

NEWS RELEASE

NOBLE CORPORATION PLC ANNOUNCES FIRST QUARTER 2024 RESULTS

5/6/2024

- Net Income of \$95 million, Diluted Earnings Per Share of \$0.66, Adjusted EBITDA of \$183 million, cash provided by operating activities of \$129 million, and Free Cash Flow of \$(38) million.
- 2024 major projects tracking on schedule ahead of key contract commencements in Q2 and Q3.
- Full year 2024 guidance maintained.

SUGAR LAND, Texas, May 6, 2024 /PRNewswire/ -- Noble Corporation plc (NYSE: NE, CSE: NOBLE, "Noble", or the "Company") today reported first quarter 2024 results.

	Three Months Ended						
(in millions, except per share amounts)	March 31,	March 31,	2023	December 31, 2023			
Total Revenue Contract Drilling Services Revenue Net Income (Loss) Adjusted EBITDA* Adjusted Net Income (Loss)* Basic Earnings (Loss) Per Share Diluted Earnings (Loss) Per Share Adjusted Diluted Earnings (Loss) Per Share	\$	637 612 95 183 66 0.67 0.66 0.45	\$	610 575 108 138 27 0.80 0.74 0.19	\$	643 609 150 201 56 1.06 1.03 0.39	

^{*} A Non-GAAP supporting schedule is included with the statements and schedules attached to this press release.

Robert W. Eifler, President and Chief Executive Officer of Noble Corporation plc, stated, "Our first quarter results reflect continued strong operational performance in a rising market, resulting in a 32% improvement in Adjusted EBITDA compared to a year ago. Following the short-term slow down in deepwater contracting activity during late 2023, first quarter contracting momentum for 7G rigs has been back on trend for this up-cycle, with a significant pipeline of contracts due to come to market this year for 2025 and 2026 project commencements. With a highly

successful integration now behind us, I'd like to thank all Noble employees worldwide for continuing to deliver uncompromising service excellence on behalf of our customers."

First Quarter Results

Contract drilling services revenue for the first quarter of 2024 totaled \$612 million compared to \$609 million in the fourth quarter of 2023, with the sequential increase driven by utilization. Marketed fleet utilization was 72% in the three months ended March 31, 2024, compared to 68% in the previous quarter. Contract drilling services costs for the first quarter of 2024 were \$390 million, up from \$374 million the fourth quarter of 2023, with elevated contract preparation and mobilization expenses preceding several pending contract commencements. Net income decreased to \$95 million in the first quarter of 2024, down from \$150 million in the fourth quarter of 2023, and Adjusted EBITDA decreased to \$183 million in the first quarter of 2024, down from \$201 million in the fourth quarter of 2023. Net cash provided by operating activities in the first quarter of 2024 was \$129 million, capital expenditures were \$167 million, and free cash flow (non-GAAP) was \$(38) million.

Balance Sheet and Capital Allocation

The Company's balance sheet as of March 31, 2024, reflected total debt principal value of \$600 million and cash (and cash equivalents) of \$212 million. Today, Noble's Board of Directors approved an interim dividend of \$0.40 per share in the second quarter of 2024. This dividend is to be expected to be paid on June 27, 2024, to shareholders of record at close of business on June 6, 2024. The Company intends to continue to pay dividends on a quarterly basis, and the second quarter dividend represents \$1.60 on an annualized basis. Future quarterly dividends and other shareholder returns will be subject to, amongst other things, approval by the Board of Directors and may be modified as market conditions dictate.

Operating Highlights and Backlog

Noble's marketed fleet of sixteen floaters was 76% contracted through the first quarter, compared with 75% in the prior quarter. Industry utilization has stabilized over the past year, with mid-90%s contracted utilization of the marketed fleet of ultra-deepwater floaters. Leading edge dayrates for tier-1 drillships are now approaching or eclipsing \$500,000 per day, with discounts applicable for longer term duration fixtures as well as for lower specification sixth generation floaters. Within the latter category, Noble's two Globetrotter drillships and the Noble Developer continue to have limited backlog presently and are being actively marketed for 2024 and 2025 opportunities.

Utilization of Noble's thirteen marketed jackups improved to 67% in the first quarter, up from 61% utilization during the prior quarter. While the international jackup market is presently digesting a release of several rigs from the Middle East, this dynamic has not impacted the North Sea and Norway markets where Noble's jackup fleet in primarily concentrated. Leading edge harsh environment jackup dayrates are in the mid \$200,000s per day in

Norway and \$130,000 to \$150,000 per day in other North Sea.

Subsequent to last quarter's earnings press release, new contracts for Noble's fleet with total contract value of approximately \$215 million (including mobilization payments) include the following:

- Noble Venturer was awarded a three well contract for an estimated 150 days with Trident Energy in Equatorial Guinea expected to commence in June 2024. Additionally, the Noble Venturer was awarded two wells, plus options, with Rhino Resources in Namibia at a dayrate of \$410,000, excluding additional fees for MPD services, mobilization, and demobilization fees. These new contracts are scheduled to follow in direct continuation of the rig's current contract with Tullow which we expect will conclude early due in part to drilling efficiency outperformance.
- Noble Viking was awarded three wells (plus one well option) with Prime Energy in the Philippines at a dayrate of \$499,000, excluding additional fees for MPD services, mobilization, and demobilization fees.
- Noble Voyager was awarded a one well option exercised by Petronas in Suriname for a minimum term of 60 days at a dayrate of \$470,000.
- Noble Innovator was awarded a one well extension with BP in the UK at a dayrate of \$145,000. Two well-based options remain under the contract.

Noble's backlog as of May 6, 2024, stands at \$4.4 billion.

Outlook

For the full year 2024, Noble is maintaining guidance as follows: Total revenue in a range of \$2,550 to \$2,700 million, Adjusted EBITDA in a range of \$925 to \$1,025 million, and capital additions (net of reimbursements) in a range of \$400 to \$440 million.

Commenting on Noble's outlook, Mr. Eifler stated, "Offshore drilling fundamentals, especially for high-spec floaters, remain supportive of a continuing multi-year uptrend in both dayrates and average term duration, while near-term white space for lower-spec units persists as a 2024 headwind. Our outlook for an earnings and cash flow inflection in the second half of this year is well supported by several meaningful contract startups that are on schedule to commence over the next several months. As Noble progresses into this next stage of earnings growth, we will remain committed to returning the significant majority of free cash flow to shareholders via dividends and share repurchases."

Due to the forward-looking nature of Adjusted EBITDA, management cannot reliably predict certain of the necessary components of the most directly comparable forward-looking GAAP measure. Accordingly, the Company is unable to present a quantitative reconciliation of such forward-looking non-GAAP financial measure to the most directly comparable forward-looking GAAP financial measure without unreasonable effort. The unavailable

information could have a significant effect on Noble's full year 2024 GAAP financial results.

Conference Call

Noble will host a conference call related to its first quarter 2024 results on Tuesday, May 7th, 2024, at 8:00 a.m. U.S. Central Time. Interested parties may dial +1 929-203-0901 and refer to conference ID 31391 approximately 15 minutes prior to the scheduled start time. Additionally, a live webcast link will be available on the Investor Relations section of the Company's website. A webcast replay will be accessible for a limited time following the call.

For additional information, visit www.noblecorp.com or email investors@noblecorp.com.

About Noble Corporation plc

Noble is a leading offshore drilling contractor for the oil and gas industry. The Company owns and operates one of the most modern, versatile, and technically advanced fleets in the offshore drilling industry. Noble and its predecessors have been engaged in the contract drilling of oil and gas wells since 1921. Noble performs, through its subsidiaries, contract drilling services with a fleet of offshore drilling units focused largely on ultra-deepwater and high specification jackup drilling opportunities in both established and emerging regions worldwide. Additional information on Noble is available at www.noblecorp.com.

Dividend Details

Dividends payable to Noble shareholders will generally be paid in U.S. dollars (USD). However, holders of shares in the form of share entitlements admitted to trading on NASDAQ Copenhagen will receive an equivalent dividend payment in Danish krone (DKK) as determined by the exchange rate on a specified date. The holders of such share entitlements bear the risk of fluctuations in USD and DKK exchange rates.

Forward-looking Statements

This communication includes "forward-looking statements" within the meaning of Section 27A of the Securities Act and Section 21E of the Exchange Act, as amended. All statements other than statements of historical facts included in this communication are forward looking statements, including those regarding future guidance, including revenue, adjusted EBITDA, the offshore drilling market and demand fundamentals, realization and timing of integration synergies, related costs to achieve, free cash flow expectations, capital expenditure, capital additions, capital allocation expectations including planned dividend and share repurchases, contract backlog, rig demand, expected future contracts, anticipated contract start dates, major project schedules, dayrates and duration, fleet condition and utilization, and 2024 financial guidance. Forward-looking statements involve risks, uncertainties and assumptions, and actual results may differ materially from any future results expressed or implied by such forward-looking statements. When used in this communication, or in the documents incorporated by reference, the words "anticipate," "believe," "continue," "could," "estimate," "expect," "intend," "may," "might," "on track," "plan," "possible," "potential," "predict," "project," "should," "would," "shall," "target," "will" and similar expressions are

intended to be among the statements that identify forward-looking statements. Although we believe that the expectations reflected in such forward-looking statements are reasonable, we cannot assure you that such expectations will prove to be correct. These forward-looking statements speak only as of the date of this communication and we undertake no obligation to revise or update any forward-looking statement for any reason, except as required by law. Risks and uncertainties include, but are not limited to, those detailed in Noble's most recent Annual Report on Form 10-K, Quarterly Reports Form 10-Q and other filings with the U.S. Securities and Exchange Commission. We cannot control such risk factors and other uncertainties, and in many cases, we cannot predict the risks and uncertainties that could cause our actual results to differ materially from those indicated by the forward-looking statements. You should consider these risks and uncertainties when you are evaluating us. With respect to our capital allocation policy, distributions to shareholders in the form of either dividends or share buybacks are subject to the Board of Directors' assessment of factors such as business development, growth strategy, current leverage and financing needs. There can be no assurance that a dividend will be declared or continued.

NOBLE CORPORATION plc AND SUBSIDIARIES CONDENSED CONSOLIDATED STATEMENTS OF OPERATIONS (In thousands, except per share amounts)

	Three Months Ended March 31,			
	2024	2023		
Operating revenues Contract drilling services Reimbursables and other	\$ 612,425 24,659 627,084	\$ 575,290 34,764		
Operating costs and expenses	637,084	610,054		
Contract drilling services Reimbursables Depreciation and amortization General and administrative Merger and integration costs Hurricane losses and (recoveries), net	389,867 17,680 86,698 25,961 9,331	361,789 26,006 69,942 30,037 11,631 3,544		
Operating income (locs)	529,537	502,949		
Operating income (loss) Other income (expense)	107,547	107,105		
Interest expense, net of amounts capitalized Interest income and other, net	(17,544) (4,735)	(16,872) 2,026		
Income (loss) before income taxes Income tax benefit (provision)	85,268 10,213	92,259 15,804		
Net income (loss) Per share data	\$ 95,481	\$ 108,063		
Basic: Net income (loss) Diluted:	\$ 0.67	\$ 0.80		
Net income (loss)	\$ 0.66	\$ 0.74		

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NOBLE CORPORATION plc AND SUBSIDIARIES CONDENSED CONSOLIDATED BALANCE SHEETS (In thousands) (Unaudited)

ASSETS	March 31	, 2024	December 31, 2023		
Current assets Cash and cash equivalents Accounts receivable, net Prepaid expenses and other current assets	\$	212,467 590,226 168,377	\$	360,794 548,844 152,110	
Total current assets Intangible assets Property and equipment, at cost Accumulated depreciation		971,070 7,367 4,707,614 (552,511)		1,061,748 10,128 4,591,936 (467,600)	
Property and equipment, net Other assets		4,155,103 302,611		4,124,336 311,225	
Total assets LIABILITIES AND EQUITY Current liabilities	\$	5,436,151	\$	5,507,437	
Accounts payable Accrued payroll and related costs Other current liabilities	\$	365,982 61,872 175,521	\$	395,165 97,313 149,202	
Total current liabilities Long-term debt Other liabilities Noncurrent contract liabilities		603,375 586,622 305,382 27,749		641,680 586,203 307,451 50,863	
Total liabilities Commitments and contingencies		1,523,128		1,586,197	
Total shareholders' equity Total liabilities and equity	\$	3,913,023 5,436,151	\$	3,921,240 5,507,437	

NOBLE CORPORATION plc AND SUBSIDIARIES CONDENSED CONSOLIDATED STATEMENTS OF CASH FLOWS (In thousands) (Unaudited)

	Three Months Ended March 31,			
	20)24	20	23
Cash flows from operating activities	ф.	OF 491	•	100.063
Net income (loss) Adjustments to reconcile net income (loss) to net cash flow from	\$	95,481	\$	108,063
operating activities: Depreciation and amortization		86,698		69,942
Amortization of intangible assets and contract liabilities, net		(20,353)		(53,728)
Changes in components of working capital and other operating activities		(33,137)		(187,357)
Net cash provided by (used in) operating activities		128,689		(63,080)
Cash flows from investing activities Capital expenditures		(166,610)		(62,734)
Net cash provided by (used in) investing activities		(166,610)		(62,734)
Cash flows from financing activities				
Repayments of debt Warrants exercised		_ 6		(152,215) 21
Share repurchases		_		(10,000)
Dividend payments Taxes withheld on employee stock transactions		(59,418) (53,431)		(8,327)
Net cash provided by (used in) financing activities		(112,843)		(170,521)
Net increase (decrease) in cash, cash equivalents and restricted cash Cash, cash equivalents and restricted cash, beginning of period		(150,764)		(296,335)
Cash, cash equivalents and restricted cash, end of period	\$	367,745 216,981	\$	485,707 189,372
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NOBLE CORPORATION plc AND SUBSIDIARIES OPERATIONAL INFORMATION (Unaudited)

		Average Rig Utilization	
	Three Months Ended	Three Months Ended	Three Months Ended
	March 31, 2024	December 31, 2023	March 31, 2023
Floaters	64 %	63 %	77 %
Jackups	67 %	61 %	70 %
Total	65 %	62 %	74 %
		Operating Days	
	Three Months Ended	Three Months Ended	Three Months Ended
	March 31, 2024	December 31, 2023	March 31, 2023
Floaters	1,101	1,101	1,314
Jackups	794	785	877
Total	1,895	1,886	2,191
		Average Dayrates	
	Three Months Ended	Three Months Ended	Three Months Ended
	March 31, 2024	December 31, 2023	March 31, 2023
Floaters	\$ 433,608	\$ 437,827	\$ 331,705
Jackups	144,187	147,954	97,940
Total	\$ 312,502	\$ 317,150	\$ 238,130

Note: utilization statistics include all marketed and cold stacked rigs, including the Noble Explorer.

NOBLE CORPORATION plc AND SUBSIDIARIES CALCULATION OF BASIC AND DILUTED NET INCOME/(LOSS) PER SHARE (In thousands, except per share amounts) (Unaudited)

The following tables presents the computation of basic and diluted income (loss) per share:

	I nree Months Ended March 31,					
	2024	2023				
Numerator:						
Net income (loss)	\$ 95,481	\$ 108,063				
Denominator:						
Weighted average shares outstanding - basic	141,954	134,751				
Dilutive effect of share-based awards	1,574	3.271				

Dilutive effect of warrants Weighted average shares outstanding - diluted Per share data	1,703 145,231	7,971 145,993
Basic: Net income (loss) Diluted:	\$ 0.67	\$ 0.80
Net income (loss)	\$ 0.66	\$ 0.74

NOBLE CORPORATION plc AND SUBSIDIARIES NON-GAAP MEASURES AND RECONCILIATION

Certain non-GAAP measures and corresponding reconciliations to GAAP financial measures for the Company have been provided for meaningful comparisons between current results and prior operating periods. Generally, a non-GAAP financial measure is a numerical measure of a company's performance, financial position, or cash flows that excludes or includes amounts that are not normally included or excluded in the most directly comparable measure calculated and presented in accordance with generally accepted accounting principles.

The Company defines "Adjusted EBITDA" as net income (loss) adjusted for interest expense, net of amounts capitalized; interest income and other, net; income tax benefit (provision); and depreciation and amortization expense, as well as, if applicable, gain (loss) on extinguishment of debt, net; losses on economic impairments; amortization of intangible assets and contract liabilities, net; restructuring and similar charges; costs related to mergers and integrations; and certain other infrequent operational events. We believe that the Adjusted EBITDA measure provides greater transparency of our core operating performance. We prepare Adjusted Net Income (Loss) by eliminating from Net Income (Loss) the impact of a number of non-recurring items we do not consider indicative of our on-going performance. We prepare Adjusted Diluted Earnings (Loss) per Share by eliminating from Diluted Earnings per Share the impact of a number of non-recurring items we do not consider indicative of our on-going performance. Similar to Adjusted EBITDA, we believe these measures help identify underlying trends that could otherwise be masked by the effect of the non-recurring items we exclude in the measure.

The Company also discloses free cash flow as a non-GAAP liquidity measure. Free cash flow is calculated as Net cash provided by (used in) operating activities less cash paid for capital expenditures. We believe Free Cash Flow is useful to investors because it measures our ability to generate or use cash. Once business needs and obligations are met, this cash can be used to reinvest in the company for future growth or to return to shareholders through dividend payments or share repurchases.

We believe that these non-GAAP financial measures provide useful information about our financial performance, enhance the overall understanding of our past performance and future prospects, and allow for greater transparency with respect to key metrics used by our management team for financial and operational decision-making. We are presenting these non-GAAP financial measures to assist investors in seeing our financial

performance through the eyes of management, and because we believe that these measures provide an additional tool for investors to use in comparing our core financial performance over multiple periods with other companies in our industry.

These non-GAAP adjusted measures should be considered in addition to, and not as a substitute for, or superior to, contract drilling revenue, contract drilling costs, contract drilling margin, average daily revenue, operating income, cash flows from operations, or other measures of financial performance prepared in accordance with GAAP. Please see the following non-GAAP Financial Measures and Reconciliations for a complete description of the adjustments.

NOBLE CORPORATION plc AND SUBSIDIARIES NON-GAAP MEASURES AND RECONCILIATION (In thousands, except per share amounts) (Unaudited)

Reconciliation of Adjusted EBITDA

j	Three Months Ended March 31,				Three Months Ended	
_	2024		2023		December 31	, 2023
Net income (loss) Income tax (benefit) provision Interest expense, net of amounts capitalized Interest income and other, net Depreciation and amortization Amortization of intangible assets and contract		95,481 (10,213) 17,544 4,735 86,698	\$	108,063 (15,804) 16,872 (2,026) 69,942	\$	149,700 (4,843) 14,600 (1,777) 82,933
liabilities, net Merger and integration costs Hurricane losses and (recoveries), net _		(20,353) 9,331 —		(53,728) 11,631 3,544		(11,236) 13,286 (41,823)
Adjusted EBITDA	\$	183,223	\$	138,494	\$	200,840
Reconciliation of Income Tax Benefit (Provision)						
_	Three	Months End	hs Ended March 31,		Three Months Ended	
	20	24	20	23	December 31	, 2023
Income tax benefit (provision) Adjustments Amortization of intangible assets and contract	\$	10,213	\$	15,804	\$	4,843
liabilities, net Discrete tax items Total Adjustments		58 (18,528) (18,470)		3,501 (45,631) (42,130)		6,508 (60,116) (53,608)
Adjusted income tax benefit (provision)	\$	(8,257)	\$	(26,326)	\$	(48,765)

NOBLE CORPORATION plc AND SUBSIDIARIES NON-GAAP MEASURES AND RECONCILIATION (In thousands, except per share amounts) (Unaudited)

Reconciliation of Net Income (Loss)

I hree	: Months Er	nded Mar	ch 31,	I hree Mo	onths E	nded
202	24	20	23	Decemb	er 31, 2	2023
\$	95,481	\$	108,063		\$	149,700

Net income (loss) Adjustments

Amortization of intangible assets and contract liabilities, net Merger and integration costs Hurricane losses and (recoveries), net Discrete tax items Total Adjustments Adjusted net income (loss)	\$ (20,295) 9,331 — (18,528) (29,492) 65,989	\$ (50,227) 11,631 3,544 (45,631) (80,683) 27,380	\$	(4,728) 13,286 (41,823) (60,116) (93,381) 56,319
Reconciliation of Diluted EPS	 M (1 E	 1.04	TI NA (I	
-	e Months End		Three Months	
Unadjusted diluted EPS	\$ 0.66	\$ 0.74	December 31	1.03
Adjusted didded EPS Adjustments Amortization of intangible assets and contract liabilities, net Merger and integration costs Hurricane losses and (recoveries), net Discrete tax items Total Adjustments Adjusted diluted EPS	\$ (0.14) 0.06 (0.13) (0.21) 0.45	\$ (0.34) 0.08 0.02 (0.31) (0.55) 0.19	\$	(0.03) 0.09 (0.29) (0.41) (0.64)
Reconciliation of Free Cash Flow				
<u>-</u>	e Months End		Three Months	
<u>-</u>	24	23	December 31	,
Net cash provided by (used in) operating activities	\$ 128,689	\$ (63,080)	\$	287,489
Capital expenditures, net of proceeds from insurance claims	(166,610)	(62,734)		(122,641)
Free cash flow	\$ (37,921)	\$ (125,814)	\$	164,848

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