Power Generation Portfolio As of September 30, 2025



Owned Total NERC Capacity Economic Capacity In-Service Primary Fuel Predominant Customer(s) Facility Location Region (MW) Interest (MW) Date *** Source Dispatch NOTE: The MW displayed in the table are based on winter capacity to align with integrated resource plan filings DOMESTIC GENERATION Regulated Utilities **Duke Energy Carolinas** Nuclear Generation Oconee SC SERC 2,687 100% 2,687 1973-1974 Baseload Retail and wholesale Uranium McGuire NC SERC 2,386 100% 2,386 1981-1984 Uranium Baseload Retail and wholesale Retail and wholesale Catawba (a) SC SERC 2,379 19.25% 588 1985-1986 Uranium Baseload 7,452 Total Nuclear 5,661 Fossil Generation Belews Creek NC SERC 2,220 100% Retail and wholesale 2,220 1974-1975 Coal Baseload * Marshall NC SERC 2,078 100% 2,078 1965-1970 Coal Baseload Retail and wholesale 1,395 * J.E. Rogers NC SERC 1,395 100% 1972-2012 Coal Baseload Retail and wholesale SERC Peaking Retail and wholesale Lincoln CT NC 1,909 100% 1,909 1995-1996 Gas/Oil Rockingham CT NC SERC 895 100% 895 2000 Gas/Oil Peaking Retail and wholesale Intermediate Buck CC NC SERC 718 100% 718 Retail and wholesale 2011 Gas Dan River CC NC SERC 718 100% 718 2012 Gas Intermediate Retail and wholesale Mill Creek CT SC SERC 751 100% 751 2002-2003 Gas/Oil Peaking Retail and wholesale Clemson CHP SC SERC 100% Retail and wholesale 16 16 2019 Gas Baseload W.S. Lee CT SCSERC 96 100% 96 2007 Gas/Oil Peaking Retail and wholesale W.S. Lee CC (b) SC SERC 809 706 Intermediate Retail and wholesale 87% 2018 Gas **Total Fossil** 11,605 11,502 Hydroelectric Generation Bad Creek Pumped Storage SC SERC 1,640 100% 1,640 1991 Water Peaking Retail and wholesale SC 1973-1975 Retail and wholesale Jocassee Pumped Storage SERC 780 100% 780 Water Peaking 100% 324 Retail and wholesale Cowans Ford NC SERC 324 1963-1967 Water Peaking Keowee SC SERC 152 100% 152 1971 Water Peaking Retail and wholesale Other Small Hydros (18) NC/SC SERC 584 100% 584 various Water Peaking Retail and wholesale 3,480 3,480 Total Hydro Renewables NC SERC 25 100% 25.00 2024 Retail and wholesale Monroe Battery Battery As available 174 174 Distributed generation - Firm Capacity NC SERC 100% 2010 Solar As available Retail and wholesale Total DE Carolinas 22,735 20,842

Power Generation Portfolio
As of September 30, 2025



			Total		Owned						
		NERC	Capacity	Economic	Capacity	In-Service	Primary Fuel	Predominant			
Facility	Location	Region	(MW)	Interest	(MW)	Date ***	Source	Dispatch	Customer(s)		
NOTE: The MW displayed in the table are based on winter capacity to align with integrated resource plan filings											
Duke Energy Progress											
Nuclear Generation											
Brunswick	NC	SERC	1,928	100%	1,928	1975 - 1977	Uranium	Baseload	Retail and wholesale		
Shearon Harris	NC	SERC	1,009	100%	1,009	1987	Uranium	Baseload	Retail and wholesale		
Robinson	SC	SERC	793	100%	793	1971	Uranium	Baseload	Retail and wholesale		
Total Nuclear			3,730		3,730						
Fossil Generation											
* Roxboro	NC	SERC	2,462	100%	2,462	1966-1980	Coal	Baseload	Retail and wholesale		
Smith CC	NC	SERC	1,250	100%	1,250	2002-2011	Gas/Oil	Baseload	Retail and wholesale		
H.F. Lee CC	NC	SERC	1,054	100%	1,054	2012	Gas/Oil	Baseload	Retail and wholesale		
Wayne County CT	NC	SERC	975	100%	975	2000-2009	Gas/Oil	Peaking	Retail and wholesale		
Smith CT	NC	SERC	1,000	100%	1,000	2001-2002	Gas/Oil	Peaking	Retail and wholesale		
Darlington CT	SC	SERC	264	100%	264	1974-1997	Gas/Oil	Peaking	Retail and wholesale		
* Mayo	NC	SERC	713	100%	713	1983	Coal	Baseload	Retail and wholesale		
L.V. Sutton CC	NC	SERC	719	100%	719	2013	Gas/Oil	Peaking	Retail and wholesale		
Asheville CC	NC	SERC	595	100%	595	2019	Gas/Oil	Baseload	Retail and wholesale		
Asheville CT	NC	SERC	370	100%	370	1999-2000	Gas/Oil	Peaking	Retail and wholesale		
Weatherspoon CT	NC	SERC	164	100%	164	1970-1971	Gas/Oil	Peaking	Retail and wholesale		
L.V. Sutton CT (Black Start)	NC	SERC	97	100%	97	2017	Gas/Oil	Peaking	Retail and wholesale		
Blewett CT	NC	SERC	68	100%	68	1971	Oil	Peaking	Retail and wholesale		
Total Fossil			9,731		9,731						
Hydroelectric Generation											
Walters	NC	SERC	112	100%	112	1930	Water	Intermediate	Retail and wholesale		
Other small facilities (3)	NC	SERC	116	100%	116	various	Water	Intermediate	Retail and wholesale		
Total Hydro			228		228						
<u>Renewables</u>											
Battery Storage	NC	SERC	45	100%	45	2020	Battery	As available	Retail and wholesale		
Distributed generation - Firm Capacity	NC	SERC	146	100%	146	2015	Solar	As available	Retail and wholesale		
Total DE Progress			13,880		13,880						

Power Generation Portfolio As of September 30, 2025



Owned Total NERC Capacity Economic Capacity In-Service Primary Fuel Predominant Facility Location Region (MW) Interest (MW) Date *** Source Dispatch Customer(s) NOTE: The MW displayed in the table are based on winter capacity to align with integrated resource plan filings Duke Energy Florida Fossil Generation FL SERC 1,442 Retail and wholesale * Crystal River 100% 1,442 1966-1984 Coal Baseload 1,854 Retail and wholesale Citrus County CC FL SERC 100% 1,854 2018 Gas Baseload Hines CC FLSERC 2,149 100% 2,149 1999-2007 Gas/Oil Baseload Retail and wholesale Osprey CC FL SERC 638 100% 638 2017 Gas/Oil Baseload Retail and wholesale Bartow CC FL SERC 1,259 100% 1,259 2009 Gas/Oil Baseload Retail and wholesale FL SERC 1.025 1,025 Retail and wholesale Anclote 100% 1974-1978 Gas Intermediate Intercession City FL SERC 1.146 100% 1,146 1974-2000 Gas/Oil Peaking Retail and wholesale FL SERC 100% 661 1975-1992 Retail and wholesale DeBary CT 661 Gas/Oil Peaking 230 230 Retail and wholesale Tiger Bay CC FL SERC 100% 1997 Gas/Oil Baseload FL 100% Retail and wholesale Bartow CT SERC 212 212 1972 Gas/Oil Peaking Bayboro CT FL SERC 193 100% 193 1973 Oil Peaking Retail and wholesale FL SERC 194 Suwannee River CT 194 100% 1980 Gas Peaking Retail and wholesale University of Florida CoGen CT FL SERC 50 100% 50 1994 Baseload Retail and wholesale Gas **Total Fossil** 11,053 11,053 Renewables FL SERC 11 11 2022 Battery Retail and wholesale Trenton Battery As available Cape San Blas Battery FL SERC 6 2022 Battery As available Retail and wholesale 6 SERC 2022 Retail and wholesale Jennings Battery FL 6 Battery As available FL SERC 2022 Battery As available Retail and wholesale Micanopy Battery Lake Placid Battery FL SERC 17 17 2023 Battery As available Retail and wholesale SERC 100% Retail and wholesale Distributed generation - Firm Capacity FL 1,468 1,468 2016-2023 Solar As available Total Florida 12,568 12,569 Duke Energy Ohio & Kentucky Fossil Generation * East Bend KY RFC 600 100% 600 1981 Coal Baseload Retail and wholesale Woodsdale CT ОН RFC 564 100% 564 1992-1993 Retail and wholesale Gas/Propane Peaking **Total Fossil** 1,164 1,164 Renewables Distributed generation - Firm Capacity KY RFC 9 100% 2023 Solar As available Retail and wholesale Total Ohio & Kentucky 1,173 1,173

Power Generation Portfolio As of September 30, 2025



			Total		Owned				
		NERC	Capacity	Economic	Capacity	In-Service	Primary Fuel	Predominant	
Facility	Location	Region	(MW)	Interest	(MW)	Date ***	Source	Dispatch	Customer(s)
NOTE: The MW displayed in the table are based or	winter capacity	to align with inte	grated resource pl	an filings					
Duke Energy Indiana									
Fossil Generation									
* Gibson 1 - 4	IN	RFC	2,532	100%	2,532	1975-1979	Coal	Baseload	Retail and wholesale
* Gibson 5 (b)	IN	RFC	625	50.05%	313	1982	Coal	Baseload	Retail and wholesale
* Cayuga (c)	IN	RFC	1,015	100%	1,015	1970-1972	Coal/Oil	Baseload	Retail and wholesale
Edwardsport	IN	RFC	578	100%	578	2013	Coal	Baseload	Retail and wholesale
Madison CT	OH	RFC	704	100%	704	2000	Gas	Peaking	Retail and wholesale
Vermillion CT (e)	IN	RFC	763	62.5%	477	2000	Gas	Peaking	Retail and wholesale
Wheatland CT	IN	RFC	520	100%	520	2000	Gas	Peaking	Retail and wholesale
Noblesville CC	IN	RFC	310	100%	310	1950-2003	Gas/Oil	Intermediate	Retail and wholesale
Henry County CT	IN	RFC	141	100%	141	2001	Gas/Oil	Peaking	Retail and wholesale
Cayuga CT	IN	RFC	110	100%	110	1993	Gas/Oil	Peaking	Retail and wholesale
Purdue CHP	IN	RFC	16	100%	16	2022	Gas	Peaking	Retail and wholesale
Total Fossil			7,314		6,716				
W. J. J. C. C. C.									
Hydroelectric Generation		P.F.G		4000/		40.5	***	T. 11	
Markland	IN	RFC	54	100%	54	1967	Water	Peaking	Retail and wholesale
Battery Storage									
Camp Atterbury Battery	IN	RFC	5	100%	5	20.19	Storage	Peaking	Retail and wholesale
Nabb Battery	IN	RFC	5	100%	5	2020	Storage	Peaking	Retail and wholesale
Crane Battery	IN	RFC	5	100%	5	2020	Storage	Peaking	Retail and wholesale
Total Battery			15		15				
Renewables									
Distributed generation - Firm Capacity	IN	RFC	21	100%	21	2017	Solar	As available	Retail and wholesale
Total Indiana			7,404		6,806				
Total Regulated Generation			57,760		55,270				
i otat Kegutatea Generation			57,760		33,470				

Footnotes

^{*} Facilities with scrubbers in place or planned.

^{**} Includes available capacity only. (NDC / Firm capacity)

^{***} Represents in-service range dates of those units that are currently in-service, excluding those units that are currently retired.

⁽a) Jointly owned with North Carolina Municipal Power Agency Number 1, North Carolina Electric Membership Corporation and Piedmont Municipal Power Agency. Duke Energy Carolinas' ownership is 19.25 percent of the facility

⁽b) Duke Energy Indiana owns and operates Gibson Station Units 1 through 4 and is a joint owner of Unit 5 with Wabash Valley Power Association, Inc. (WVPA) and Indiana Municipal Power Agency. Duke Energy Indiana operates Unit 5 and owns 50.05 percent.

⁽c) Includes Cayuga Internal Combustion (IC).

⁽d) Jointly owned with WVPA. Duke Energy Indiana's ownership is 62.5 percent of the facility.

⁽e) NCEMC owns 100 MW of the WS Lee Combined Cycle facility.