

Duke Energy Corporation
Non-GAAP Reconciliations
Third Quarter Earnings Review & Business Update
November 8, 2019

Adjusted Diluted Earnings per Share (EPS)

The materials for Duke Energy Corporation's (Duke Energy) Third Quarter Earnings Review and Business Update on November 8, 2019, include a discussion of adjusted diluted EPS for the quarter and year-to-date periods ended September 30, 2019 and 2018.

The non-GAAP financial measure, adjusted diluted EPS, represents diluted EPS from continuing operations attributable to Duke Energy Corporation common stockholders, adjusted for the per share impact of special items. As discussed below, special items represent certain charges and credits, which management believes are not indicative of Duke Energy's ongoing performance.

The most directly comparable GAAP measure for adjusted diluted EPS is reported diluted EPS attributable to Duke Energy Corporation common stockholders. Reconciliations of adjusted diluted EPS for the quarter and year-to-date periods ended September 30, 2019 and 2018, to the most directly comparable GAAP measures are included herein.

Special items for the quarter and year-to-date periods ended September 30, 2019 and 2018, include the following items, which management believes do not reflect ongoing costs:

- Impairment Charges represents a reduction of a prior-year impairment at Citrus County CC, an other-than-temporary-impairment ("OTTI") of an investment in Constitution and a Commercial Renewables goodwill impairment.
- Costs to Achieve Piedmont Merger represents charges that resulted from the Piedmont acquisition.
- Regulatory and Legislative Impacts represents charges related to rate case orders, settlements or other actions of regulators or legislative bodies.
- Sale of Retired Plant represents the loss associated with selling Beckjord, a nonregulated generating facility in Ohio.
- Impacts of the Tax Act represents an AMT valuation allowance recognized and a true up of prior-year tax estimates related to the Tax Act.

Adjusted Diluted EPS Guidance

The materials for Duke Energy's Third Quarter Earnings Review and Business Update on November 8, 2019, include a reference to the forecasted 2019 adjusted diluted EPS guidance range of \$4.95 - \$5.25 per share, narrowed from \$4.80 - \$5.20 per share during the third quarter of 2019. The materials also reference the long-term range of annual growth of 4% - 6% through 2023 off the original midpoint of 2019 adjusted EPS guidance range of \$5.00. Adjusted diluted EPS is a non-GAAP financial measure as it represents diluted EPS from continuing operations attributable to Duke Energy Corporation common stockholders, adjusted for the per share impact of special items (as discussed above under Adjusted Diluted EPS). Due to the forward-looking nature of this non-GAAP financial measure for future periods, information to reconcile it to the most directly comparable GAAP financial measure is not available at this time, as management is unable to project all special items for future periods, such as legal settlements, the impact of regulatory orders or asset impairments.

Adjusted Segment Income and Adjusted Other Net Loss

The materials for Duke Energy's Third Quarter Earnings Review and Business Update on November 8, 2019, include a discussion of adjusted segment income and adjusted other net loss for the quarter and year-to-date periods ended September 30, 2019 and 2018, and a discussion of 2019 forecasted adjusted segment income and forecasted adjusted other net loss.

Adjusted segment income and adjusted other net loss are non-GAAP financial measures, as they represent reported segment income and other net loss adjusted for special items (as discussed above under Adjusted Diluted EPS). When a per share impact is provided for a segment income driver, the after-tax driver is derived using the pretax amount of the item less income taxes based on the segment statutory tax rate of 24% for Electric Utilities and Infrastructure and Gas Utilities and Infrastructure, segment statutory tax rate of 23% for Other, or an effective tax rate for Commercial Renewables. The after-tax earnings drivers are divided by the Duke Energy weighted average diluted shares outstanding for the period. The most directly comparable GAAP measures for adjusted segment income and adjusted other net loss are reported segment income and other net loss, which represents segment income and other net loss from continuing operations, including any special items. A reconciliation of adjusted segment income and adjusted other net loss for the quarter and year-to-date periods ended September 30, 2019 and 2018, to the most directly comparable GAAP measures is included herein. Due to the forward-looking nature of any forecasted adjusted segment income and forecasted other net loss and any related growth rates for future periods, information to reconcile these non-GAAP financial measures to the most directly comparable GAAP financial measures are not available at this time, as the company is unable to forecast all special items, as discussed above under Adjusted Diluted EPS guidance.

Effective Tax Rate Including Impacts of Noncontrolling Interests and Preferred Dividends and Excluding Special Items

The materials for Duke Energy's Third Quarter Earnings Review and Business Update on November 8, 2019, include a discussion of the effective tax rate including impacts of noncontrolling interests and preferred dividends and excluding special items for the quarter and year-to-date periods ended September 30, 2019. The materials also include a discussion of the 2019 forecasted effective tax rate including impacts of noncontrolling interests and preferred dividends and excluding special items. Effective tax rate including impacts of noncontrolling interests and preferred dividends and excluding special items is a non-GAAP financial measure as the rate is calculated using pretax income and income tax expense, both adjusted for the impact of special items, noncontrolling interests and preferred dividends. The most directly comparable GAAP measure is reported effective tax rate, which includes the impact of special items and excludes the impacts of noncontrolling interests and preferred dividends. A reconciliation of this non-GAAP financial measure for the quarter and year-to-date periods ended September 30, 2019, to the most directly comparable GAAP measure is included herein. Due to the forward-looking nature of the 2019 forecasted effective tax rate including impacts of noncontrolling interests and preferred dividends and excluding special items, information to reconcile it to the most directly comparable GAAP financial measure is not available at this time, as management is unable to project all special items, as discussed above under Adjusted Diluted EPS Guidance.

Available Liquidity

The materials for Duke Energy's Third Quarter Earnings Review and Business Update on November 8, 2019, include a discussion of Duke Energy's available liquidity balance. The available liquidity balance presented is a non-GAAP financial measure as it represents cash and cash equivalents, excluding certain amounts held in foreign jurisdictions and cash otherwise unavailable for operations, and remaining availability under Duke Energy's available credit facilities, including the master credit facility. The most directly comparable GAAP financial measure for available liquidity is cash and cash equivalents. A reconciliation of available liquidity as of September 30, 2019, to the most directly comparable GAAP measure is included herein.

Core Electric and Gas Earnings per Share

The materials for Duke Energy's Third Quarter Earnings Review and Business Update on November 8, 2019, reference Core Electric and Gas Earnings per Share for the year-to-date periods ended September 30, 2019 and 2018, and December 31, 2018 and 2017. The Core Electric and Gas Earnings per Share is calculated by adding Adjusted Earnings per segment, excluding the Commercial Renewables segment, and dividing by the total weighted average shares, diluted (reported and adjusted).

Core Electric and Gas Earnings per Share is a non-GAAP financial measure, as it represents reported diluted EPS adjusted for special items. Special items represent certain charges and credits, which management believes are not indicative of Duke Energy's ongoing performance (as discussed above under Adjusted Diluted EPS). The most directly comparable GAAP measure for adjusted diluted EPS is reported diluted EPS attributable to Duke Energy Corporation common stockholders. Reconciliations of adjusted diluted EPS for the year-to-date periods ended September 30, 2019 and 2018, and December 31, 2018 and 2017, to the most directly comparable GAAP measures are included herein.

Non-Rider Recoverable O&M

The materials for Duke Energy's Third Quarter Earnings Review and Business Update on November 8, 2019, include a discussion of Duke Energy's non-rider recoverable operating, maintenance and other expenses (O&M) for the year-to-date periods ended December 31, 2018, 2017, 2016 and 2015 as well as the forecasted year-to-date period ended December 31, 2019. Non-rider recoverable O&M expenses are non-GAAP financial measures, as they represent reported O&M expenses adjusted for special items and expenses recovered through riders. The most directly comparable GAAP financial measure for non-rider recoverable O&M expenses is reported operating, maintenance and other expenses. A reconciliation of nonrecoverable O&M expenses for the year-to-date periods ended December 31, 2018, 2017, 2016, and 2015, as well as the forecasted year-to-date period ended December 31, 2019, to the most directly comparable GAAP measure are included here-in. Due to the forward-looking nature of this non-GAAP financial measure for future periods, information to reconcile it to the most directly comparable GAAP financial measure is not available at this time, as management is unable to project all special items, as discussed above under Adjusted Diluted EPS Guidance.

DUKE ENERGY CORPORATION
REPORTED TO ADJUSTED EARNINGS RECONCILIATION
Three Months Ended September 30, 2019
(Dollars in millions, except per-share amounts)

	<u>Special Item</u>			
	<u>Reported Earnings</u>	<u>Impairment Charge</u>	<u>Total Adjustments</u>	<u>Adjusted Earnings</u>
SEGMENT INCOME				
Electric Utilities and Infrastructure	\$ 1,385	\$ (19) ^A	\$ (19)	\$ 1,366
Gas Utilities and Infrastructure	26	—	—	26
Commercial Renewables	40	—	—	40
Total Reportable Segment Income	1,451	(19)	(19)	1,432
Other	(124)	—	—	(124)
Net Income Attributable to Duke Energy Corporation	\$ 1,327	\$ (19)	\$ (19)	\$ 1,308
EPS ATTRIBUTABLE TO DUKE ENERGY CORPORATION, DILUTED	\$ 1.82	\$ (0.03)	\$ (0.03)	\$ 1.79

A — Net of \$6 million tax expense. \$25 million reduction of a prior year impairment recorded within Impairment charges on Duke Energy Florida's Condensed Consolidated Statements of Operations.

Weighted Average Shares, Diluted (reported and adjusted) — 729 million

DUKE ENERGY CORPORATION
REPORTED TO ADJUSTED EARNINGS RECONCILIATION
Nine Months Ended September 30, 2019
(Dollars in millions, except per-share amounts)

	<u>Special Item</u>			
	<u>Reported Earnings</u>	<u>Impairment Charge</u>	<u>Total Adjustments</u>	<u>Adjusted Earnings</u>
<i>SEGMENT INCOME</i>				
Electric Utilities and Infrastructure	\$ 2,944	\$ (19) A	\$ (19)	\$ 2,925
Gas Utilities and Infrastructure	292	—	—	292
Commercial Renewables	139	—	—	139
Total Reportable Segment Income	3,375	(19)	(19)	3,356
Other	(328)	—	—	(328)
Net Income Attributable to Duke Energy Corporation	\$ 3,047	\$ (19)	\$ (19)	\$ 3,028
<i>EPS ATTRIBUTABLE TO DUKE ENERGY CORPORATION, DILUTED</i>	\$ 4.18	\$ (0.03)	\$ (0.03)	\$ 4.15

A — Net of \$6 million tax expense. \$25 million reduction of a prior year impairment recorded within Impairment charges on Duke Energy Florida's Condensed Consolidated Statements of Operations.

Weighted Average Shares, Diluted (reported and adjusted) — 728 million

DUKE ENERGY CORPORATION
REPORTED TO ADJUSTED EARNINGS RECONCILIATION
Three Months Ended September 30, 2018
(Dollars in millions, except per-share amounts)

	Reported Earnings	Special Items			Discontinued Operations	Total Adjustments	Adjusted Earnings
		Costs to Achieve Piedmont Merger	Impairment Charges	Impacts of the Tax Act			
SEGMENT INCOME							
Electric Utilities and Infrastructure	\$ 1,167	\$ —	\$ —	\$ 8	\$ —	\$ 8	\$ 1,175
Gas Utilities and Infrastructure	17	—	—	1	—	1	18
Commercial Renewables	(62)	—	91 B	(3)	—	88	26
Total Reportable Segment Income	1,122	—	91	6	—	97	1,219
Other	(44)	13 A	—	(9)	—	4	(40)
Discontinued Operations	4	—	—	—	(4) D	(4)	—
Net Income Attributable to Duke Energy Corporation	\$ 1,082	\$ 13	\$ 91	\$ (3) C	\$ (4)	\$ 97	\$ 1,179
EPS ATTRIBUTABLE TO DUKE ENERGY CORPORATION, DILUTED	\$ 1.51	\$ 0.02	\$ 0.12	\$ —	\$ —	\$ 0.14	\$ 1.65

A — Net of \$3 million tax benefit. \$16 million recorded within Operating Expenses on the Condensed Consolidated Statements of Operations.

B — Net of \$2 million Noncontrolling Interests. \$93 million goodwill impairment recorded within Impairment charges on the Condensed Consolidated Statements of Operations.

C — \$3 million tax benefit true up of prior year Tax Act estimates recorded within Income Tax Expense from Continuing Operations on the Condensed Consolidated Statements of Operations.

D — Recorded in Income (Loss) from Discontinued Operations, net of tax on the Condensed Consolidated Statements of Operations.

Weighted Average Shares, Diluted (reported and adjusted) — 714 million

DUKE ENERGY CORPORATION
REPORTED TO ADJUSTED EARNINGS RECONCILIATION
Nine Months Ended September 30, 2018
(Dollars in millions, except per-share amounts)

	Reported Earnings	Special Items					Discontinued Operations	Total Adjustments	Adjusted Earnings
		Costs to Achieve Piedmont Merger	Regulatory and Legislative Impacts	Sale of Retired Plant	Impairment Charges	Impacts of the Tax Act			
SEGMENT INCOME									
Electric Utilities and Infrastructure	\$ 2,492	\$ —	\$ 202	B \$ —	\$ —	\$ 8	\$ —	\$ 210	\$ 2,702
Gas Utilities and Infrastructure	161	—	—	—	42	D 1	—	43	204
Commercial Renewables	(4)	—	—	—	91	E (3)	—	88	84
Total Reportable Segment Income	2,649	—	202	—	133	6	—	341	2,990
Other	(446)	41	A —	82	C —	67	—	190	(256)
Discontinued Operations	(1)	—	—	—	—	—	1	G 1	—
Net Income Attributable to Duke Energy Corporation	\$ 2,202	\$ 41	\$ 202	\$ 82	\$ 133	\$ 73	F \$ 1	\$ 532	\$ 2,734
EPS ATTRIBUTABLE TO DUKE ENERGY CORPORATION, DILUTED	\$ 3.11	\$ 0.06	\$ 0.29	\$ 0.12	\$ 0.19	\$ 0.10	\$ —	\$ 0.76	\$ 3.87

A — Net of \$12 million tax benefit. \$53 million recorded within Operating Expenses on the Condensed Consolidated Statements of Operations.

B — Net of \$16 million tax benefit at Duke Energy Progress and \$47 million tax benefit at Duke Energy Carolinas.

- On the Duke Energy Progress' Condensed Consolidated Statements of Operations, \$32 million is recorded within Impairment charges, \$31 million within Operations, maintenance and other, \$6 million within Interest Expense and \$(1) million within Depreciation and amortization.

- On the Duke Energy Carolinas' Condensed Consolidated Statements of Operations, \$188 million is recorded within Impairment charges, \$8 million within Operations, maintenance and other, and \$1 million within Depreciation and amortization.

C — Net of \$25 million tax benefit. \$107 million recorded within Gains (Losses) on Sales of Other Assets and Other, net on the Condensed Consolidated Statements of Operations.

D — Net of \$13 million tax benefit. \$55 million recorded within Other Income and Expenses on the Condensed Consolidated Statements of Operations.

E — Net of \$2 million Noncontrolling Interests. \$93 million goodwill impairment recorded within Impairment charges on the Condensed Consolidated Statement of Operations.

F — \$76 million AMT valuation allowance and \$3 million tax benefit true up of prior year Tax Act estimates within Income Tax Expense from Continuing Operations on the Condensed Consolidated Statements of Operations.

G — Recorded in Income (Loss) from Discontinued Operations, net of tax on the Condensed Consolidated Statements of Operations.

Weighted Average Shares, Diluted (reported and adjusted) — 706 million

DUKE ENERGY CORPORATION
REPORTED TO ADJUSTED EARNINGS RECONCILIATION
Year Ended December 31, 2018
(Dollars in millions, except per-share amounts)

	Special Items										Adjusted Earnings	
	Reported Earnings	Costs to Achieve Piedmont Merger	Regulatory and Legislative Impacts	Sale of Retired Plant	Impairment Charges	Impacts of the Tax Act	Severance	Discontinued Operations	Total Adjustments			
SEGMENT INCOME												
Electric Utilities and Infrastructure	\$ 3,058	\$ —	\$ 202 B	\$ —	\$ 46 D	\$ 24	\$ —	\$ —	\$ 272	\$ 3,330		
Gas Utilities and Infrastructure	274	—	—	—	42 E	1	—	—	43	317		
Commercial Renewables	9	—	—	—	91 F	(3)	—	—	88	97		
Total Reportable Segment Income	3,341	—	202	—	179	22	—	—	403	3,744		
Other	(694)	65 A	—	82 C	—	(2)	144 H	—	289	(405)		
Discontinued Operations	19	—	—	—	—	—	—	(19) I	(19)	—		
Net Income Attributable to Duke Energy Corporation	\$ 2,666	\$ 65	\$ 202	\$ 82	\$ 179	\$ 20 G	\$ 144	\$ (19)	\$ 673	\$ 3,339		
EPS ATTRIBUTABLE TO DUKE ENERGY CORP, DILUTED	\$ 3.76	\$ 0.09	\$ 0.29	\$ 0.12	\$ 0.25	\$ 0.03	\$ 0.21	\$ (0.03)	\$ 0.96	\$ 4.72		

A — Net of \$19 million tax benefit. \$84 million recorded within Operating Expenses on the Consolidated Statements of Operations.

B — Net of \$16 million tax benefit at Duke Energy Progress and \$47 million tax benefit at Duke Energy Carolinas.

- On the Duke Energy Progress' Consolidated Statements of Operations, \$32 million is recorded within Impairment charges, \$31 million within Operations, maintenance and other, \$6 million within Interest Expense and \$(1) million within Depreciation and amortization.

- On the Duke Energy Carolinas' Consolidated Statements of Operations, \$188 million is recorded within Impairment charges, \$8 million within Operations, maintenance and other, and \$1 million within Depreciation and amortization.

C — Net of \$25 million tax benefit. \$107 million recorded within Gains (Losses) on Sales of Other Assets and Other, net on the Consolidated Statements of Operations.

D — Net of \$14 million tax benefit. \$60 million recorded within Impairment Charges on Duke Energy Florida's Consolidated Statements of Operations.

E — Net of \$13 million tax benefit. \$55 million included within Other Income and Expenses on the Consolidated Statements of Operations.

F — Net of \$2 million Noncontrolling Interests. \$93 million goodwill impairment recorded within Impairment Charges on the Consolidated Statement of Operations.

G — \$20 million true up of prior year Tax Act estimates within Income Tax Expense from Continuing Operations on the Consolidated Statements of Operations.

H — Net of \$43 million tax benefit. \$187 million recorded within Operations, maintenance and other on the Consolidated Statements of Operations.

I — Recorded in Income (Loss) from Discontinued Operations, net of tax on the Consolidated Statements of Operations.

Weighted Average Shares, Diluted (reported and adjusted) — 708 million

DUKE ENERGY CORPORATION
REPORTED TO ADJUSTED EARNINGS RECONCILIATION
Twelve Months Ended December 31, 2017
(Dollars in millions, except per-share amounts)

	Reported Earnings	Special Items				Discontinued Operations	Total Adjustments	Adjusted Earnings
		Costs to Achieve Piedmont Merger	Regulatory Settlements	Commercial Renewables Impairments	Impacts of the Tax Act			
SEGMENT INCOME								
Electric Utilities and Infrastructure	\$ 3,210	\$ —	\$ 98 B	\$ —	\$ (231)	\$ —	\$ (133)	\$ 3,077
Gas Utilities and Infrastructure	319	—	—	—	(26) D	—	(26)	293
Commercial Renewables	441	—	—	74 C	(442)	—	(368)	73
Total Reportable Segment Income	3,970	—	98	74	(699)	—	(527)	3,443
Other	(905)	64 A	—	—	597	—	661	(244)
Discontinued Operations	(6)	—	—	—	—	6 E	6	—
Net Income Attributable to Duke Energy Corporation	\$ 3,059	\$ 64	\$ 98	\$ 74	\$ (102) D	\$ 6	\$ 140	\$ 3,199
EPS ATTRIBUTABLE TO DUKE ENERGY CORP, DILUTED	\$ 4.36	\$ 0.09	\$ 0.14	\$ 0.11	\$ (0.14)	\$ 0.01	\$ 0.21	\$ 4.57

A - Net of \$39 million tax benefit. \$102 million recorded within Operating Expenses and \$1 million recorded within Interest Expense on the Consolidated Statements of Operations.

B - Net of \$60 million tax benefit. \$154 recorded within Impairment Charges and \$4 million recorded within Other Income and Expenses on the Consolidated Statements of Operations.

C - Net of \$28 million tax benefit. \$92 million recorded within Impairment Charges and \$10 million recorded within Other Income and Expenses on the Consolidated Statements of Operations.

D - \$118 million benefit recorded within Income Tax Expense from Continuing Operations, offset by \$16 million expense recorded within Gas Utilities and Infrastructure's Equity in Earnings of Unconsolidated Affiliates on the Consolidated Statements of Operations.

E - Recorded in (Loss) Income from Discontinued Operations, net of tax on the Consolidated Statements of Operations.

Weighted Average Shares, Diluted (reported and adjusted) - 700 million

DUKE ENERGY CORPORATION
EFFECTIVE TAX RECONCILIATION
September 2019
(Dollars in millions)

	Three Months Ended September 30, 2019		Nine Months Ended September 30, 2019	
	Balance	Effective Tax Rate	Balance	Effective Tax Rate
Reported Income From Continuing Operations Before Income Taxes	\$ 1,511		\$ 3,388	
Impairment Charge	(25)		(25)	
Noncontrolling Interests	19		110	
Preferred Dividends	(15)		(27)	
Pretax Income Including Noncontrolling Interests and Preferred Dividends and Excluding Special Items	<u>\$ 1,490</u>		<u>\$ 3,446</u>	
Reported Income Tax Expense From Continuing Operations	\$ 188	12.4%	\$ 424	12.5%
Impairment Charge	(6)		(6)	
Tax Expense Including Noncontrolling Interests and Preferred Dividends and Excluding Special Items	<u>\$ 182</u>	12.2%	<u>\$ 418</u>	12.1%
	Three Months Ended September 30, 2018		Nine Months Ended September 30, 2018	
	Balance	Effective Tax Rate	Balance	Effective Tax Rate
Reported Income From Continuing Operations Before Income Taxes	\$ 1,230		\$ 2,640	
Costs to Achieve Piedmont Merger	16		53	
Regulatory and Legislative Impacts	—		265	
Sale of Retired Plant	—		107	
Impairment of Equity Method Investment	91		146	
Noncontrolling Interests	16		12	
Pretax Income Including Noncontrolling Interests and Excluding Special Items	<u>\$ 1,353</u>		<u>\$ 3,223</u>	
Reported Income Tax Expense From Continuing Operations	\$ 168	13.7%	\$ 449	17.0%
Costs to Achieve Piedmont Merger	3		12	
Regulatory and Legislative Impacts	—		63	
Sale of Retired Plant	—		25	
Impairment of Equity Method Investment	—		13	
Impacts of the Tax Act	3		(73)	
Tax Expense Including Noncontrolling Interests and Excluding Special Items	<u>\$ 174</u>	12.9%	<u>\$ 489</u>	15.2%

Duke Energy Corporation
Available Liquidity Reconciliation
As of September 30, 2019
(In millions)

Cash and Cash Equivalents	\$ 379	
Less: Certain Amounts Held in Foreign Jurisdictions	(22)	
Less: Unavailable Domestic Cash	<u>(91)</u>	
	266	
Plus: Remaining Availability under Master Credit Facilities and other facilities	<u>5,897</u>	
Total Available Liquidity (a)	<u>\$ 6,163</u>	approximately 6.2 billion

(a) The available liquidity balance presented is a non-GAAP financial measure as it represents Cash and cash equivalents, excluding certain amounts held in foreign jurisdictions and cash otherwise unavailable for operations, and remaining availability under Duke Energy's available credit facilities, including the master credit facility. The most directly comparable GAAP financial measure for available liquidity is Cash and cash equivalents.

Duke Energy Corporation
Operations, Maintenance and Other Expense
(In millions)

	Actual December 31, 2015	Actual December 31, 2016	Actual December 31, 2017	Actual December 31, 2018	Forecast December 31, 2019
Operation, maintenance and other^(a)	\$5,539	\$6,223	\$5,944	\$6,463	\$6,035
Impact of the Adoption of New Accounting Standards ^(b)	103	-	-	-	-
Adjustments:					
Costs to Achieve, Mergers ^(c)	(69)	(238)	(94)	(83)	-
Severance ^(c)	(142)	(92)	-	(187)	-
Litigation Reserve ^(c)	-	-	-	-	-
Ash Basin Settlement and Penalties ^(c)	(14)	-	-	-	-
Regulatory settlement ^(c)	-	-	(5)	(40)	-
Reagents Recoverable ^(d)	(111)	(93)	(90)	(112)	(100)
Energy Efficiency Recoverable ^(d)	(287)	(417)	(485)	(446)	(433)
Other Deferrals and Recoverable ^(d)	(93)	(233)	(246)	(477)	(452)
Margin based O&M for Commercial Businesses	(48)	(185)	(94)	(113)	(213)
Short-term incentive payments (over)/under budget	(19)	(90)	(22)	(30)	-
Non-Rider Recoverable operation, maintenance and other	\$ 4,859	\$ 4,875	\$ 4,908	\$ 4,974	\$ 4,837
<i>YoY change</i>	3%	0%	1%	1%	-3%

(a) As reported in the Consolidated Statements of Operations.

(b) Beginning January 1, 2018, Duke Energy adopted new accounting guidance for the presentation of net periodic costs related to benefit plans. Prior to this guidance, Duke Energy presented the total non-capitalized net periodic costs within Operation, maintenance and other expense. Retrospective application of this guidance required Duke Energy to reclassify the presentation of non-service cost (benefit) components of net periodic costs to Other income and expenses. In accordance with the transition guidance for the new accounting rules, Operations, maintenance and other expense has been recast for the years ended December 31, 2017 and 2016 and periods prior to January 1, 2016 have not required recasting. This adjustment reflects the historical impact of adopting the new accounting standard to the earliest periods presented (December 31, 2015).

(c) Presented as a special item for the purpose of calculating adjusted earnings and adjusted diluted earnings per share.

(d) Primarily represents expenses to be deferred or recovered through rate riders.