet	Gusto P10000	2014	12,000	US Gulf	bp	Feb-25 Feb-27	Feb-27 Feb-29	Undisclosed Undisclosed	2-year contract valued at \$350 million. 2-year contract valued at \$310 million. Plus 1-year priced option.
Noble BlackLion	Gusto P10000	2015	12,000	US Gulf	bp	Sep-24 Sep-26	Sep-26 Sep-28	Undisclosed Undisclosed	2-year contract valued at \$350 million. 2-year contract valued at \$310 million. Plus 1-year priced option.
<b>Noble BlackRhino</b>	Gusto P10000	2014	12,000	US Gulf	Beacon	Mar-26	<b>Jul-26</b>	<b>Undisclosed</b>	

## Drillships (6G)

Rig Name	Design	Built	Rated Water Depth (ft)	Location	Operator	Start Date	End Date	Dayrate	Comments
Noble Globetrotter I	Globetrotter Class	2011	10,000	Bulgaria	<b>Available</b>	-	-	-	
Noble Globetrotter II	Globetrotter Class	2013	10,000	US Gulf	-	-	-	-	Held for sale.
<b>Noble Gerry de Souza</b>	Samsung 12,000	2011	12,000	Nigeria	ExxonMobil	<b>Aug-26</b>	<b>Jul-28</b>	Undisclosed	2-year contract with ExxonMobil in Nigeria valued at \$292 million. Plus three years of options.

Key changes in bold



# Floater Fleet Contract Status

## Semisubmersibles (6G)

Rig Name	Design	Built	Rated Water Depth (ft)	Location	Operator	Start Date	End Date	Dayrate	Comments
<b>Noble Deliverer</b>	DSS21-DPS2	2010	10,000	<b>Australia</b>	<b>Woodside</b>	<b>Q2-27</b>	<b>Q1-28</b>	<b>Undisclosed</b>	<b>5-well contract valued at \$121 million, excluding additional services and potential rig upgrades. Plus 2 option wells.</b>
				Suriname	Petronas	Jul-25	<b>Aug-26</b>	Undisclosed	
<b>Noble Developer</b>	DSS21-DPS2	2009	10,000	Americas	Shell	<b>Aug-26</b>	<b>Dec-26</b>	Undisclosed	120-day contract valued at \$70 million, including mobilization and demobilization.
				<b>Guyana</b>	<b>ExxonMobil</b>	<b>Dec-26</b>	<b>Feb-27</b>	<b>\$375,000</b>	<b>One well (est 50 days) valued at approximately \$22 million, including mobilization and demobilization.</b>
				Trinidad	bp	<b>Feb-27</b>	<b>Oct-27</b>	\$375,000	Plus 3 option wells.
Noble Discoverer	DSS21-DPS2	2009	10,000	Colombia	Petrobras	Jun-24	Aug-26	Undisclosed	16-well contract (estimated 1,060 days). Plus four one-well options across both TotalEnergies Suriname contracts.
				Suriname	TotalEnergies	Q4-26	Q4-29	Undisclosed	
Noble GreatWhite	Moss CS-60E	2016	10,000	Norway	Aker BP	Q2-27	Q2-30	Undisclosed	3-year contract valued at \$473M including mobilization fee but excluding additional fees for integrated services and bonus potential.
<b>Noble Courage</b>	F&G ExD Millennium	2009	10,000	Brazil	Petrobras	Dec-23	<b>Dec-30</b>	Undisclosed	<b>1,115 days extension through Dec-30 with net incremental backlog of \$339 million.</b>



# Floater Fleet Contract Status

## Semisubmersibles (other)

Rig Name	Design	Built <sup>1</sup>	Rated Water Depth (ft)	Location	Operator	Start Date	End Date	Dayrate	Comments
Ocean Apex	Enhanced Victory	1976 / 2014	6,000	Australia	-	-	-		Available
<b>Noble Endeavor</b>	Enhanced Victory	1975 / 2006	10,000	South America	Undisclosed	<b>Jan-27</b>	<b>Jun-28</b>	\$300,000	Plus performance bonus potential and additional fees for mobilization and demobilization.
Noble Patriot	Bingo 3000	1983	1,500	United Kingdom	TAQA	Jan-25	<b>Jun-28</b>	Undisclosed	Contract comprises 52 well P&A scope.

1) Enhanced Victory class semis reflect year of original construction as well as year of major upgrade.



# Jackup Fleet Contract Status

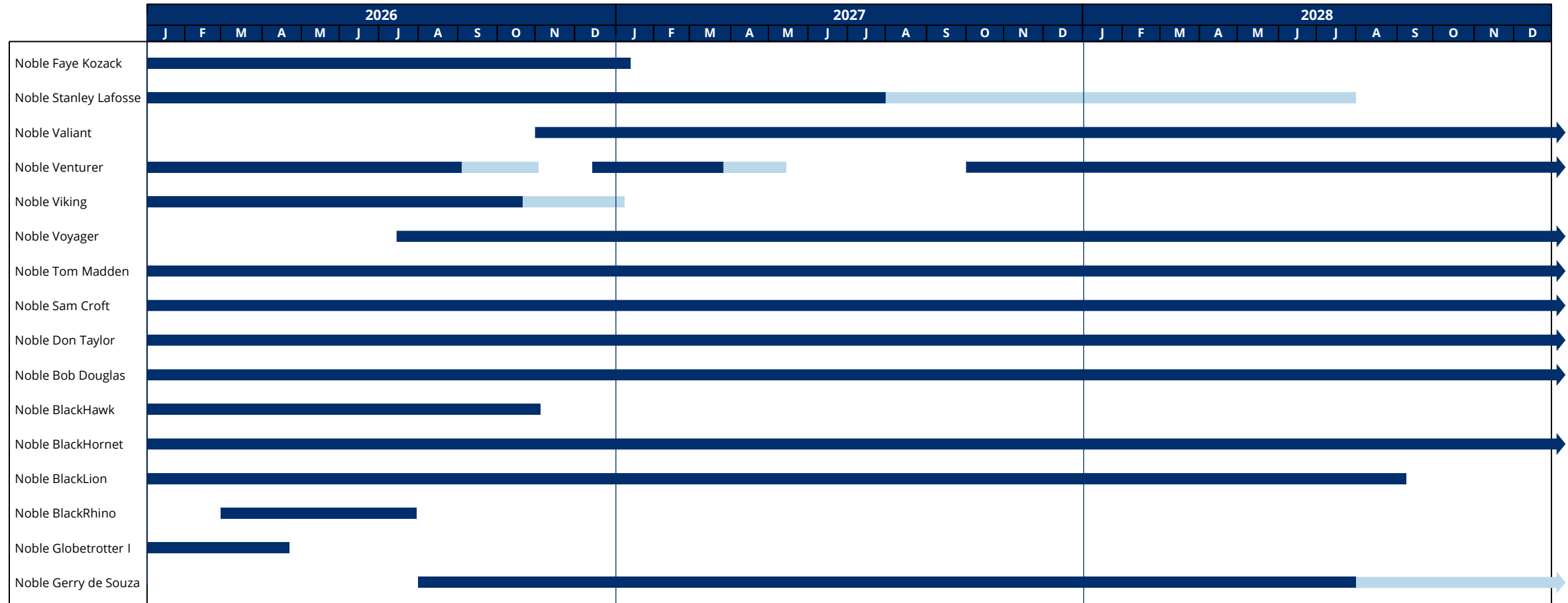
## Ultra-Harsh Environment

Rig Name	Design	Built	Rated Water Depth (ft)	Location	Operator	Start Date	End Date	Dayrate	Comments
Noble Innovator	MSC CJ70-150 MC	2003	492	United Kingdom	bp	Sep-25 Aug-26	Aug-26 Sep-27	\$155,000 \$150,000	Plus two option wells.
Noble Integrator	MSC CJ70-X150 MD	2015	492	Norway	Aker BP	Apr-24	Nov-27	Undisclosed	Contracts to be delivered under the terms of the frame agreement.
Noble Interceptor	MSC CJ70-X150 MD	2014	492	Norway	Aker BP	<b>Sep-26</b>	<b>Feb-27</b>	Undisclosed	150-day accommodation scope valued at \$38.7 million including mobilization and demobilization. Plus up to 90 days options.
Noble Intrepid	MSC CJ70-X150 MD	2014	492	United Kingdom	bp	Apr-26	Sep-26	\$150,000	Plus two option wells.
Noble Invincible	MSC CJ70-X150 MD	2016	492	Norway	Aker BP	Dec-24	Nov-27	Undisclosed	Contracts to be delivered under the terms of the frame agreement.

Key changes in bold



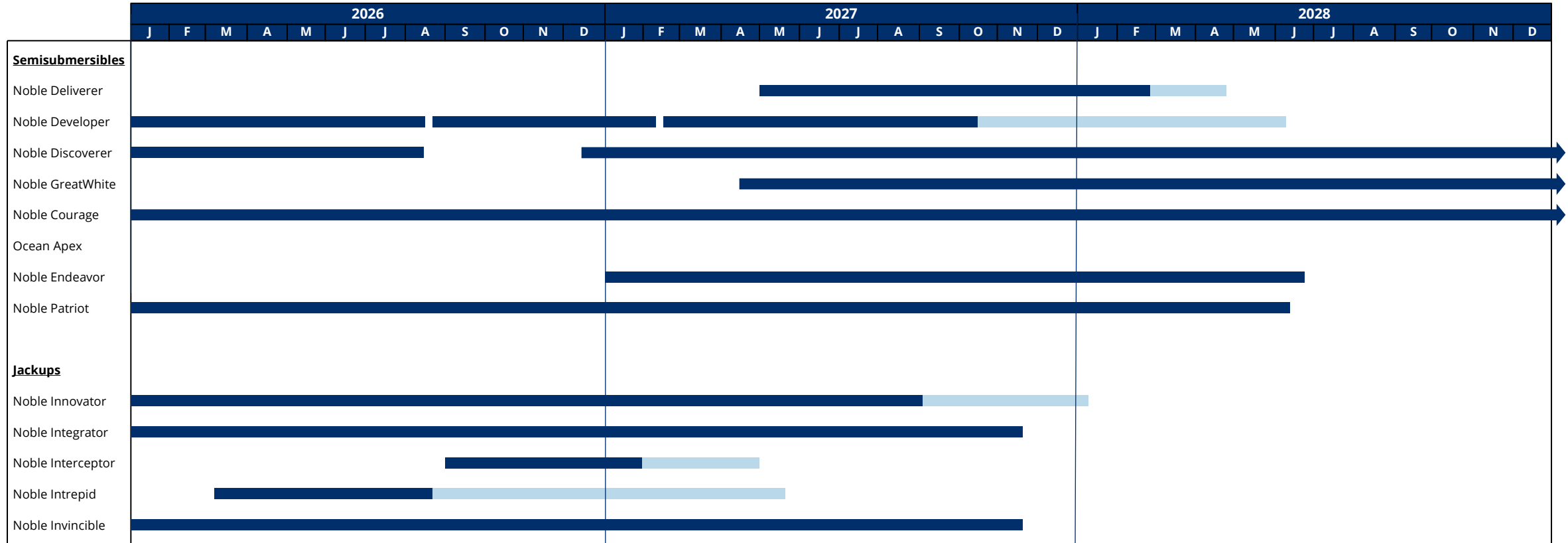
# Drillships Contract Timeline



Firm contract period
  Options



# Semisubmersibles and Jackups Contract Timeline



Firm contract period
  Options

