

Fleet Status Report

January 26, 2026



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Recent Commercial Activity since October 27, 2025 report

Floaters

Noble Tom Madden, Noble Sam Croft, Noble Don Taylor, Noble Bob Douglas	730 days of additional backlog, allocated as 6 months per rig, to the four drillships operating in Guyana under the Commercial Enabling Agreement (CEA) with ExxonMobil.
Noble GreatWhite	Three-year contract with Aker BP in Norway valued at \$473M including mobilization but excluding additional fees for integrated services and bonus potential.
Noble Gerry de Souza	Two-year contract with ExxonMobil in Nigeria, valued at \$292 million and estimated to commence in mid 2026. Plus three years of optional extensions.
Noble Developer	Three-well contract with estimated duration of 240 days with bp in Trinidad, scheduled to commence in Q1 2027 at a dayrate of \$375,000. Plus options for up to three additional wells with estimated combined duration of 240 days.
Noble Discoverer	Previously announced 16-well contract with TotalEnergies in Suriname has been reassigned from Noble Developer to Noble Discoverer.
Noble Endeavor	11-well contract with an undisclosed operator in South America, estimated to commence in late 2026 at a dayrate of \$300,000 dollars per day plus mobilization and demobilization fees with the potential for additional revenue from a performance incentive provision.
Noble BlackRhino	One workover well with Beacon Offshore Energy in the U.S. Gulf scheduled to commence in March 2026 with estimated duration of 50 days. Plus one option well with estimated duration of 100 days
Noble Patriot	Taq exercised one option well, estimated 32 days from March 2028.

Jackups

Noble Resilient	Held for sale. 60 days accommodation contract with Siemens, plus up to 84 days in options.
Noble Tom Prosser	Held for sale
Noble Mick O'Brien	Held for sale.
Noble Resolute, Noble Resolve	Held for sale Held for sale
Noble Regina Allen	Sale closed January 7, 2026

Commercial activity listed reflects all publicly announced contracts and option exercises since prior Fleet Status Report dated October 27, 2025.

The information contained in this fleet status report is as of the date of the report only and is subject to change without notice to the recipient, and we assume no duty to update any portion of the information contained herein. This fleet status report contains statements that are not historical facts, which are "forward-looking statements" within the meaning of the U.S. federal securities laws. Forward-looking statements include, but are not limited to, statements about the estimated duration of client contracts, contract dayrate amounts, future contract commencement dates, shipyard projects, our business, financial performance, and prospects. Although we believe that the expectations reflected in such forward-looking statements are reasonable, we cannot assure you that such expectations will prove to have been correct. Various factors could cause actual results to differ materially. The following information should be read in conjunction with Noble Corporation plc's ("Noble") filings with the Securities & Exchange Commission (the "SEC"), including its annual report on Form 10-K and its subsequent quarterly reports on Form 10-Q, and in particular the description of, and assumptions with respect to, Noble's backlog and the associated risks as well as the other risk factors contained therein. Such filings are available on Noble's website at www.noblecorp.com and on the SEC's website at www.sec.gov.

Contract Backlog

The duration and timing (including both starting and ending dates) of the customer contracts are estimates only, and customer contracts are subject to cancellation, suspension, delays for a variety of reasons, and for certain customers, reallocation of term among contracted rigs, including some beyond Noble's control. The contract backlog represents the maximum contract drilling revenues that can be earned when only considering the contractual operating dayrate in effect during the firm contract period. The actual average dayrate will depend upon a number of factors (rig downtime, suspension of operations, etc.) including some beyond Noble's control. The dayrates do not include revenue for mobilizations, demobilizations, upgrades, contract preparation, shipyards or recharges, unless specifically otherwise stated. Dayrates do not generally include revenue for performance incentives, with the exception of approximately 40% assumed performance revenue realized on a combined basis under certain long-term contracts with Shell (US) and TotalEnergies (Suriname).



Floater Fleet Contract Status

Drillships (7G)

Rig Name	Design	Built	Rated Water Depth (ft.)	Location	Operator	Start Date	End Date	Dayrate	Comments
Noble Faye Kozack	Samsung 96K	2013	12,000	Brazil	Petrobras	Jul-24	Jan-27	Undisclosed	Includes MPD services.
Noble Stanley Lafosse	Samsung 96K	2014	12,000	US Gulf	Murphy	Feb-25	Aug-27	Undisclosed	Plus one 5-well option.
Noble Valiant	Samsung 96K	2014	12,000	Suriname	TotalEnergies	Q4-26	Q3-29	Undisclosed	16-well contract (estimated 1,060 days). Plus four one-well options across both TotalEnergies Suriname contracts.
Noble Venturer	Samsung 96K	2014	12,000	Ghana	Tullow	Nov-25	Aug-26	Undisclosed	Total contract value of \$171 million for estimated 360 days across two phases. Plus 3 x two-well priced options.
				Ghana	Amni	Aug-26	Oct-26	\$450,000	
				US Gulf	Shell	Q4-27	Q3-31	Undisclosed	
Noble Viking	Samsung 96K	2014	12,000	Philippines Brunei Papua New Guinea	Prime Shell TotalEnergies	Jun-25 Mar-26 May-26	Mar-26 May-26 Jul-26	\$499,000 \$470,000 Undisclosed	Dayrate excludes additional fees for MPD and mobilization. One well (est 30 days) valued at \$14 million. One well (est 47 days) valued at \$34.2 million including mobilization, and demobilization fees, and MPD usage, but excluding variable performance bonus. Plus 3 option wells.
Noble Voyager	Samsung 96K	2015	12,000	US Gulf	Shell	Mid-26	Q2-30	Undisclosed	Four-year contract, base dayrate value of \$606 million (incl. upgrades and services but excl. additional fees for mob/demob), plus potential performance incentive compensation up to max of 20% of base value, subject to achieving specific performance targets. Plus four 1-year options at mutually agreed rates.
Noble Tom Madden	Gusto P10000	2014	12,000	Guyana	ExxonMobil	Dec-19	Feb-29	Market based	Contract award under CEA - See Note #1.
Noble Sam Croft	Gusto P10000	2014	12,000	Guyana	ExxonMobil	Apr-19	Feb-29	Market based	Contract award under CEA - See Note #1.
Noble Don Taylor	Gusto P10000	2013	12,000	Guyana	ExxonMobil	Nov-19	Feb-29	Market based	Contract award under CEA - See Note #1.
Noble Bob Douglas	Gusto P10000	2013	12,000	Guyana	ExxonMobil	Apr-18	Feb-29	Market based	Contract award under CEA - See Note #1.

1) Following the next pricing reset on March 1, 2026, dayrates under the CEA framework will henceforth occur on January 1 and July 1 each year.

Key changes in bold



Floater Fleet Contract Status

Drillships (7G, cont)

Rig Name	Design	Built	Rated Water Depth (ft.)	Location	Operator	Start Date	End Date	Dayrate	Comments
Noble BlackHawk	Gusto P10000	2014	12,000	US Gulf	Occidental	Nov-24	Nov-26	Undisclosed	2-year contract valued at \$350 million, excluding potential additional fees for MPD services. Plus three 1-year unpriced options.
Noble BlackHornet	Gusto P10000	2014	12,000	US Gulf	bp	Feb-25 Feb-27	Feb-27 Feb-29	Undisclosed Undisclosed	2-year contract valued at \$350 million. 2-year contract valued at \$310 million. Plus 1-year priced option.
Noble BlackLion	Gusto P10000	2015	12,000	US Gulf	bp	Sep-24 Sep-26	Sep-26 Sep-28	Undisclosed Undisclosed	2-year contract valued at \$350 million. 2-year contract valued at \$310 million. Plus 1-year priced option.
Noble BlackRhino	Gusto P10000	2014	12,000	US Gulf	Beacon	Mar-26	May-26	Undisclosed	One workover well with estimated duration of 50 days; plus one option well with estimated duration of 100 days.

Drillships (6G)

Rig Name	Design	Built	Rated Water Depth (ft.)	Location	Operator	Start Date	End Date	Dayrate	Comments
Noble Globetrotter I	Globetrotter Class	2011	10,000	Bulgaria	OMV Petrom	Dec-25	Apr-26	\$450,000	Two wells valued at \$82 million including mobilization and demobilization over estimated firm four months.
Noble Globetrotter II	Globetrotter Class	2013	10,000	US Gulf	-	-	-	-	Held for sale.
Noble Gerry de Souza	Samsung 12,000	2011	12,000	Nigeria	ExxonMobil	Mid-26	Mid-28	Undisclosed	2-year contract with ExxonMobil in Nigeria, valued at \$292 million and estimated to commence in mid 2026. Plus three years of options.

Key changes in bold



Floater Fleet Contract Status

Semisubmersibles (6G)

Rig Name	Design	Built	Rated Water Depth (ft.)	Location	Operator	Start Date	End Date	Dayrate	Comments
Noble Deliverer	DSS21-DPS2	2010	10,000	Malaysia	-	-	-	-	Available
Noble Developer	DSS21-DPS2	2009	10,000	Suriname	Petronas	Jul-25	Jun-26	Undisclosed	Four wells (est 270 days) valued at approximately \$111 million including mobilization, demobilization and additional services. 180-day contract valued at \$70 million, including mobilization and demobilization. Plus 3 option wells.
				Americas	Shell	Jul-26	Jan-27	Undisclosed	
				Trinidad	bp	Jan-27	Sep-27	\$375,000	
Noble Discoverer	DSS21-DPS2	2009	10,000	Colombia	Petrobras	Jun-24	Aug-26	Undisclosed	16-well contract (estimated 1,060 days) – reassigned from Noble Developer to Noble Discoverer. Plus four one-well options across both TotalEnergies Suriname contracts.
				Suriname	TotalEnergies	Q4-26	Q4-29	Undisclosed	
Noble GreatWhite	Moss CS-60E	2016	10,000	Norway	Aker BP	Q2-27	Q2-30	Undisclosed	3-year contract valued at \$473M including mobilization fee but excluding additional fees for integrated services and bonus potential.
Noble Courage	F&G ExD Millennium	2009	10,000	Brazil	Petrobras	Dec-23	Dec-27	Undisclosed	4-year contract valued at \$429 million, including mobilization and additional services. Plus unpriced option for up to 4 years.

Semisubmersibles (other)

Rig Name	Design	Built ¹	Rated Water Depth (ft.)	Location	Operator	Start Date	End Date	Dayrate	Comments
Ocean Apex	Enhanced Victory	1976 / 2014	6,000	Australia	-	-	-	-	Available
Noble Endeavor	Enhanced Victory	1975 / 2006	10,000	South America	Undisclosed	Dec-26	May-28	\$300,000	Plus performance bonus potential and additional fees for mobilization and demobilization.
Noble Patriot	Bingo 3000	1983	1,500	United Kingdom	TAQA	Jan-25	Apr-28	Undisclosed	Contract comprises 52 well P&A scope.

1) Enhanced Victory class semis reflect year of original construction as well as year of major upgrade.



Jackup Fleet Contract Status

Ultra-harsh Environment

Rig Name	Design	Built	Rated Water Depth (ft.)	Location	Operator	Start Date	End Date	Dayrate	Comments
Noble Innovator	MSC CJ70-150 MC	2003	492	United Kingdom	bp	Sep-25 Aug-26	Aug-26 Sep-27	\$155,000 \$150,000	Plus two option wells.
Noble Integrator	MSC CJ70-X150 MD	2015	492	Norway	Aker BP	Apr-24	Nov-27	Undisclosed	Contracts to be delivered under the terms of the frame agreement.
Noble Interceptor	MSC CJ70-X150 MD	2014	492	Norway	Aker BP	Aug-26	Jan-27	Undisclosed	150-day accommodation scope valued at \$38.7 million including mobilization and demobilization. Plus up to 90 days options.
Noble Intrepid	MSC CJ70-X150 MD	2014	492	United Kingdom	bp	Apr-26	Sep-26	\$150,000	Plus two option wells.
Noble Invincible	MSC CJ70-X150 MD	2016	492	Norway	Aker BP	Dec-24	Nov-27	Undisclosed	Contracts to be delivered under the terms of the frame agreement.

Key changes in bold



Jackup Fleet Contract Status

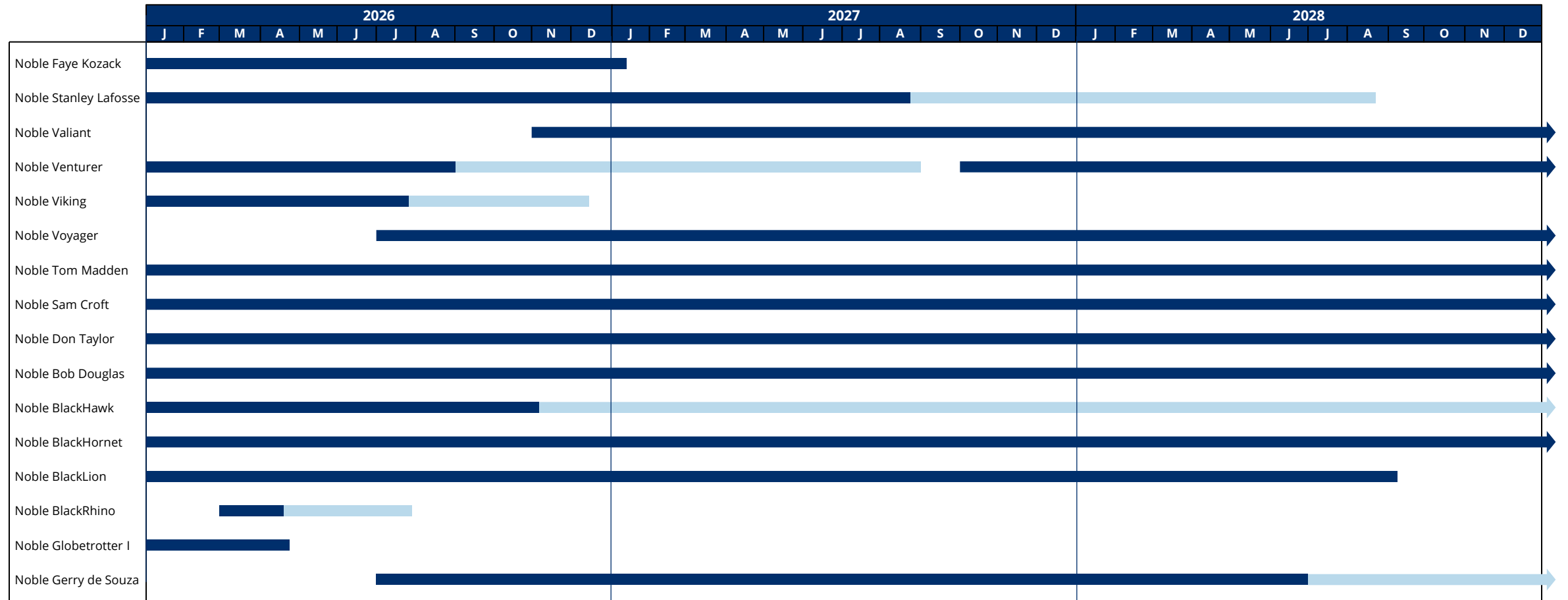
Harsh Environment

Rig Name	Design	Built	Rated Water Depth (ft.)	Location	Operator	Start Date	End Date	Dayrate	Comments
Noble Resilient	MSC CJ50-X100 MC	2008	350	Germany	Siemens	Dec-25	Feb-25	Undisclosed	Sale expected to close during Q1-26.
Noble Resolute	MSC CJ50-X100 MC	2008	350	Netherlands	ENI	Dec-25	Dec-26	\$125,000	Sale expected to close during Q1-26.
Noble Resolve	MSC CJ50-X100 MC	2009	350	Spain	Undisclosed	Apr-25	May-26	\$149,000	Sale expected to close during Q2-26.
Noble Tom Prosser	F&G JU-3000N	2014	400	Malaysia					Sale expected to close during Q1-26.
Noble Mick O'Brien	F&G JU-3000N	2013	400	Qatar	Qatargas	Oct-22	Nov-26	Undisclosed	Sale expected to close during Q1-26.

Key changes in bold



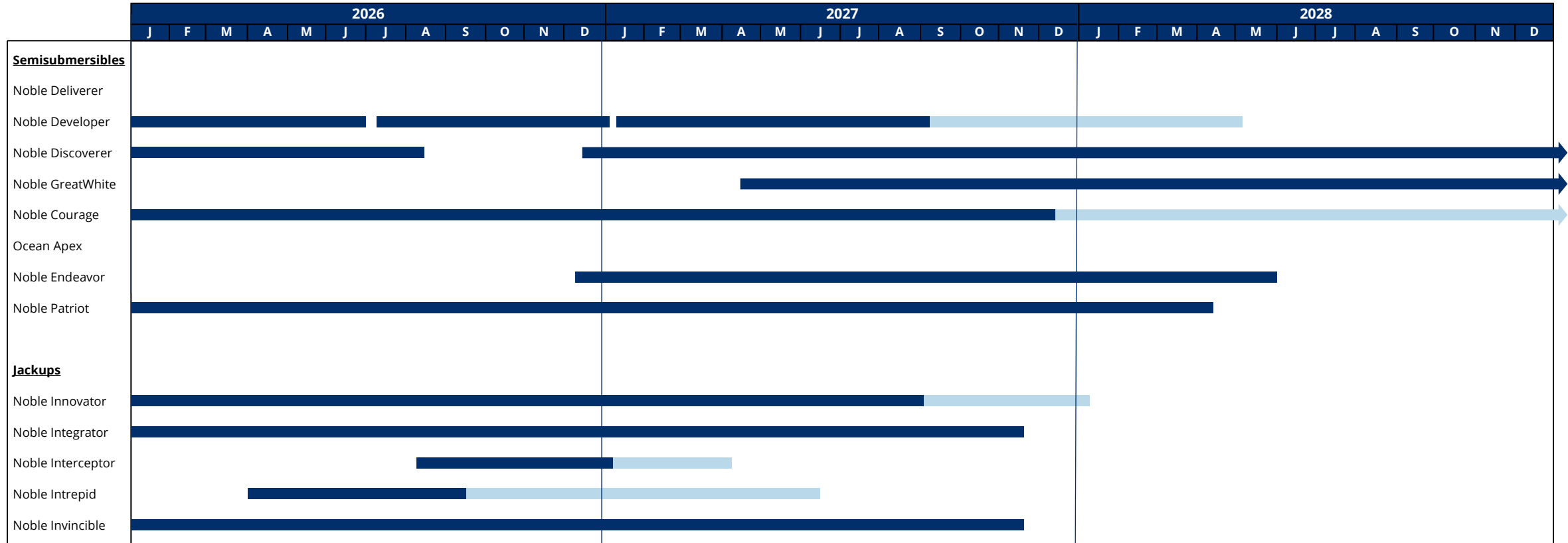
Drillships Contract Timeline



Firm contract period
 Options



Semisubmersibles and Jackups Contract Timeline



Firm contract period
 Options

