

# Duke Energy Corporation

Power Generation Portfolio

As of June 30, 2022



Facility	Location	NERC Region	Total Capacity ** (MW)	Economic Interest	Owned Capacity ** (MW)	In-Service Date ***	Primary Fuel Source	Predominant Dispatch	Customer(s)
NOTE: The MW displayed in the table are based on summer capacity									
<b>DOMESTIC GENERATION</b>									
<u>Regulated Utilities</u>									
<u>Duke Energy Carolinas</u>									
<u>Nuclear Generation</u>									
Oconee	SC	SERC	2,554	100%	2,554	1973-1974	Uranium	Baseload	Retail and Wholesale
McGuire	NC	SERC	2,316	100%	2,316	1981-1984	Uranium	Baseload	Retail and Wholesale
Catawba (a)	SC	SERC	2,310	19.25%	445	1985-1986	Uranium	Baseload	Retail and Wholesale
<b>Total Nuclear</b>			<b>7,180</b>		<b>5,315</b>				
<u>Fossil Generation</u>									
* Belews Creek	NC	SERC	2,220	100%	2,220	1974-1975	Coal	Baseload	Retail and Wholesale
* Marshall	NC	SERC	2,058	100%	2,058	1965-1970	Coal	Baseload	Retail and Wholesale
* J.E. Rogers	NC	SERC	1,388	100%	1,388	1972-2012	Coal	Baseload	Retail and Wholesale
Lincoln CT	NC	SERC	1,161	100%	1,161	1995-1996	Gas/Oil	Peaking	Retail and Wholesale
* Allen	NC	SERC	421	100%	421	1957-1961	Coal	Intermediate	Retail and Wholesale
Rockingham CT	NC	SERC	825	100%	825	2000	Gas/Oil	Peaking	Retail and Wholesale
Buck CC	NC	SERC	668	100%	668	2011	Gas	Intermediate	Retail and Wholesale
Dan River CC	NC	SERC	662	100%	662	2012	Gas	Intermediate	Retail and Wholesale
Mill Creek CT	SC	SERC	563	100%	563	2002-2003	Gas/Oil	Peaking	Retail and Wholesale
Clemson CHP	SC	SERC	13	100%	13	2019	Gas	Baseload	Retail and Wholesale
W.S. Lee CT	SC	SERC	84	100%	84	2007	Gas/Oil	Peaking	Retail and Wholesale
W.S. Lee CC (e)	SC	SERC	786	87%	686	2018	Gas	Intermediate	Retail and Wholesale
<b>Total Fossil</b>			<b>10,849</b>		<b>10,749</b>				
<u>Hydroelectric Generation</u>									
Bad Creek Pumped Storage	SC	SERC	1,520	100%	1,520	1991	Water	Peaking	Retail and Wholesale
Jocassee Pumped Storage	SC	SERC	780	100%	780	1973-1975	Water	Peaking	Retail and Wholesale
Cowans Ford	NC	SERC	324	100%	324	1963-1967	Water	Peaking	Retail and Wholesale
Keowee	SC	SERC	152	100%	152	1971	Water	Peaking	Retail and Wholesale
Other small facilities (18)	NC/SC	SERC	581	100%	581	Various	Water	Peaking	Retail and Wholesale
<b>Total Hydro</b>			<b>3,357</b>		<b>3,357</b>				
<u>Renewables</u>									
Distributed generation - Firm Capacity	NC	SERC	71	100%	71	2010	Solar	As Available	Retail and Wholesale
<b>Total DE Carolinas</b>			<b>21,456</b>		<b>19,492</b>				

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<b><u>Duke Energy Progress</u></b>									
<b><u>Nuclear Generation</u></b>									
Brunswick	NC	SERC	1,870	100%	1,870	1975 - 1977	Uranium	Baseload	Retail and Wholesale
Shearon Harris	NC	SERC	964	100%	964	1987	Uranium	Baseload	Retail and Wholesale
Robinson	SC	SERC	759	100%	759	1971	Uranium	Baseload	Retail and Wholesale
<b>Total Nuclear</b>			<b>3,593</b>		<b>3,593</b>				
<b><u>Fossil Generation</u></b>									
* Roxboro	NC	SERC	2,439	100%	2,439	1966-1980	Coal	Baseload	Retail and Wholesale
Smith CC	NC	SERC	1,083	100%	1,083	2002-2011	Gas/Oil	Baseload	Retail and Wholesale
H.F. Lee CC	NC	SERC	888	100%	888	2012	Gas/Oil	Baseload	Retail and Wholesale
Wayne County CT	NC	SERC	822	100%	822	2000-2009	Gas/Oil	Peaking	Retail and Wholesale
Smith CT	NC	SERC	772	100%	772	2001-2002	Gas/Oil	Peaking	Retail and Wholesale
Darlington CT	SC	SERC	234	100%	234	1974-1997	Gas/Oil	Peaking	Retail and Wholesale
* Mayo	NC	SERC	704	100%	704	1983	Coal	Baseload	Retail and Wholesale
L.V. Sutton CC	NC	SERC	607	100%	607	2013	Gas/Oil	Peaking	Retail and Wholesale
Asheville CC	NC	SERC	476	100%	476	2019	Gas/Oil	Baseload	Retail and Wholesale
Asheville CT	NC	SERC	320	100%	320	1999-2000	Gas/Oil	Peaking	Retail and Wholesale
Weatherspoon CT	NC	SERC	124	100%	124	1970-1971	Gas/Oil	Peaking	Retail and Wholesale
L.V. Sutton CT (Black Start)	NC	SERC	84	100%	84	2017	Gas/Oil	Peaking	Retail and Wholesale
Blewett CT	NC	SERC	52	100%	52	1971	Oil	Peaking	Retail and Wholesale
<b>Total Fossil</b>			<b>8,605</b>		<b>8,605</b>				
<b><u>Hydroelectric Generation</u></b>									
Walters	NC	SERC	112	100%	112	1930	Water	Intermediate	Retail and Wholesale
Other small facilities (3)	NC	SERC	116	100%	116	Various	Water	Intermediate	Retail and Wholesale
<b>Total Hydro</b>			<b>228</b>		<b>228</b>				
<b><u>Renewables</u></b>									
Battery Storage	NC	SERC	3	100%	3	2020	Battery	As available	Retail and wholesale
Distributed generation - Firm Capacity	NC	SERC	35	100%	35	2015	Solar	As Available	Retail and Wholesale
<b>Total DE Progress</b>			<b>12,465</b>		<b>12,464</b>				
<b><u>Duke Energy Florida</u></b>									
<b><u>Fossil Generation</u></b>									
* Crystal River	FL	SERC	1,410	100%	1,410	1966-1984	Coal	Baseload	Retail and Wholesale
Citrus County CC	FL	SERC	1,610	100%	1,610	2018	Gas	Baseload	Retail and Wholesale
Hines CC	FL	SERC	2,061	100%	2,061	1999-2007	Gas/Oil	Baseload	Retail and Wholesale
Osprey CC	FL	SERC	576	100%	576	2017	Gas/Oil	Baseload	Retail and Wholesale
Bartow CC	FL	SERC	1,112	100%	1,112	2009	Gas/Oil	Baseload	Retail and Wholesale
Anclote	FL	SERC	1,013	100%	1,013	1974-1978	Gas	Intermediate	Retail and Wholesale
Intercession City	FL	SERC	940	100%	940	1974-2000	Gas/Oil	Peaking	Retail and Wholesale
DeBary CT	FL	SERC	524	100%	524	1975-1992	Gas/Oil	Peaking	Retail and Wholesale
Tiger Bay CC	FL	SERC	199	100%	199	1997	Gas/Oil	Baseload	Retail and Wholesale
Bartow CT	FL	SERC	168	100%	168	1972	Gas/Oil	Peaking	Retail and Wholesale
Bayboro CT	FL	SERC	171	100%	171	1973	Oil	Peaking	Retail and Wholesale
Suwannee River CT	FL	SERC	145	100%	145	1980	Gas	Peaking	Retail and Wholesale
University of Florida CoGen CT	FL	SERC	44	100%	44	1994	Gas	Baseload	Retail and Wholesale
<b>Total Fossil</b>			<b>9,973</b>		<b>9,973</b>				
<b><u>Renewables</u></b>									
Trenton Battery	FL	SERC	11		11	2022	Battery	As Available	Retail and Wholesale
Distributed generation - Firm Capacity	FL	SERC	428	100%	428	2016	Solar	As Available	Retail and Wholesale
<b>Total Florida</b>			<b>10,412</b>		<b>10,412</b>				

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<b><u>Duke Energy Ohio</u></b>									
<u>Fossil Generation</u>									
* East Bend	KY	RFC	600	100%	600	1981	Coal	Baseload	Retail and Wholesale
Woodsdale CT	OH	RFC	476	100%	476	1992-1993	Gas/Propane	Peaking	Retail and Wholesale
<b>Total Fossil</b>			<u>1,076</u>		<u>1,076</u>				
<b>Total Ohio</b>			<u>1,076</u>		<u>1,076</u>				
<b><u>Duke Energy Indiana</u></b>									
<u>Fossil Generation</u>									
* Gibson 1 - 4	IN	RFC	2,512	100%	2,512	1975-1979	Coal	Baseload	Retail and Wholesale
* Gibson 5 (b)	IN	RFC	620	50.05%	310	1982	Coal	Baseload	Retail and Wholesale
* Cayuga (c)	IN	RFC	1,005	100%	1,005	1970-1972	Coal/Oil	Baseload	Retail and Wholesale
Edwardsport	IN	RFC	595	100%	595	2013	Coal	Baseload	Retail and Wholesale
Madison CT	OH	RFC	566	100%	566	2000	Gas	Peaking	Retail and Wholesale
Vermillion CT (d)	IN	RFC	576	62.5%	360	2000	Gas	Peaking	Retail and Wholesale
Wheatland CT	IN	RFC	444	100%	444	2000	Gas	Peaking	Retail and Wholesale
Noblesville CC	IN	RFC	264	100%	264	1950-2003	Gas/Oil	Intermediate	Retail and Wholesale
Henry County CT	IN	RFC	126	100%	126	2001	Gas/Oil	Intermediate	Retail and Wholesale
Cayuga CT	IN	RFC	84	100%	84	1993	Gas/Oil	Peaking	Retail and Wholesale
Purdue CHP	IN	RFC	12	100%	12	2022	Gas	Peaking	Retail and Wholesale
<b>Total Fossil</b>			<u>6,804</u>		<u>6,278</u>				
<u>Hydroelectric Generation</u>									
Markland	IN	RFC	<u>54</u>	100%	<u>54</u>	1967	Water	Peaking	Retail and Wholesale
<u>Battery Storage</u>									
Camp Atterbury Battery	IN	RFC	1	100%	1	2019	Storage	Peaking	Retail and Wholesale
Nabb Battery	IN	RFC	1	100%	1	2020	Storage	Peaking	Retail and Wholesale
Crane Battery	IN	RFC	1	100%	1	2020	Storage	Peaking	Retail and Wholesale
<b>Total Battery</b>			<u>3</u>		<u>3</u>				
<u>Renewables</u>									
Distributed generation - Firm Capacity	IN	RFC	11	100%	11	2017	Solar	As Available	Retail and Wholesale
<b>Total Indiana</b>			<u>6,872</u>		<u>6,346</u>				
<u>Other</u>									
Beckjord Battery Storage	OH	RFC	4	100%	4	2015-2016	Storage	Peaking	Retail and Wholesale
<b>Total Regulated Generation</b>			<b>52,284</b>		<b>49,794</b>				

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<b>COMMERCIAL PORTFOLIO GENERATION</b>									
<b><u>Duke Energy Renewables - Wind Generation</u></b>									
Frontier Windpower II (h)	OK	SPP	352	100%	352	2021	Wind	As Available	Ball Metal Beverage Container Corp. & AT&T
Sweetwater IV (f)	TX	TRE	241	47%	113	2007	Wind	As Available	CPS San Antonio
Mesquite Creek (g) (j)	TX	TRE	211	26%	54	2015	Wind	As Available	BP Energy Company & Mars Wind, Inc.
Los Vientos Windpower IB (j)	TX	TRE	202	51%	103	2012	Wind	As Available	Austin Energy
Mesteno (h)	TX	TRE	202	100%	202	2019	Wind	As Available	Market dispatch with long term hedge
Frontier Windpower (j)	OK	SPP	201	51%	103	2016	Wind	As Available	City Utilities of Springfield
Top of the World (j)	WY	WECC	200	51%	102	2010	Wind	As Available	PacifiCorp
Los Vientos Windpower IA (j)	TX	TRE	200	51%	102	2012	Wind	As Available	CPS San Antonio
Los Vientos Windpower III (j)	TX	TRE	200	51%	102	2015	Wind	As Available	Austin Energy
Los Vientos Windpower IV (j)	TX	TRE	200	51%	102	2016	Wind	As Available	Austin Energy
Maryneal (h)	TX	TRE	182	100%	182	2021	Wind	As Available	Sprint/United Management Co.
Ironwood (g) (j)	KS	SPP	168	26%	43	2012	Wind	As Available	Westar Energy
Notrees (j)	TX	TRE	153	51%	78	2009	Wind	As Available	Market dispatch
Cimarron II (g) (j)	KS	SPP	131	26%	33	2012	Wind	As Available	Kansas City Power & Light
Los Vientos Windpower V (j)	TX	TRE	110	51%	56	2015	Wind	As Available	Garland Power & Light / Greenville Electric Utility / Bryan Texas Utilities
Three Buttes (dba Campbell Hill) (j)	WY	WECC	99	51%	50	2009	Wind	As Available	PacifiCorp
Sweetwater V (f)	TX	TRE	80	47%	38	2007	Wind	As Available	Market dispatch
North Allegheny (j)	PA	RFC	70	51%	36	2009	Wind	As Available	Market Dispatch
Laurel Hill Wind Energy (j)	PA	RFC	69	51%	35	2012	Wind	As Available	Delaware Municipal Electric Corporation
Kit Carson (j)	CO	WECC	51	51%	26	2010	Wind	As Available	Tri-State Generation and Transmission
Silver Sage (j)	WY	WECC	42	51%	21	2009	Wind	As Available	Platte River Power Authority / Cheyenne Light, Fuel & Power
Happy Jack (j)	WY	WECC	29	51%	15	2008	Wind	As Available	Cheyenne Light, Fuel & Power
Shirley (j)	WI	MRO	20	51%	10	2010	Wind	As Available	Wisconsin Public Service Corp.
<b>Total Wind Generation</b>			<b>3,413</b>		<b>1,958</b>				

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<b><u>Duke Energy Renewables - Solar Generation</u></b>									
Holstein (h)	TX	TRE	200	100%	200	2020	Solar	As Available	Market dispatch with long term hedge
Rambler (h)	TX	TRE	200	100%	200	2020	Solar	As Available	Exelon
North Rosamond (h)	CA	WECC	150	100%	150	2019	Solar	As Available	Southern California Edison
Pflugerville (h)	TX	TRE	144	100%	144	2021	Solar	As Available	Austin Energy
Lapetus (h)	TX	TRE	100	100%	100	2019	Solar	As Available	Brazos Electric Power Coop & Denton County Electric Co-Op
Conetoe II	NC	SERC	80	100%	80	2015	Solar	As Available	Corning Industries
Palmer (h)	CO	WECC	60	100%	60	2020	Solar	As Available	Colorado Springs Utilities
Broad River Solar LLC	NC	SERC	50	100%	50	2021	Solar	As Available	Duke Energy Carolinas, LLC
Seville Solar Two (j)	CA	WECC	30	51%	15	2015	Solar	As Available	Imperial Irrigation District
Caprock Solar I (j)	NM	WECC	25	51%	13	2015	Solar	As Available	Western Farmers Electric Co-Op
Shoreham Solar Commons (h) (j)	NY	NPCC	25	51%	13	2019	Solar	As Available	Long Island Powr Authority (LIPA)
Speedway Solar NC LLC	NC	SERC	23	100%	23	2021	Solar	As Available	Duke Energy Carolinas, LLC
Stony Knoll Solar LLC	NC	SERC	23	100%	23	2022	Solar	As Available	Duke Energy Carolinas, LLC
Colonial Eagle - Kelford	NC	SERC	22	100%	22	2015	Solar	As Available	GW University / GW University Hospital & American University
Dogwood	NC	SERC	20	100%	20	2014	Solar	As Available	Dominion Power
Halifax Airport	NC	SERC	20	100%	20	2014	Solar	As Available	Dominion Power
Colonial Eagle - Pasquotank	NC	SERC	20	100%	20	2014	Solar	As Available	GW University / GW University Hospital & American University
Pumpjack Solar I (j)	CA	WECC	20	51%	10	2015	Solar	As Available	Southern California Edison
Wildwood Solar I (j)	CA	WECC	20	51%	10	2015	Solar	As Available	Southern California Edison
Fresh Air Energy X (aka Shawboro)	NC	SERC	20	100%	20	2015	Solar	As Available	Virginia Electric & Power Company
Seville Solar One (j)	CA	WECC	20	51%	10	2015	Solar	As Available	San Diego Gas & Electric
Longboat Solar (j)	CA	WECC	20	51%	10	2016	Solar	As Available	Southern California Edison
Rio Bravo Solar I (j)	CA	WECC	20	51%	10	2016	Solar	As Available	Southern California Edison
Rio Bravo Solar II (j)	CA	WECC	20	51%	10	2016	Solar	As Available	Southern California Edison
Bagdad (j)	AZ	WECC	15	51%	8	2011	Solar	As Available	Arizona Public Service Co.
Wildwood Solar II (j)	CA	WECC	15	51%	8	2017	Solar	As Available	Southern California Edison
TX Solar I (j)	TX	TRE	14	51%	7	2010	Solar	As Available	CPS San Antonio
Creswell Alligood	NC	SERC	14	100%	14	2015	Solar	As Available	Dominion Power
Victory Solar (j)	CO	WECC	13	51%	7	2016	Solar	As Available	
Washington White Post	NC	SERC	12	100%	12	2012	Solar	As Available	North Carolina Municipal Power Agency
Highlander Solar 1 (j)	CA	WECC	12	51%	6	2013	Solar	As Available	Southern California Edison
Colonial Eagle - Whitakers	NC	SERC	12	100%	12	2015	Solar	As Available	GW University / GW University Hospital & American University
Highlander Solar 2 (j)	CA	WECC	9	51%	5	2013	Solar	As Available	Southern California Edison
Black Mountain (j)	AZ	WECC	9	51%	5	2012	Solar	As Available	UniSource Energy Services
Solar Star NC II, LLC (j)	NC	SERC	5	51%	3	2011	Solar	As Available	North Carolina Electric Membership Corporation
RP-Orlando, LLC (j)	FL	FRCC	5	51%	3	2011	Solar	As Available	Orlando Utilities Commission
Gato Montes Solar (j)	AZ	WECC	5	51%	3	2012	Solar	As Available	Tuscon Electric Power Company
RE SF City 1 (aka Sunset Reservoir) (j)	CA	WECC	5	51%	3	2010	Solar	As Available	San Francisco Public Utilities
Washington Millfield (j)	NC	SERC	5	51%	3	2013	Solar	As Available	North Carolina Eastern Municipal Power Agency
Washington-Warren Airport (j)	NC	SERC	5	51%	3	2013	Solar	As Available	North Carolina Eastern Municipal Power Agency
Everetts Wildcat	NC	SERC	5	100%	5	2015	Solar	As Available	Dominion Power
SolNCPower5 (aka Battleboro)	NC	SERC	5	100%	5	2015	Solar	As Available	Dominion Power
SolNCPower6 (aka Sunbury)	NC	SERC	5	100%	5	2015	Solar	As Available	Dominion Power
Windsor Cooper Hill	NC	SERC	5	100%	5	2015	Solar	As Available	Dominion Power
Tarboro Solar	NC	SERC	5	100%	5	2015	Solar	As Available	Dominion Power
SolNCPower10 (aka Hertford)	NC	SERC	5	100%	5	2016	Solar	As Available	Dominion Power
Long Farm 46 Solar	NC	SERC	5	100%	5	2016	Solar	As Available	Dominion Power
Winton Solar	NC	SERC	5	100%	5	2016	Solar	As Available	Dominion Power
Garysburg Solar	NC	SERC	5	100%	5	2016	Solar	As Available	Dominion Power
Woodland Solar	NC	SERC	5	100%	5	2016	Solar	As Available	Dominion Power
Gaston Solar	NC	SERC	5	100%	5	2016	Solar	As Available	Dominion Power
Seaboard Solar	NC	SERC	5	100%	5	2016	Solar	As Available	Dominion Power
River Road Solar	NC	SERC	5	100%	5	2016	Solar	As Available	Dominion Power
DER Commercial - dist gen facilities (98) (i)	Various	Various	123	100%	123	2016	Solar	As Available	Various
Facilities < 5 MW (8) (j)	Various	Various	13	63%	11	2010-2011	Solar	As Available	Various
<b>Total Solar Generation</b>			<b>1,688</b>		<b>1,534</b>				

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<b><u>Duke Energy Renewables - Battery Storage</u></b>									
Notrees Battery Storage	TX	TRE	36	51%	18	2016	Storage	Peaking	Merchant
Beckjord Battery Storage	OH	RFC	2	100%	2	2015-2016	Storage	Peaking	Merchant
<b>Total Battery Storage</b>			<b>38</b>		<b>20</b>				
<b><u>Duke Energy Renewables - Operating Fuel Cell Generation</u></b>									
2018 ESA Project Company (h)	Various	Various	44	100%	44	2019	Fuel Cell	As Available	Various
<b>Total Fuel Cell Generation</b>			<b>44</b>		<b>44</b>				
<b>Total Commercial Portfolio (e)(f)(g)</b>			<b>5,183</b>		<b>3,556</b>				
<b>Total Generation Portfolio</b>			<b>57,467</b>		<b>53,350</b>				

**Footnotes**

\* Facilities with scrubbers in place or planned.

\*\* Includes available capacity only. (NDC / Firm capacity)

\*\*\* Represents in-service range dates of those units that are currently in-service, excluding those units that are currently retired.

(a) Jointly owned with North Carolina Municipal Power Agency Number 1, North Carolina Electric Membership Corporation and Piedmont Municipal Power Agency. Duke Energy Carolinas' ownership is 19.25 percent of the facility

(b) Duke Energy Indiana owns and operates Gibson Station Units 1 through 4 and is a joint owner of Unit 5 with Wabash Valley Power Association, Inc. (WVPA) and Indiana Municipal Power Agency. Duke Energy Indiana operates Unit 5 and owns 50.05 percent.

(c) Includes Cayuga Internal Combustion (IC).

(d) Jointly owned with WVPA. Duke Energy Indiana's ownership is 62.5 percent of the facility.

(e) NCEMC owns 100 MW of the WS Lee Combined Cycle facility.

(f) Commercial Portfolio's interest in Sweetwater wind projects rounded to the nearest MW.

(g) Commercial Portfolio's interest in DS Cornerstone joint venture MW's rounded to the nearest MW.

(h) Project is included in a tax equity structure and investors have differing interests in the projects economic attributes. Unless otherwise noted, 100 percent of the tax equity projects capacity is included in the schedule above.

(i) 92 of the projects are included in a tax equity structure and investors have differing interests in the projects economic attributes. 100 percent of the tax equity projects' capacity is included in the schedule above.

(j) Projects are included within the partnerships with John Hancock in which Duke Energy sold 49% of 48 operating wind, solar and battery storage assets. Duke Energy retained control of the these assets.