1Q25 Earnings Presentation

May 7, 2025

SITIO ROYALTIES

STR
LISTED
NYSE

Disclaimer

FORWARD-LOOKING STATEMENTS

This presentation relates to Sitio Royalties Corp. (the “Company”, “STR” or “Sitio”) and contains statements that may constitute “forward-looking statements” for purposes of federal securities laws. Forward-looking statements include, but are not limited to, statements that refer to projections, forecasts, or other characterizations of future events or circumstances, including any underlying assumptions. The words “anticipate,” “believe,” “continue,” “could,” “estimate,” “expect,” “intends,” “may,” “might,” “plan,” “seeks,” “possible,” “potential,” “predict,” “project,” “prospects,” “guidance,” “outlook,” “should,” “would,” “will,” and similar expressions may identify forward-looking statements, but the absence of these words does not mean that a statement is not forward-looking. These statements include, but are not limited to, statements about the Company's expected results of operations, cash flows, financial position and future dividends; as well as certain future plans, expectations and objectives for the Company’s operations, including statements about our return of capital framework, our share repurchase program and its intended benefits, financial and operational guidance, strategy, synergies, certain levels of production, future operations, acquisitions, financial position, prospects, and plans. While forward-looking statements are based on assumptions and analyses made by us that we believe to be reasonable under the circumstances, whether actual results and developments will meet our expectations and predictions depend on a number of risks and uncertainties that could cause our actual results, performance, and financial condition to differ materially from our expectations and predictions. Factors that could materially impact such forward-looking statements include, but are not limited to: commodity price volatility, the global economic uncertainty and market volatility related to changes in U.S. trade policy, including the imposition of tariffs, slowing growth and demand, especially from China, the conflict in Ukraine and associated economic sanctions on Russia, the conflict in the Israel-Gaza region and continued hostilities in the Middle East including heightened tensions and conflict with Iran, Lebanon and Yemen, actions by OPEC+ and others, including any removal of oil production curtailments or the duration thereof, increased global oil, natural gas and natural gas liquids supply and those other factors discussed or referenced in the "Risk Factors" section of Sitio’s Annual Report on Form 10-K for the year ended December 31, 2024, Quarterly Report on Form 10-Q for the quarter ended March 31, 2025, and other publicly filed documents with the SEC. Any forward-looking statement made in this presentation speaks only as of the date on which it is made. Factors or events that could cause actual results to differ may emerge from time to time, and it is not possible to predict all of them. Sitio undertakes no obligation to publicly update any forward-looking statement, whether as a result of new information, future development, or otherwise, except as may be required by law.

INDUSTRY AND MARKET DATA

The information, data and statistics contained herein are derived from various internal (including data that Sitio has internally collected) and external third-party sources. While Sitio believes such third-party information is reliable, there can be no assurance as to the accuracy or completeness of the indicated information. Sitio has not independently verified the accuracy or completeness of the information provided by third party sources. No representation is made by Sitio’s management as to the reasonableness of the assumptions made within or the accuracy or completeness of any projections or modeling or any other information contained herein. Any information, data or statistics on past performance or modeling contained herein are not an indication as to the future performance. Sitio assumes no obligation to update the information in this presentation.

BASIS OF PRESENTATION

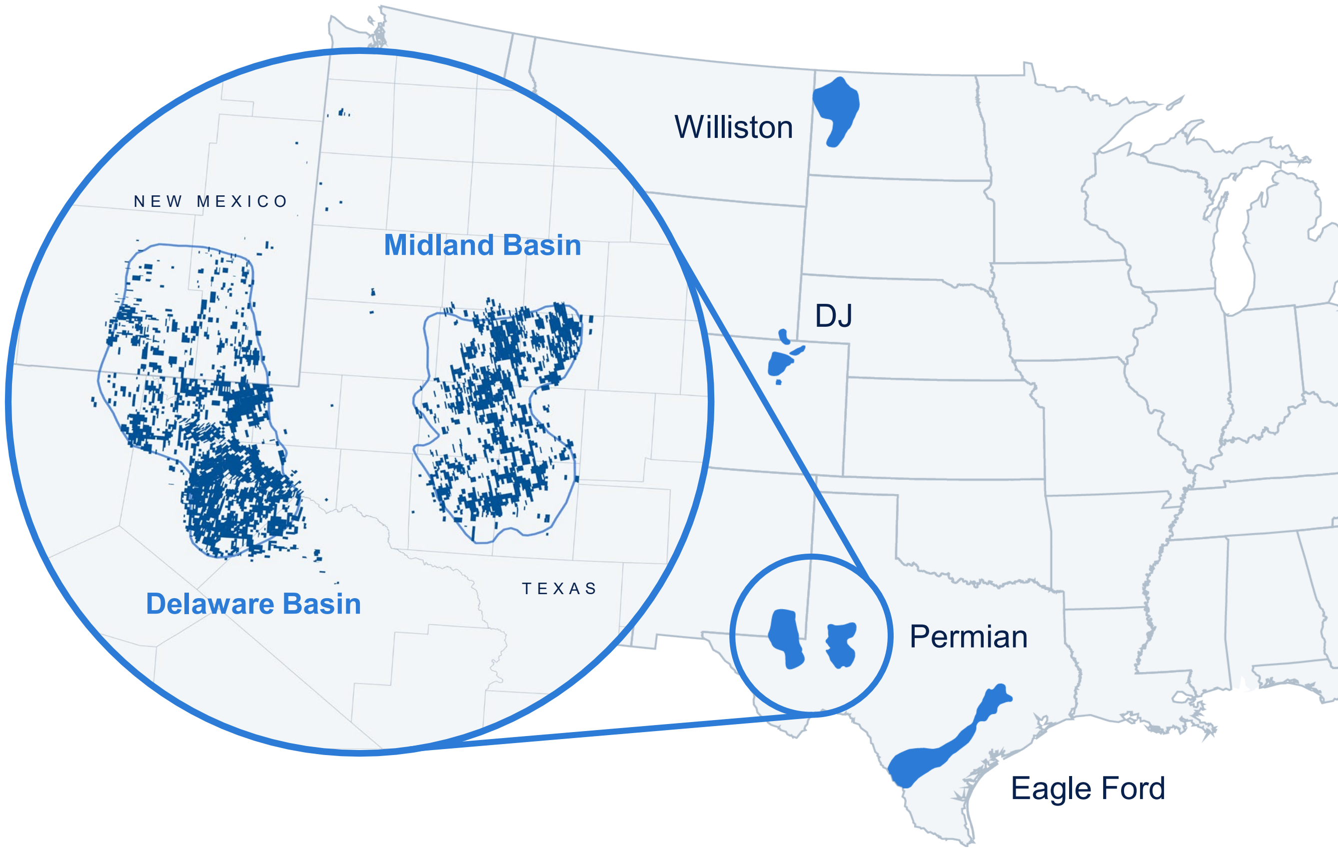
Unless otherwise noted, all net royalty acre “NRA,” gross and net well counts are as of March 31, 2025. All NRA metrics are shown on a 1/8ths royalty equivalent basis. Gross and net wells are presented on a 5,000’ basis unless noted otherwise.

NON-GAAP MEASURES

This presentation includes financial measures that are not presented in accordance with U.S. generally accepted accounting principles (“GAAP”) such as Adjusted EBITDA, Adjusted EBITDA margin, Discretionary Cash Flow, Net Debt, Adjusted Net Debt and Cash G&A. While Sitio believes such non-GAAP measures are useful for investors, they are not measures of financial performance under GAAP and should not be considered in isolation or as an alternative to any measure of such performance derived in accordance with GAAP. These non-GAAP measures have limitations as analytical tools and you should not consider them in isolation or as substitutes for analysis of results as reported under GAAP. These non-GAAP measures may not be comparable to similarly titled measures used by other companies in our industry or across different industries. This presentation also includes certain forward-looking non-GAAP measures. Due to the forward-looking nature of such measures, no reconciliations of these non-GAAP measures to their respective most directly comparable GAAP measure are available without unreasonable efforts. This is due to the inherent difficulty of forecasting the timing or amount of various reconciling items that would impact the most directly comparable forward-looking GAAP financial measure, that have not yet occurred, are out of the Company’s control and/or cannot be reasonably predicted. Accordingly, such reconciliations are excluded from this presentation. Forward-looking non-GAAP financial measures provided without the most directly comparable GAAP financial measures may vary materially from the corresponding GAAP financial measures. See Appendix for definitions of the non-GAAP measures used in this presentation and reconciliations to the most comparable GAAP measures.

Sitio's Value Proposition

- Returns-Driven Acquisition Strategy
- Active Asset Management Continually Enhances Business Model
- High Margins, Strong Capital Structure, and Long-Term Financial Stability
- Robust Return of Capital Program



Enterprise Value[(1)]	1Q25 Annualized Adjusted EBITDA[(2)]	1Q25 Production	Net Royalty Acres	Total Yield[(3)]
$3.7 B	$569 MM	42.1 MBoe/d	274,657 74% Permian	11.5%

(1) STR share price as of 5/2/25; share count per 10-Q; debt and cash balances as of 3/31/25
(2) See Appendix for non-GAAP reconciliations
(3) Based on annualized 1Q25 return of capital per share of $0.50 (includes cash dividends and share repurchases) and STR closing share price as of 5/2/25. See Appendix for non-GAAP definitions

1Q25 Key Takeaways

1 *Solid Financial Performance*	▪ Topped consensus estimates for 1Q25 production (~42 MBoe/d) and Adjusted EBITDA[1] (~$142 MM) ▪ 1Q25 production (~42 MBoe/d) exceeded high end of STR full year 2025 guidance
2 *Advantaged Business Model, Resilient Cash Flow, Strong Capital Structure*	▪ High Adjusted EBITDA Margins[1] (>87%), consistent growth in Production per Debt-Adjusted Share (>17% CAGR)[2], Adjusted Net Debt / 2024 FCF ~half of peer average[3] ▪ De-risked exposure to premier oil and gas resource (no drilling capital or direct operations risk)
3 *Accretive Acquisitions Enhance Outlook*	▪ Closed 3 transactions in 1Q25 for ~$21 MM, adding ~1,350 NRAs ▪ Returns exceeded STR's underwriting criteria
4 *Investments in People and Technology Create a More Scalable Enterprise*	▪ $15 MM of missing payments captured in LTM 3/31/25 (offsetting ~40% of midpoint 2025 Cash G&A[1] guidance) ▪ Future unit cost savings in G&A per Boe due to proprietary data management systems
5 *Strong Returns to Shareholders*	▪ >$915 MM[4] cumulative return of capital since becoming public in 2022 (>35% of market cap)[5], ~$75 MM attributable to 1Q25 ▪ Share repurchase program extended, with additional $300 million authorized; ~$350 million remaining buyback capacity

(1) See Appendix for non-GAAP reconciliations
(2) Since 2Q22. Production per Debt-Adjusted Share = (average reported production during the quarter) / ((avg. share count of quarter) + (avg. net debt / avg. share price during the quarter)). See Appendix for definitions
(3) Selected Mineral & E&P peers noted on page 6 and 13. 2025 Free Cash Flow is calculated as Cash Flow from Operations less Capex; Adjusted Net Debt is calculated as interest-bearing debt, plus preferred equity, less cash. See Appendix for definitions
(4) Includes dividends declared with respect to 1Q25 (payable 5/30/25)
(5) STR share price as of 5/2/25. Share count as of 5/2/25

1Q25 Highlights

Average Daily Production

42.1 MBoe/d
Total Production

19% YoY increase

18.9 MBbls/d
Oil Production

3% YoY increase

Operator Activity

48.6 Net Wells
Line of Sight (LOS) as of 3/31/25

8% QoQ increase

11.1 Net Wells
Turned-in-Line (TILs)

34% QoQ increase

Financials[1]

$142 MM
Adjusted EBITDA

$115 MM
Discretionary Cash Flow

87% Adjusted EBITDA margin

Return of Capital

$0.50 Per Share
Total shareholder return of capital

$0.35 / share cash dividend and an equivalent $0.15 / share of stock repurchases

Acquisitions

$21 MM in cash acquisitions
Adds ~1,350 NRAs

1Q25 deals in the DJ and Midland Basins

Cost Structure

$2.27 Per Boe
Cash G&A

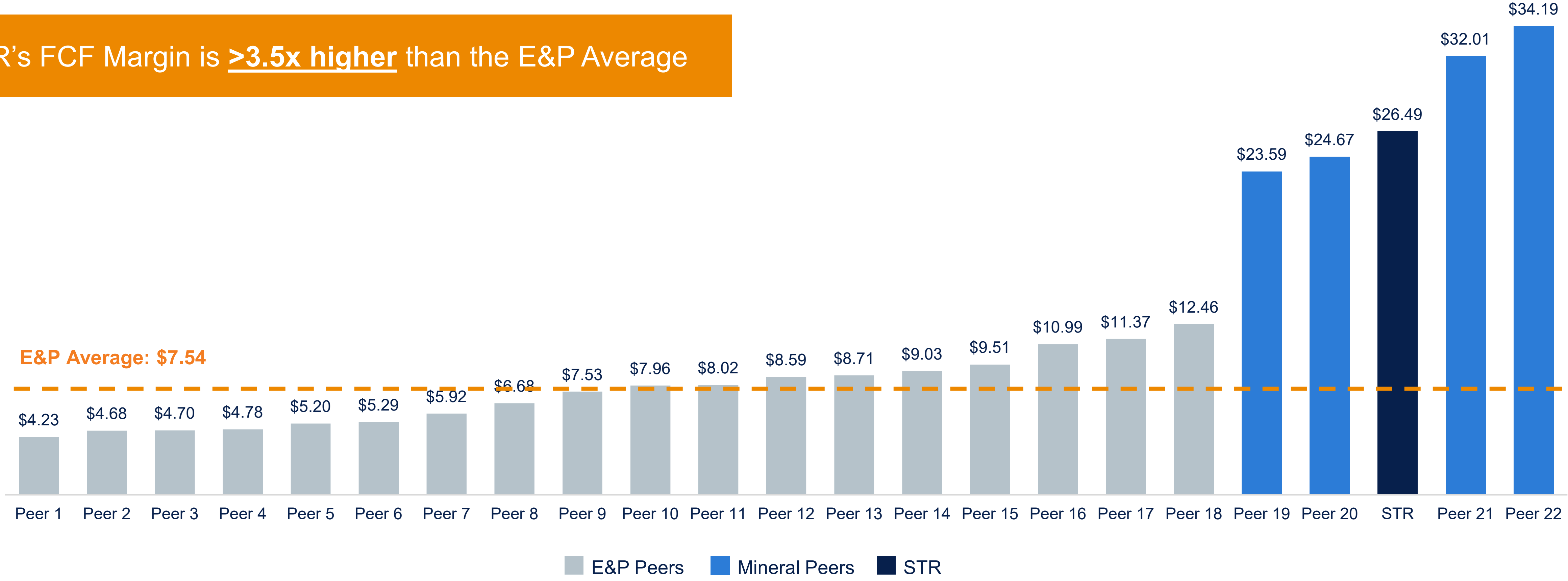
Below midpoint of full year 2025 guidance

(1) See Appendix for non-GAAP reconciliations

Advantaged Free Cash Flow Margin

2025E Free Cash Flow Margin ($/Boe)[(1)]

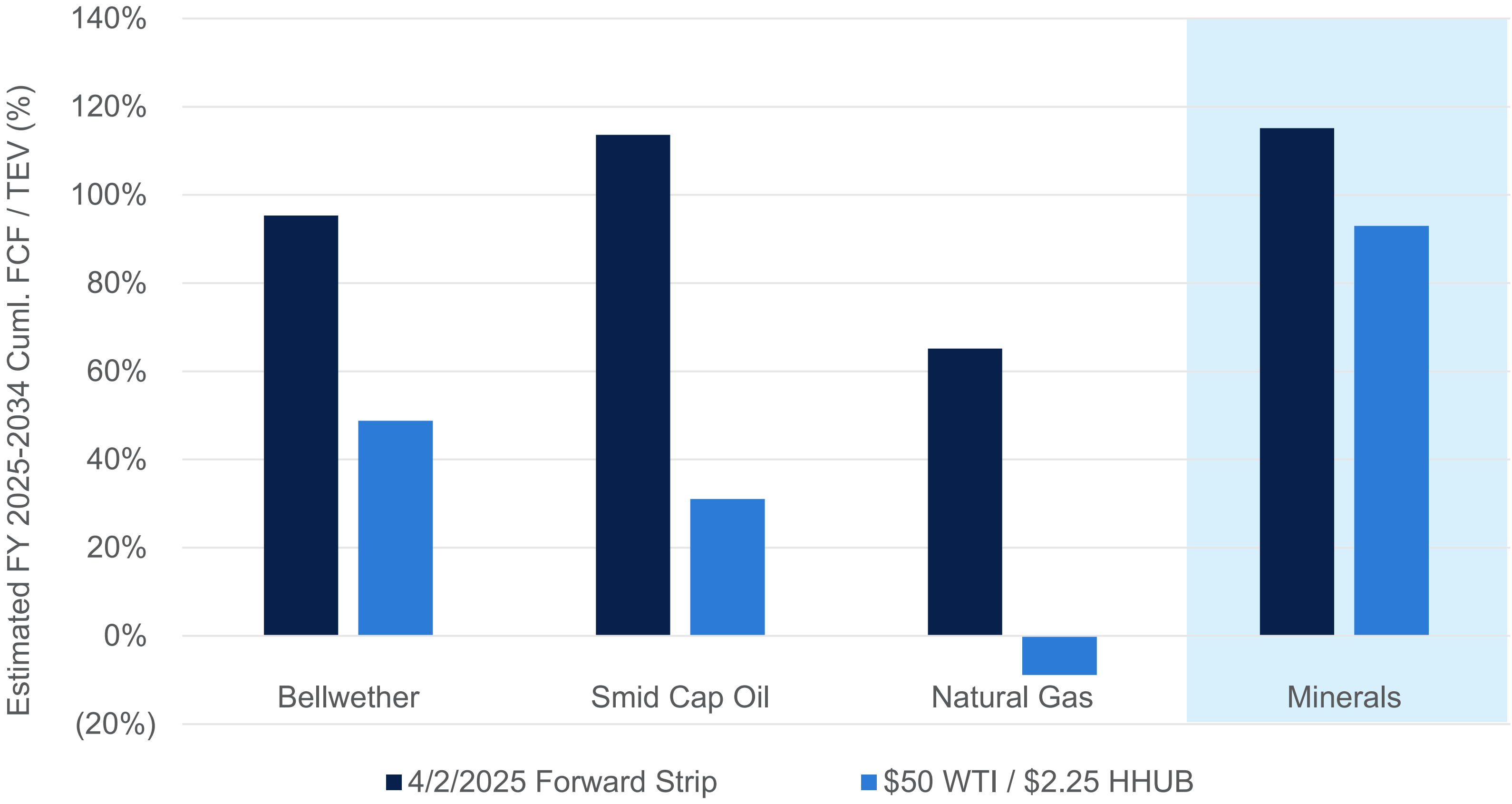
STR's FCF Margin is **>3.5x higher** than the E&P Average



Source: FactSet estimates as of 5/2/25.
Peers include APA, AR, BSM, BTE, CHRD, CIVI, CNX, CRC, CRGY, FRU, GPOR, HPK, KRP, MGY, MNR, MTDR, MUR, NOG, RRC, SM, VNOM, VTLE
(1) Represents consensus estimates for 2025E Free Cash Flow divided by consensus estimates for 2025E total production in BOE. Free Cash Flow is calculated as Cash Flow from Operations less Capex for E&P peers; Cash Flow from Operations is used for Mineral peers.

Unique Cash Flow Resiliency

Commodity Price Sensitivity
Estimated 10-Year Cumulative Free Cash Flow / EV (1)

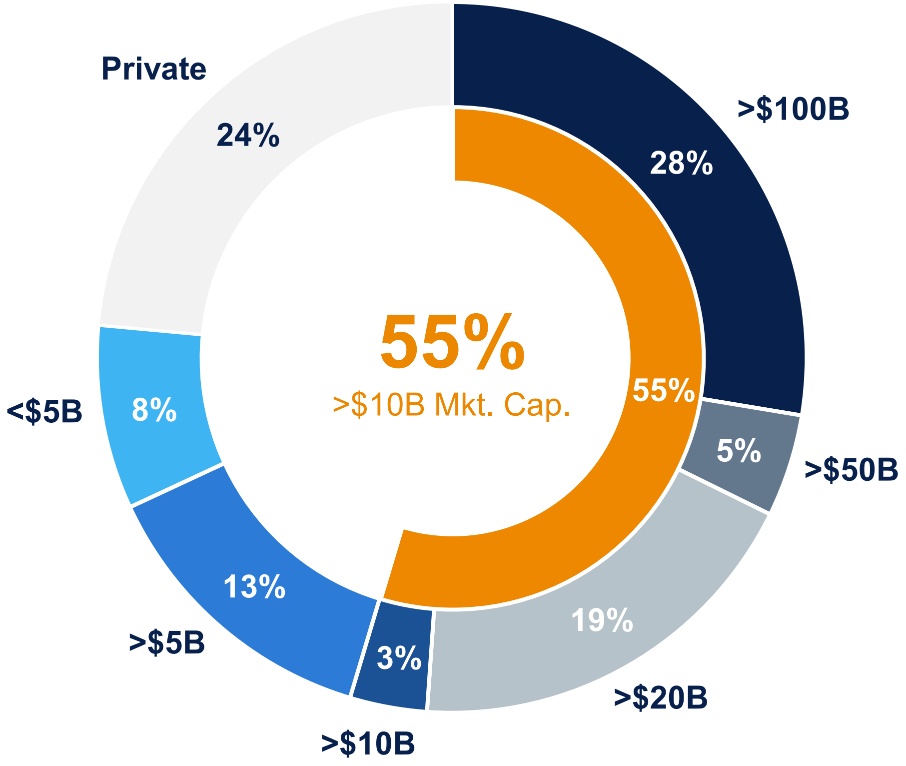


- Within the upstream oil and gas landscape, minerals & royalties assets offer uniquely high margins and cash flow durability
- Estimates based on third party research models, assuming two different price cases:
  - 4/2/25 forward strip, prior to Liberation Day announcement (10 yr avg ~$64 WTI / $3.50 HHUB)
  - $50 WTI / $2.25 HHUB flat

Source: Texas Capital Securities Equity Research estimates. Estimates represent a single variable price analysis with no adjustments to production or capex.
Companies included reflect Texas Capital coverage universe and category groupings. The Minerals group was trimmed to exclude two companies who operate (oil and gas producers) and a micro-cap royalty company.
Bellwether companies include CTRA, DVN, EOG, and FANG. Smid Cap Oil companies include BRY, CHRD, CRC, GRNT, MTDR, PR, REPX, TALO, and VTLE. Natural Gas companies include CRK, EQT, EXE, and RRC.
Minerals companies include BSM, KRP, STR, and VNOM.
(1) EV as of 4/2/25. 10-Year FCF represents estimated 2025-2034 cumulative free cash flow per Texas Capital estimates.

Large, Well-Capitalized Operators with Durable Capital Budgets

1Q25 Production by Operator Market Cap.



STR's top operators have become better capitalized, leading to increased resiliency through commodity cycles

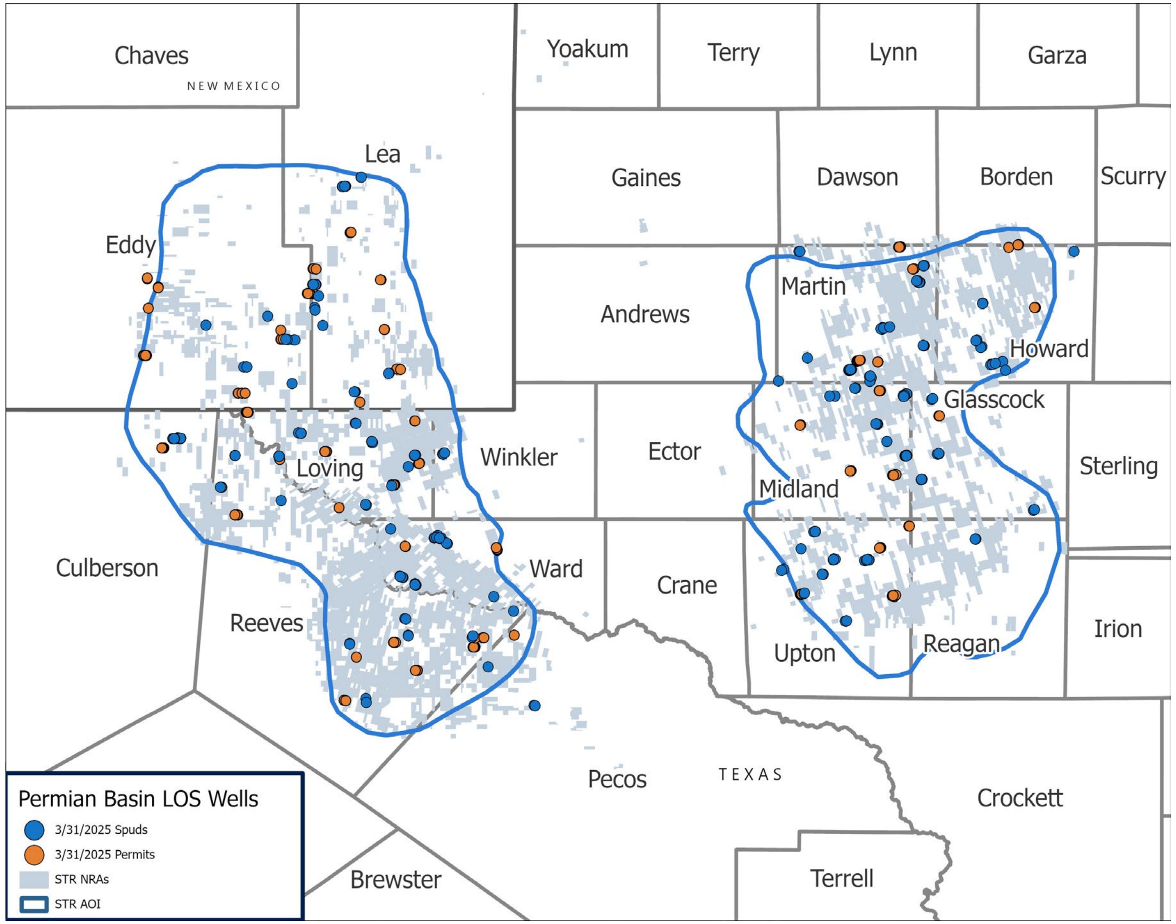
Top 10 STR Operators by 1Q25 Production

	Operator (Ticker)	% of 1Q25 Production	1Q25 Gross Wells TIL[1]
1	CVX	10.5%	230
2	XOM	9.8%	306
3	OXY	9.2%	185
4	Jonah Energy	8.8%	7
5	COP	7.3%	142
6	APA	5.7%	33
7	FANG	5.5%	224
8	PR	5.1%	31
9	DVN	4.1%	48
10	CIVI	3.9%	25
Total		**70.0%**	**1,230**

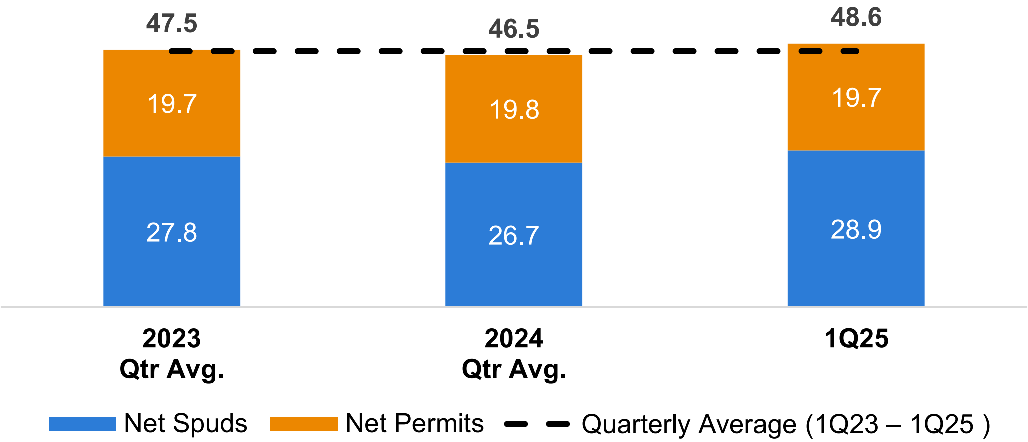
Note: Market data per FactSet as of 5/2/25. CVX pro forma for HES, Jonah Energy pro forma for Tap Rock
(1) 1Q25 Gross Wells TIL inclusive of wells on STR acreage only

Visibility through Net Line-of-Sight ("LOS") Well Pipeline

Permian Basin LOS Wells



Net LOS Wells



3/31/25 Net LOS Wells – Top Operators

Net Spuds

Exxon, Chevron, Diamondback Energy, OXY, APA Corporation

Net Permits

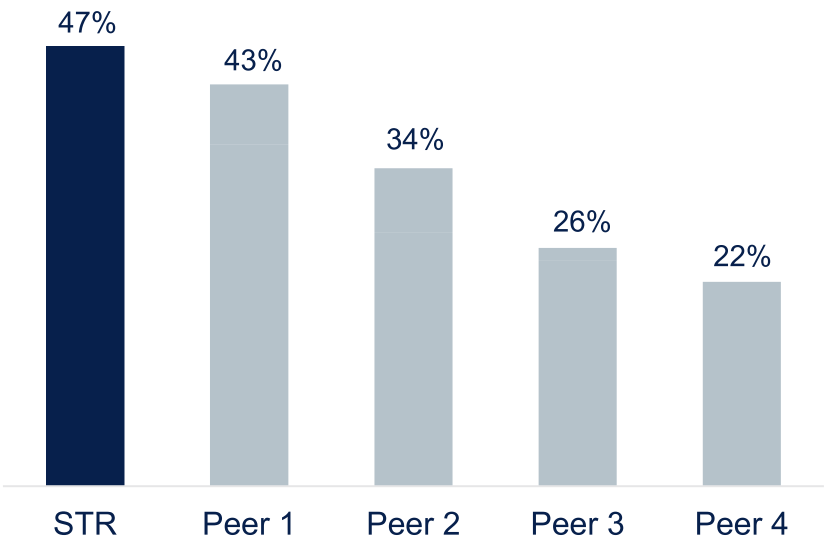
ConocoPhillips, eog resources, Diamondback Energy, Mewbourne Oil Company, Exxon

Note: CVX pro forma for HES

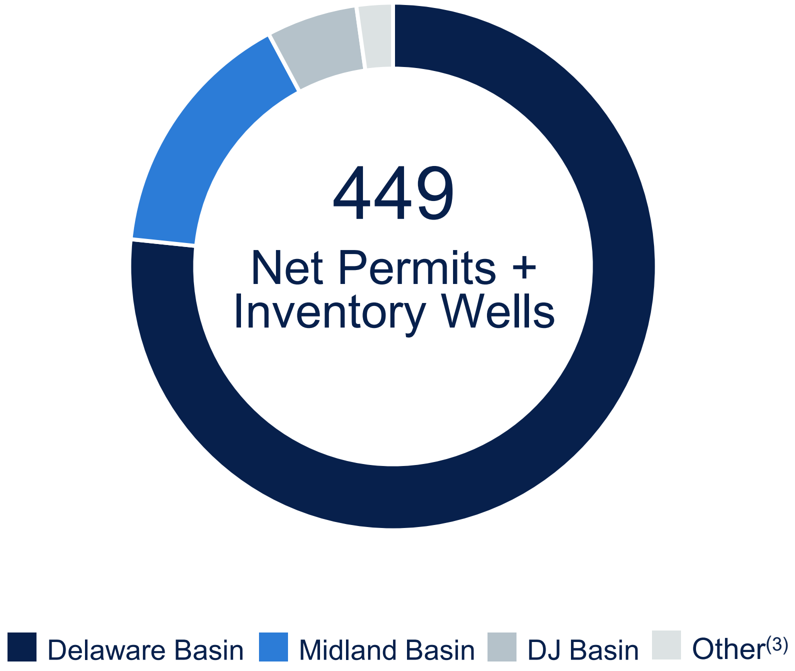
Valuation Anchored by Proved Reserves

STR has a greater proportion of valuation underpinned by lower risk proved reserves than mineral peers and has >10 years of remaining drilling inventory[(1)] in target zones being economically developed today

Proved PV-10 as % of Enterprise Value[(2)]



Net Permits + Inventory Wells



Note: Peers include VNOM, KRP, BSM, DMLP.
(1) Drilling inventory includes permits and inventory
(2) Proved PV-10 and EV as of 12/31/24.
(3) Other consists of Williston and Eagle Ford Basins

Balanced Capital Allocation Framework to Maximize Returns

Capital Allocation Priorities

- Committed to returning at least 65% of DCF to shareholders through cash dividends and share repurchases
  - Effective as of 5/7/25, STR's Board authorized an additional $300 MM of share repurchases, bringing total remaining buyback capacity to approximately $350 million
- Up to 35% DCF retained to protect the balance sheet and opportunistically make cash acquisitions

Cumulative Return of Capital Since 2Q22

>$915 MM

returned to shareholders[1]

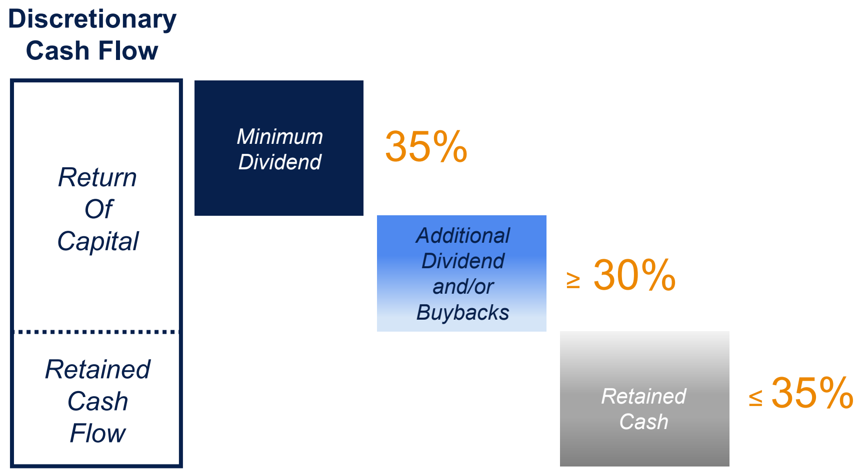
>35%

of current Market Cap[2]

1Q25 Return of Capital Summary

	% of DCF	$MM	Per Share
1Q25 Discretionary Cash Flow ("DCF")[3]		$114.6	$0.75
1Q25 DCF Returned to Shareholders		$75.4	$0.50
Cash Dividend	46%	$53.1	$0.35
Share Repurchases	20%	$22.3	$0.15

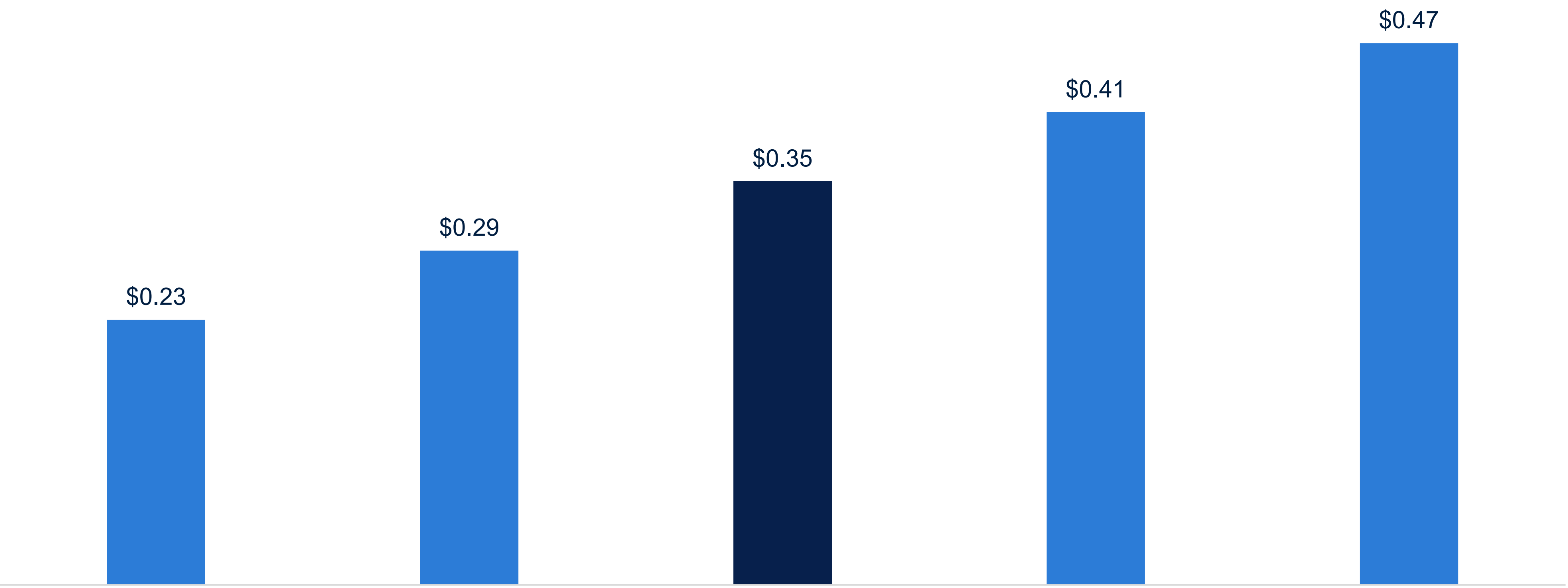
Sitio's Return of Capital Framework



Note: Numbers may not add due to rounding
(1) Includes dividends declared with respect to 1Q25 (payable 5/30/25)
(2) Market capitalization as of 5/2/25
(3) See Appendix for non-GAAP reconciliations

High Free Cash Flow Margins Minimize Dividend Sensitivity

Illustrative 1Q25 Dividend at Various Commodity Price Scenarios



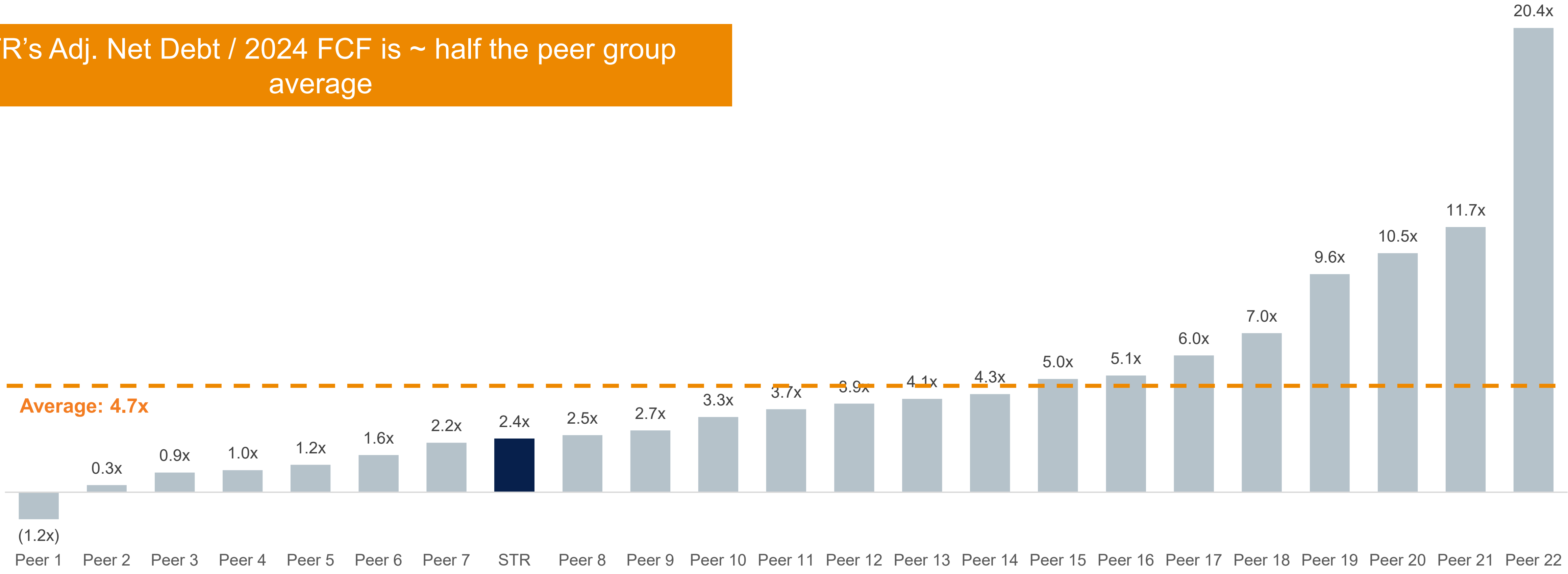
Commodity Price Sensitivity:	-20%	-10%	1Q25 Dividend	+10%	+20%
<u>Implied Realized Prices</u>					
Oil:	$56.32	$63.35	$70.39	$77.43	$84.47
Gas:	$1.84	$2.07	$2.30	$2.53	$2.77

Note: When calculating Discretionary Cash Flow sensitivities, 1Q25 cash taxes are adjusted by the percentage change in realized prices for illustrative purposes; All scenarios assume actual 1Q25 share repurchases of $22.3 million; Future dividends are subject to board approval and contractual limitations, including restrictions in our revolving credit facility

Net Debt to FCF Compares Well to E&P and Mineral Peers

Adjusted Net Debt to 2024 FCF(1)(2)

STR's Adj. Net Debt / 2024 FCF is ~ half the peer group average



Source: Latest available company filings and FactSet as of 5/2/25; Balance sheets pro forma for announced transactions

(1) Represents Adjusted Net Debt over Free Cash Flow for 2024, based on reported financials for each respective company; Free Cash Flow is calculated as Cash Flow from Operations less Capex for E&P peers; Cash Flow from Operations is used for Mineral peers; Adjusted Net Debt is calculated as total short-term and long-term debt (excluding any debt issuance costs, discounts and premiums), plus preferred or mezzanine equity, less cash; For Sitio, Adjusted Net Debt is equal to Net Debt; See Appendix for non-GAAP definitions

(2) Peers include APA, AR, BSM, BTE, CHRD, CIVI, CNX, CRC, CRGY, FRU, GPOR, HPK, KRP, MGY, MNR, MTDR, MUR, NOG, RRC, SM, VNOM, VTLE

2025 Outlook

Comments

- Estimated cash taxes guidance updated to reflect lower anticipated commodity prices than originally forecasted
  - At the midpoint, current estimated cash taxes for 2025 are $5 million less than the original estimate
- Guidance does not include the impact of potential acquisitions
  - Similar to prior years, expect to remain active on the M&A front supported by a robust deal pipeline

2025 Full Year Guidance

Production	
Average daily production (Boe/d)	**38,250 – 41,250**
Average daily oil production (Bbls/d)	**17,750 – 19,250**
Expenses & Taxes	
Cash G&A ($ in millions)(1)	**$36.5 – $39.5 (annual)**
Production taxes and other (% of royalty revenue)	**7.0% – 9.0%**
Estimated cash taxes ($ in millions)(2)	**$21.5 – $24.5 (annual)**

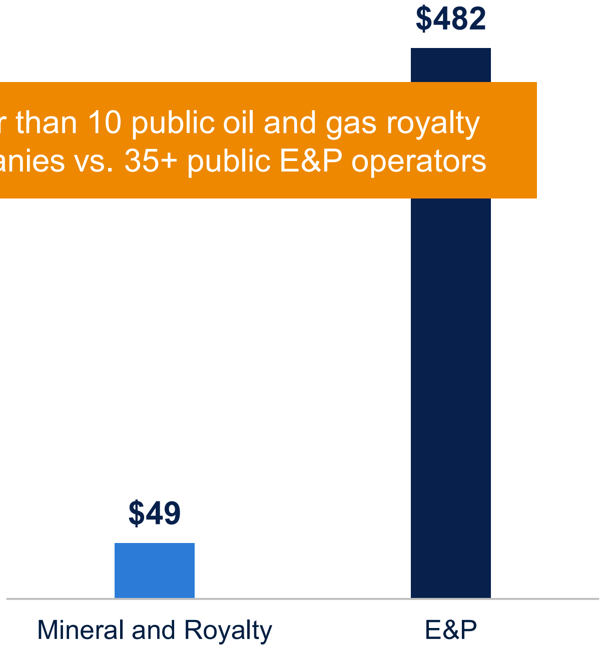
Note: Represents Sitio's 2025 Full Year Guidance issued on 2/26/25 and updated Full Year estimated cash taxes guidance as of 5/7/25
(1) See appendix for non-GAAP definitions
(2) Estimated cash tax guidance range is based on expectations at NYMEX forward strip pricing and for the assets owned on 5/7/25

Appendix

Minerals Consolidation is in the Early Innings

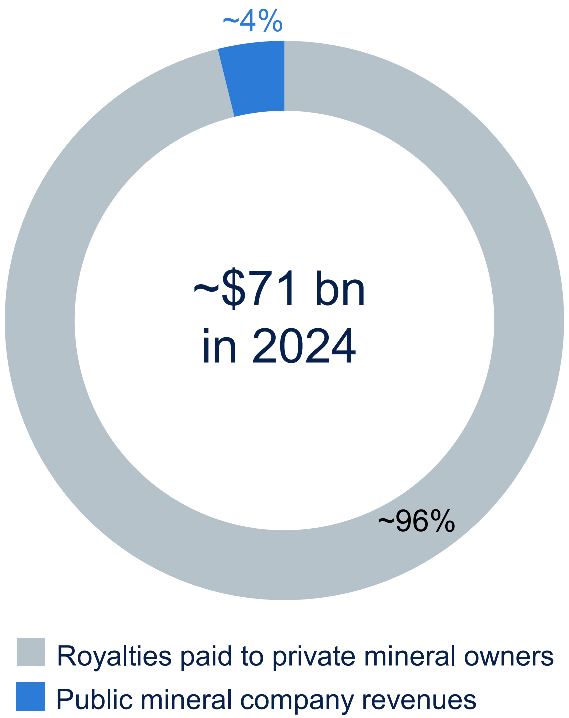
Sitio is well positioned to consolidate the fragmented minerals market

Total Combined Market Capitalization ($bn)[(1)]

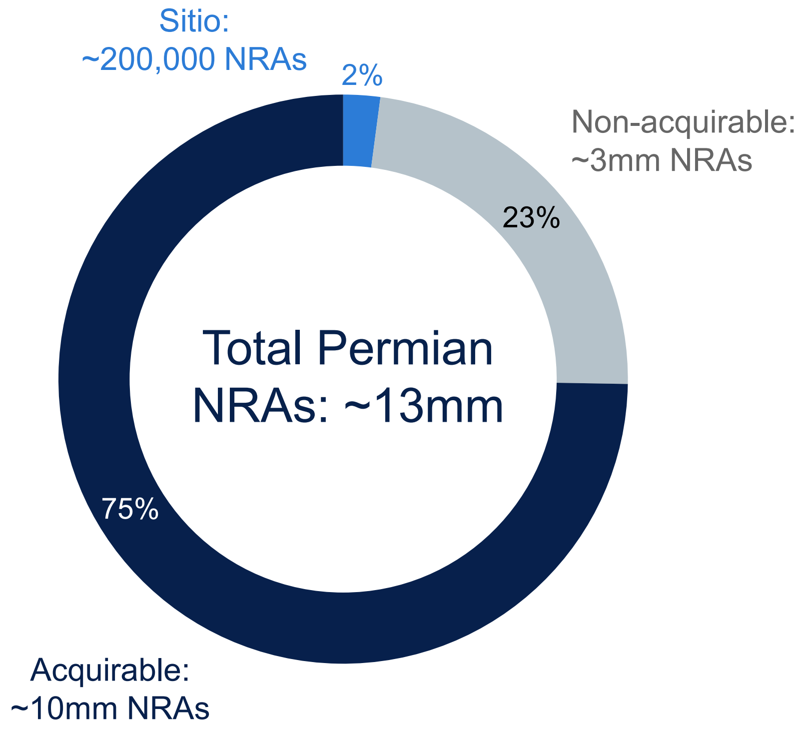


Fewer than 10 public oil and gas royalty companies vs. 35+ public E&P operators

Estimated Total Royalty Payments in the U.S.[(2)]



Estimated Permian Basin NRA Ownership[(3)]



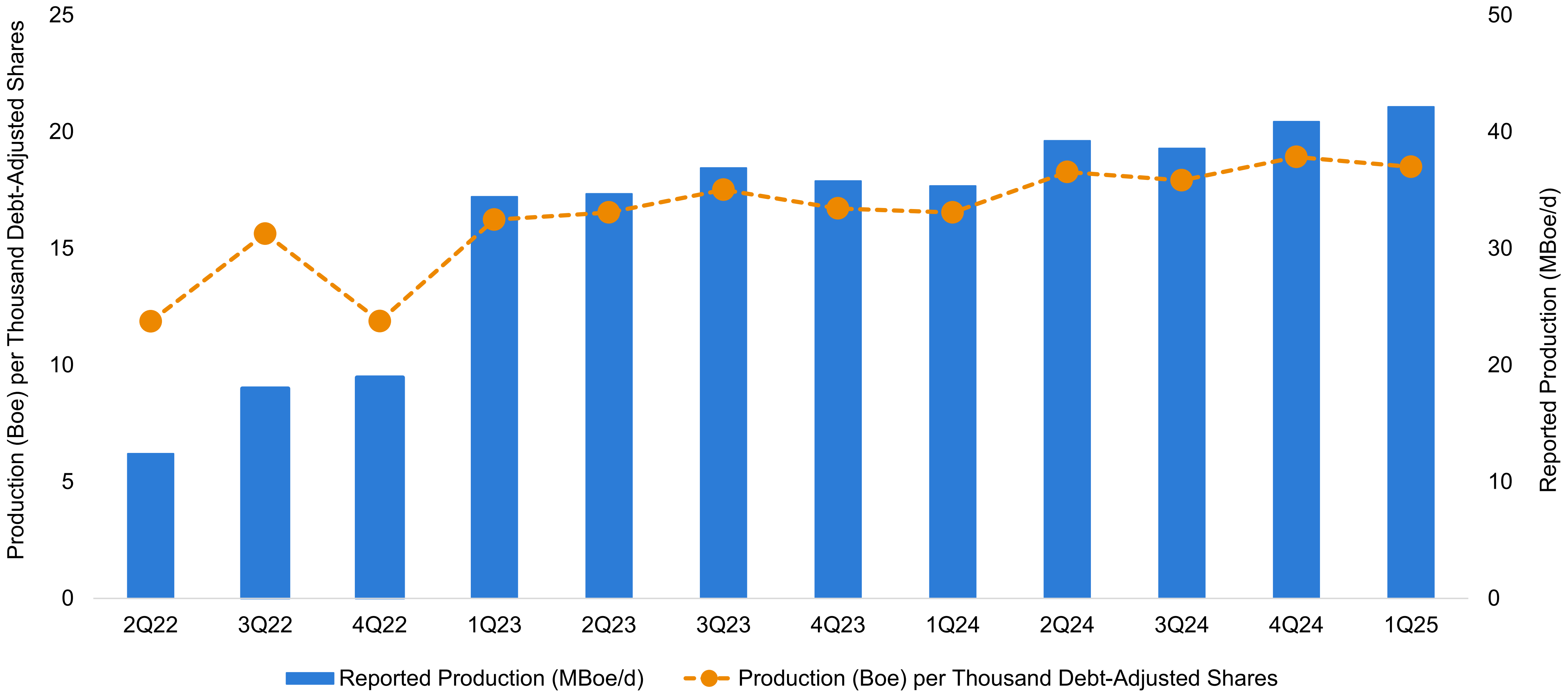
(1) See Appendix for definitions of Mineral and Royalty companies and E&P companies. Market cap calculated using 5/2/25 share price and most recent publicly available share counts

(2) Total U.S. oil and gas royalty revenue is calculated using 2024 EIA monthly oil and gas production data, multiplying by average monthly WTI and HHUB spot prices according to the EIA. Royalty payments calculated assuming an average lease royalty of 18.75% and that 20% of oil and gas production occurs on federal acreage where all royalties go to the government.

(3) Latest publicly reported data as of 5/2/25. Acquirable acreage defined as any acreage in which Sitio can purchase mineral rights or NPRIs that are not owned by CVX, TPL or VNOM. Non-acquirable acreage is comprised of federal and state-owned minerals and royalties where the government does not sell minerals or NPRIs and minerals owned by CVX, TPL and VNOM. CVX mineral ownership based on calculating the surface acreage of CVX minerals ownership in Culberson, Loving and Reeves counties and applying a 12.5% royalty interest. Assumes maximum royalty interest of 25% on all gross acres, adjusted to 1/8th royalty equivalent basis

Delivering Consistent Production Growth per Debt-Adjusted Share

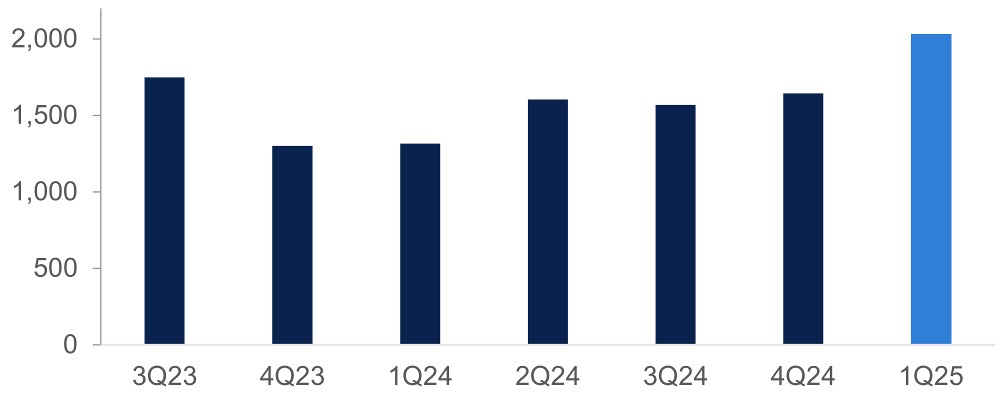
Since becoming public in 2Q22, Sitio has delivered total production per debt-adjusted share growth of 56% (>17% CAGR)



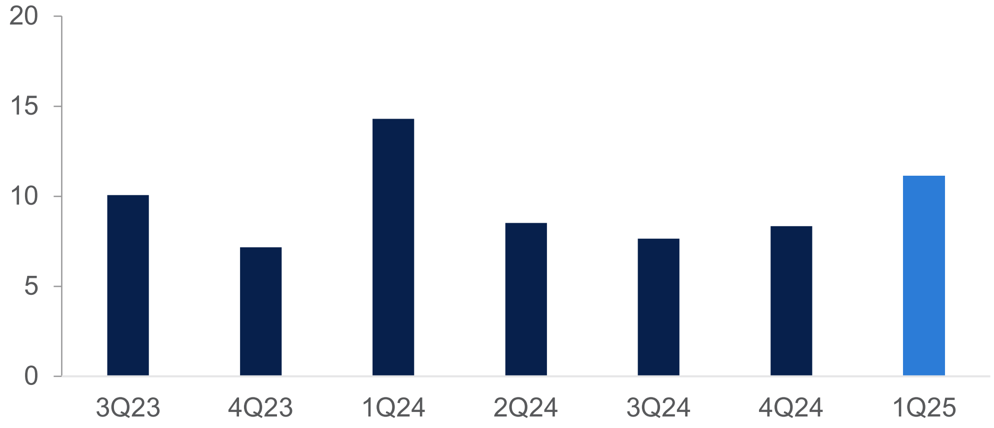
Note: Production per Debt-Adjusted Share = (average reported production during the quarter) / ((avg. share count of quarter) + (avg. net debt / avg. share price during the quarter)). See page 28 of the Appendix for non-GAAP definitions

Large-Scale, Diverse Asset Base with Active Operators and >10 Years of Remaining Development

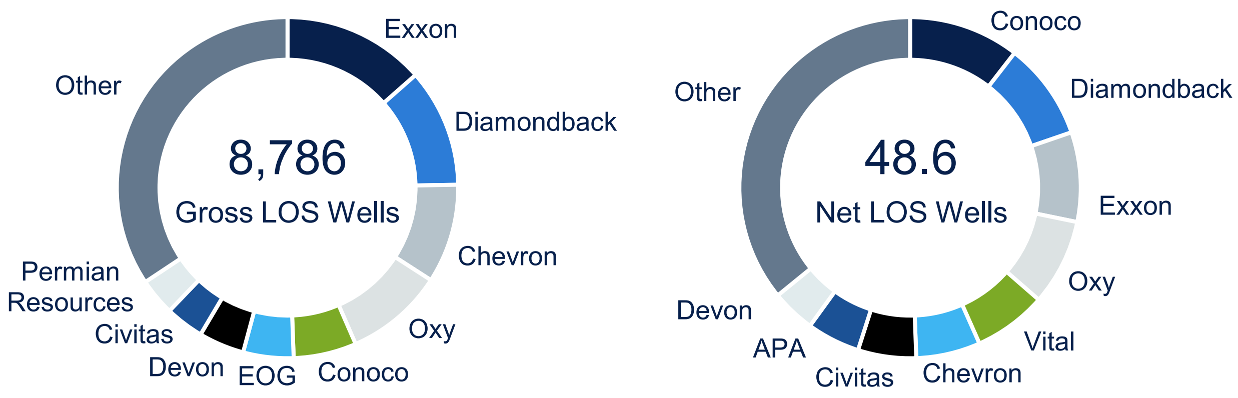
Gross Wells TIL on STR's Current Assets[1]



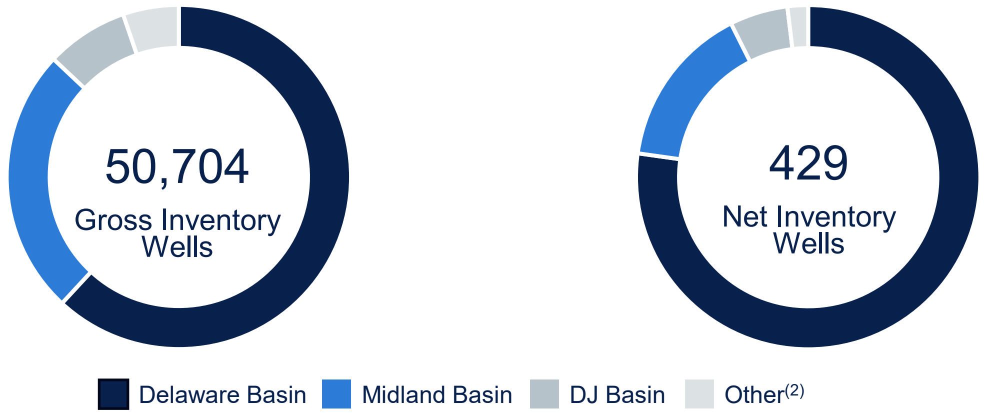
Net Wells TIL on STR's Current Assets[1]



LOS Wells as of 3/31/25



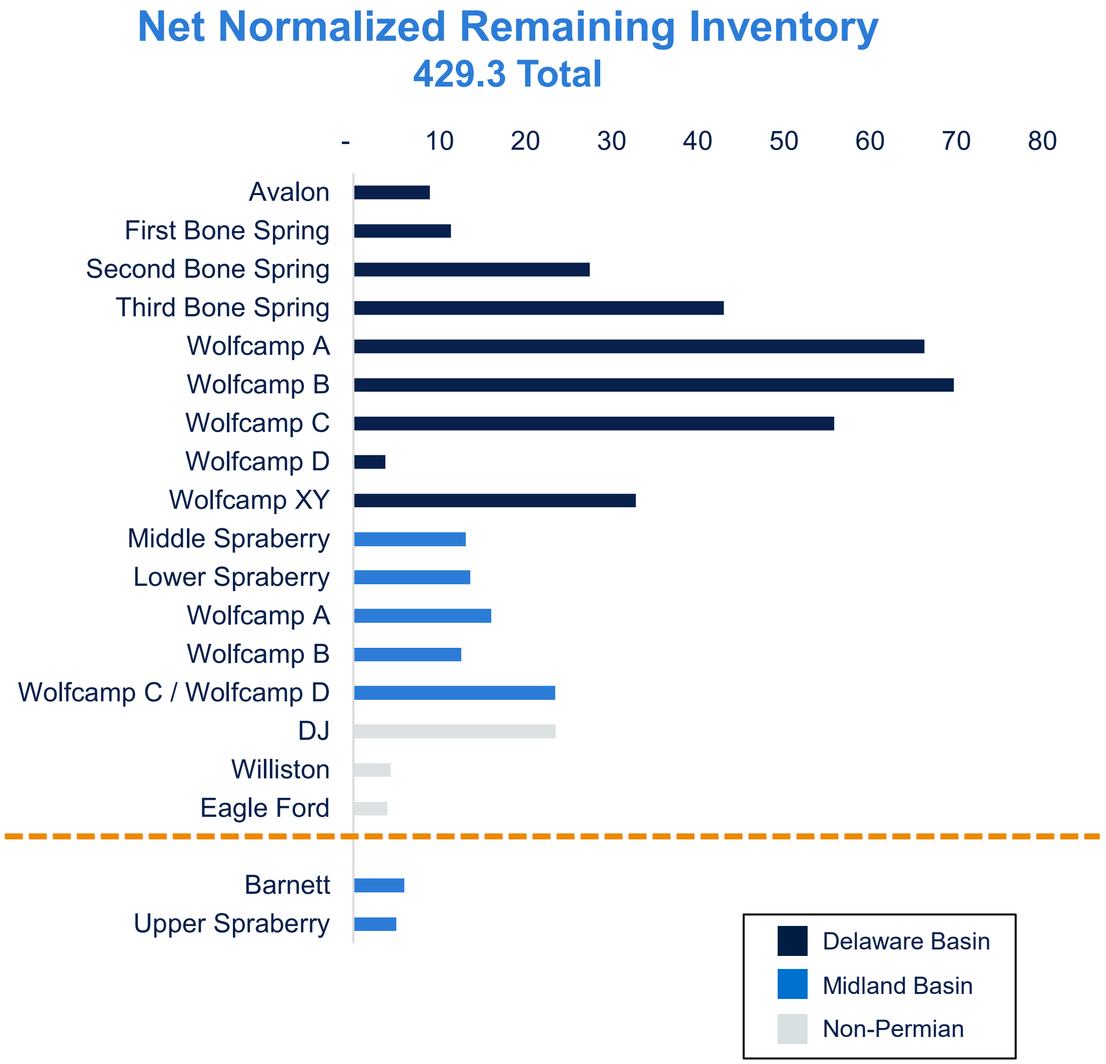
Inventory Wells as of 3/31/25



Note: Historic gross and net wells pro forma for all acquisitions. CVX pro forma for HES. >10 years of remaining development includes both LOS and inventory wells
(1) Represents activity based on publicly reported data on all assets owned by Sitio on 3/31/25.
(2) Other consists of Williston Basin and Eagle Ford Basin

E&P Companies Have Significant Remaining Inventory on Sitio's Acreage

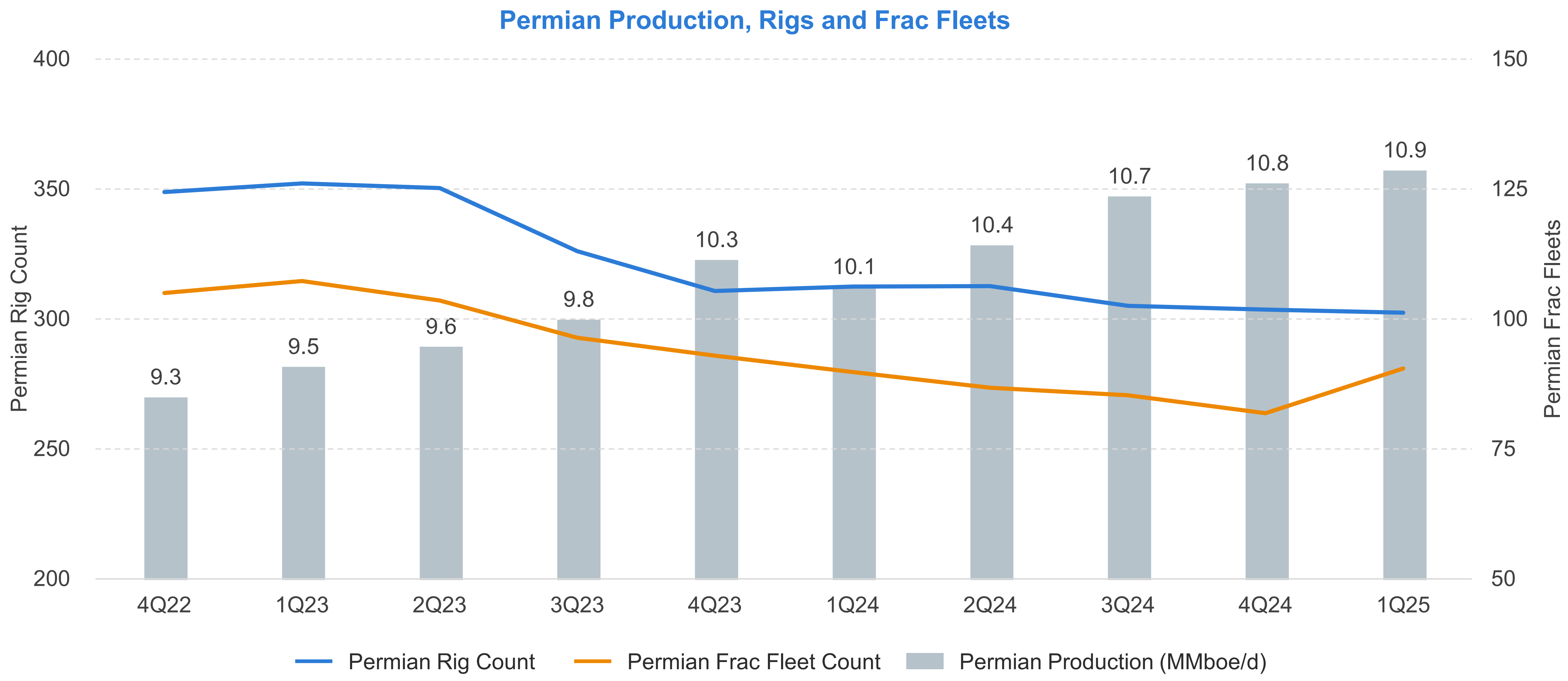
Operators have drilled ~6,000 5k' normalized wells per year on Sitio's acreage over the past 3 years



Note: Inventory as of 3/31/25. Excludes spuds and permits on Sitio's acreage

Operators are Realizing Efficiency Improvements in the Oilfield

Permian Basin production has grown steadily despite decreasing rigs and frac fleets



Source: Rigs per Baker Hughes, frac fleets per Kayrros, and production per EIA

Optimizing Asset Value and Cash Flow with Sitio Asset Management System

27,621 HZ wells → **290** operators → **196** checks per month → **8,835** rows of data per check → **20.8 MM** rows of data per year → **0.1 MM** records to review by STR staff per year

Division Order Automation

- Custom-built application processes and approves **300+** division orders a month
- Utilizes proprietary AI models to interpret contracts that enable us to identify revenue payment discrepancies.

Revenue Automation

- Custom-built application processes revenue across STR's **~46,000** ownership interests
- STR's proprietary app distills revenue data from **20.8 MM** rows to **~100,000** records for staff to process each year (**>99%** reduction)
- Frees up human capital for higher order analytics

Reconciliation and Recovery

- Comparing data from previous steps, identifies discrepancies in ownership, production volume or revenue
- Discrepancies ranked by value for STR professionals to audit
- **$15 MM** of missing payments captured in LTM 3/31/25

Minerals and Royalties are a Structurally Advantaged Asset Class

Simple

- ✓ Mineral interests are perpetual real property interests; typically senior to all claims in capital structure
- ✓ No physical operations or associated regulatory risks
- ✓ No environmental liabilities or scope 1 emissions

Profitable

- ✓ Highest margin component of the energy value chain
- ✓ Sector leading EBITDA to free cash flow conversion efficiency
- ✓ Ability to return majority of discretionary cash flow to shareholders while maintaining a conservative balance sheet

Efficient

- ✓ 100% of capital expenditures are discretionary and tied to corporate investments and acquisitions
- ✓ No field staff or lease operating expenses
- ✓ Data management systems improve royalty management

Scalable

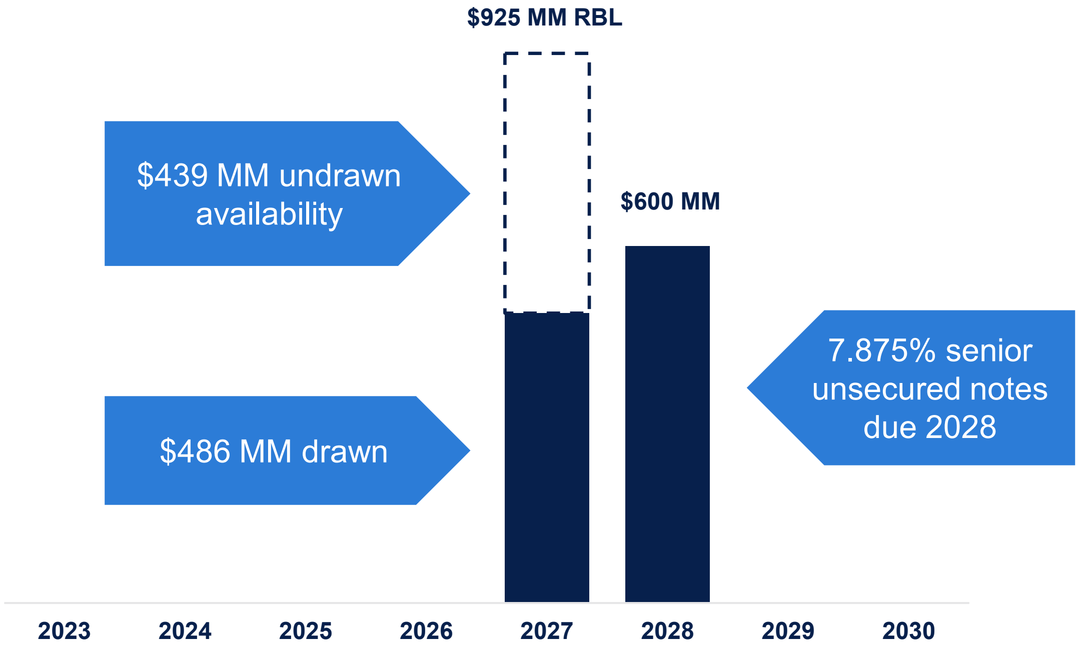
- ✓ G&A expenses do not increase linearly with company scale
- ✓ Significant consolidation opportunities given fragmented market
- ✓ Incremental value extracted from each acquisition through efficient management of assets as the permanent owner

Strong Balance Sheet and Financial Flexibility with No Near-Term Maturities

Capitalization as of 3/31/25 ($MM)

Cash	$2
Revolving credit facility	486
Senior notes due 2028	600
Total debt	$1,086
Net debt[(1)]	1,084
Revolver borrowing base	$925
Liquidity	441

Debt Maturity Profile as of 3/31/25 ($MM)



Note: Senior unsecured notes balance is principal only and is not net of unamortized issuance costs
(1) See page 28 of the Appendix for non-GAAP definitions

Commodity Derivatives as of 3/31/2025

All hedges were put in place in conjunction with 4 cash acquisitions that were completed in the summer of 2022, when commodity prices were in excess of mid-cycle pricing

	2Q25
Oil Swaps	
Bbl per Day	1,100
Weighted-Average Price ($/Bbl)	$74.65
Oil Collars	
Bbl per Day	2,000
Average Call ($/Bbl)	$93.20
Average Put ($/Bbl)	$60.00

	2Q25
Natural Gas Swaps	
MMBtu per Day	–
Weighted-Average Price ($/MMBtu)	–
Natural Gas Collars	
MMBtu per Day	11,600
Average Call ($/MMBtu)	$10.34
Average Put ($/MMBtu)	$3.31

Sitio uses hedges as a risk management strategy to support returns on cash acquisitions that have been underwritten when commodity pricing exceeds mid-cycle pricing

Non-GAAP Reconciliations

Adjusted EBITDA ($000s)

	Three Months Ended March 31,	
	2025	2024
Net income	$ 26,285	$ 18,692
Interest expense, net	23,268	18,510
Income tax expense	6,831	2,784
Depreciation, depletion and amortization	77,479	76,318
EBITDA	**$ 133,863**	**$ 116,304**
Non-cash share-based compensation expense	6,974	5,104
Losses on unsettled derivative instruments	1,339	13,643
Merger-related transaction costs	—	181
Adjusted EBITDA	**$ 142,176**	**$ 135,232**

Non-GAAP Reconciliations

Discretionary Cash Flow ($000s)

	Three Months Ended March 31,	
	2025	2024
Cash flow from operations	$ 103,481	$ 120,740
Interest expense, net	23,268	18,510
Income tax expense	6,831	2,784
Deferred tax benefit	17,250	4,238
Changes in operating assets and liabilities	(7,259)	(9,927)
Amortization of deferred financing costs and long-term debt discount	(1,395)	(1,294)
Merger-related transaction costs	—	181
Adjusted EBITDA	**$ 142,176**	**$ 135,232**
Less:		
Cash and accrued interest expense	21,873	17,210
Estimated cash taxes	5,750	8,375
Discretionary Cash Flow	**$ 114,553**	**$ 109,647**

Non-GAAP Reconciliations

Cash G&A ($000s)

	Three Months Ended March 31,	
	2025	2024
General and administrative expense	$ 15,762	$ 13,011
Less:		
Non-cash share-based compensation expense	6,974	5,104
Merger-related transaction costs	—	181
Rental income	184	141
Cash G&A	**$ 8,604**	**$ 7,585**

Non-GAAP Definitions and Other Definitions

Adjusted EBITDA, Adjusted EBITDA margin, Discretionary Cash Flow and Cash G&A are non-GAAP supplemental financial measures used by our management and by external users of our financial statements such as investors, research analysts and others to assess the financial performance of our assets and their ability to sustain dividends and/or share repurchases over the long term without regard to financing methods, capital structure or historical cost basis. Sitio believes that these non-GAAP financial measures provide useful information to Sitio's management and external users because they allow for a comparison of operating performance on a consistent basis across periods.

We define Adjusted EBITDA as net income (loss) plus (a) interest expense, (b) provisions for income taxes, (c) depreciation, depletion and amortization, (d) non-cash share-based compensation expense, (e) impairment of oil and natural gas properties, (f) gains or losses on unsettled derivative instruments, (g) loss on debt extinguishment, (h) merger-related transaction costs (i) write off of financing costs and (j) loss on sale of oil and gas properties.

We define Adjusted EBITDA margin as Adjusted EBITDA divided by total revenues.

We define Discretionary Cash Flow as Adjusted EBITDA, less cash and accrued interest expense and estimated cash taxes.

We define Cash G&A as general and administrative expense less (a) non-cash share-based compensation expense, (b) merger-related transaction costs and (c) rental income.

Merger-related transaction costs for the three months ended March 31, 2024 have been recast to conform to the current period presentation.

We define Total Yield as the sum of return of capital made to shareholders in the form of dividends and share repurchases, expressed as a percentage of share price over a specified period.

We define Net Debt as the sum of total short-term and long-term debt (excluding any debt issuance costs, discounts and premiums), less cash and cash equivalents.

We define Adjusted Net Debt as the sum of (a) total short-term debt and long-term debt (excluding any debt issuance costs, discounts and premiums), and (b) preferred or mezzanine equity, less cash and cash equivalents.

These non-GAAP financial measures do not represent and should not be considered an alternative to, or more meaningful than, their most directly comparable GAAP financial measures or any other measure of financial performance presented in accordance with GAAP as measures of our financial performance. Non-GAAP financial measures have important limitations as analytical tools because they exclude some but not all items that affect the most directly comparable GAAP financial measure. Our computations of Adjusted EBITDA, Adjusted EBITDA margin, Discretionary Cash Flow and Cash G&A may differ from computations of similarly titled measures of other companies.

This release does not include a reconciliation for 2025E Cash G&A because certain elements of the comparable GAAP financial measures are not predictable in this situation, making it impractical for the Company to forecast.

Page 16: Mineral and Royalty companies include BSM, DMLP, KRP, PHX, STR, TPL and VNOM. E&P Companies include AMPY, APA, AR, BATL, BRY, CHRD, CIVI, CNX, COP, CRC, CRGY, CRK, CTRA, DVN, EOG, EPM, EQT, EXE, FANG, GPOR, HES, HPK, KOS, VTLE, MGY, MTDR, MUR, OVV, OXY, PR, REI, REPX, RRC, SD, SM, TALO, and WTI.

Contact Information

Alyssa Stephens
VP of Investor Relations

Phone:
(281) 407-5204

Email:
IR@sitio.com