



Powering What's Next

Investor Materials – AGA 2023

Safe harbor

This presentation contains statements that may be considered forward looking statements, such as management's expectations of financial objectives and projections, capital expenditures, earnings growth, plant retirements, emission reduction targets, rate base, financing plans, regulatory plans and new generation plans. These statements speak of the Company's plans, goals, beliefs, or expectations, refer to estimates or use similar terms. Actual results could differ materially, because the realization of those results is subject to many uncertainties including regulatory approvals and results, unanticipated construction costs or delays, economic conditions in our service territories, and other factors, some of which are discussed in more detail in the Company's Form 10-K for the year ended December 31, 2022 and Form 10-Q for the quarter ended March 31, 2023. All forward-looking statements included in this presentation are based upon information currently available and the Company assumes no obligation to update any forward-looking statements.

In addition, this presentation contains non-GAAP financial measures. The reconciliations between the non-GAAP and GAAP measures are provided in this presentation. Adjusted EPS, the term utilized throughout this presentation, refers to Non-GAAP temperature normalized earnings per share.

COMPANY OVERVIEW



Alliant Energy Corporation

Serving customers and communities in Iowa and Wisconsin and powering the transition to a cleaner energy future

995,000

Electric customers

425,000

Gas customers

\$12.4 B

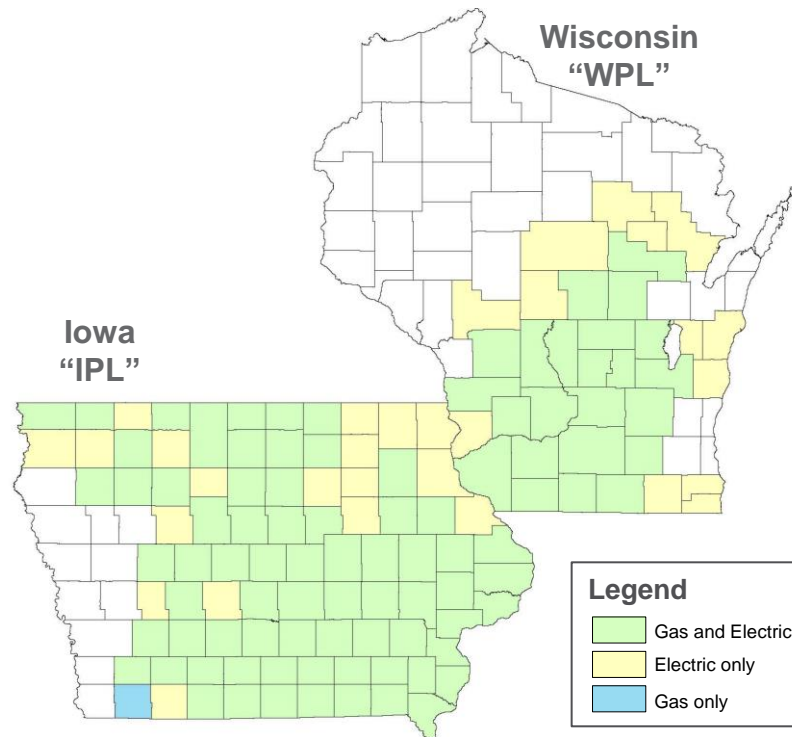
13-month average
2022 rate base

\$4.2 B

2022 operating revenues

~3,100

Employees



Strong Regulatory Jurisdictions

Forward looking test years

Large project pre-approval process
in both states

~55% of 2022 utility operating
expenses recovered through riders

Above average ROEs (~10%)

Strong approved equity ratios
(54% at WPL; 51% at IPL)

Strong history of reaching
constructive outcomes

Investment Considerations

Alliant Energy provides a compelling investment proposition

5-7%
Long-Term EPS
growth^(a)

~3%
Dividend yield
with 5-7% CAGR^(b)

~8-10%
Total Shareholder
Return

EPS growth based on Adjusted EPS

Total shareholder return proposition at a constant P/E ratio

Dividends subject to approval by the Board of Directors

(a) Adjusted EPS ~6% CAGR last 10 years

(b) Dividends ~6% CAGR last 10 years, consistent 60-70% payout ratio



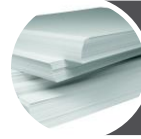
Leading ESG profile



Clean energy focused investment plan –
~50% of investments in renewables and
battery storage



Constructive regulatory environments



Strong balance sheet

Consistent earnings growth

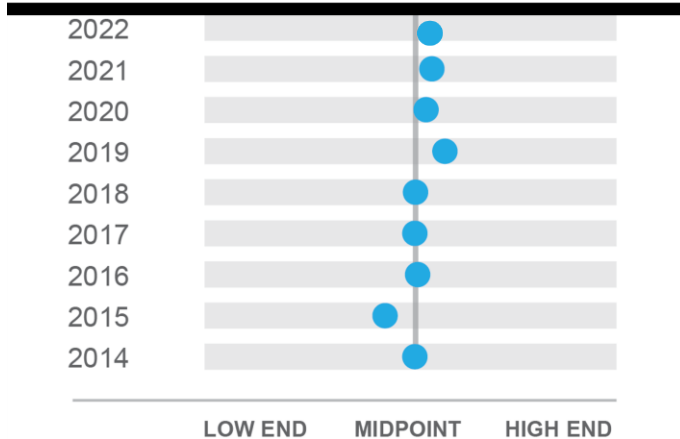
Delivered on 5-7% growth for the 13th consecutive year

Consistently meeting earnings guidance

2023: \$2.82-\$2.96 Guidance Range

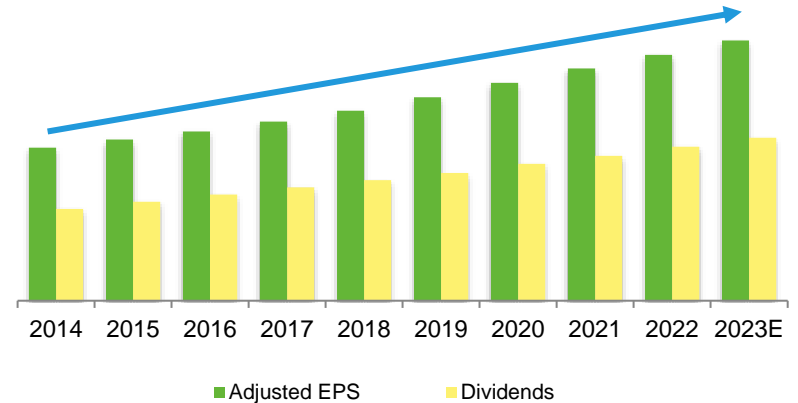
2022: \$2.73 Adjusted EPS

Results within guidance range



Consistently achieving 5-7% earnings and dividends growth

Adjusted EPS ~6% CAGR over the past 10 years
Dividends ~6% CAGR, consistent 60-70% payout ratio





Environmental

- Net-zero CO2 emissions by 2050
- New climate report validates our environmental goals are consistent with the Paris Climate Agreement
- ~50% of current capex plan attributable to renewables and battery storage investments



Social

- DE&I initiatives create an environment of belonging
- Planting over 1 million trees
- Provided \$12.1 million in community giving and 70,000 volunteer hours in 2022
- Strong economic development program to attract customers and strengthen communities



Governance

- Diverse and experienced board that oversees all ESG priorities
- Compensation aligned with ESG priorities
- Diversity metrics included in long-term remuneration strategies

Purpose-focused strategy delivers results

Our purpose: To serve customers and build stronger communities



CUSTOMER INVESTMENTS



Clean Energy Blueprints

Our roadmap to achieve a resilient, affordable and clean energy future

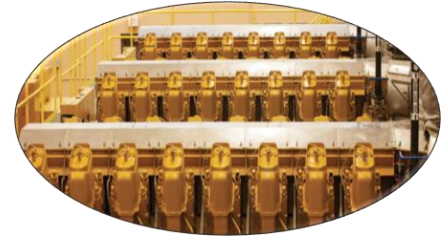


- ✓ **Replacing coal generation with balanced generation mix including renewable and flexible generation**
 - ✓ Adding ~1.5 GW of solar 2022-2024 and adding ~350 MW battery storage by 2025
 - ✓ 250 MW solar in-service in 2022
 - ✓ Reducing coal and emissions by retiring or fuel-switching nearly 1.6 GW of coal generation between 2020 and 2026
 - ✓ Plans for additional renewable and other generation to strengthen our portfolio, improve seasonal reliability and help meet customer needs
- ✓ **Creating a more resilient energy distribution network**
 - ✓ Undergrounding supports future resiliency
 - ✓ Standardizing voltage to 25 kV allows for improved reliability and lower costs overtime
- ✓ **Expanding technology supports sustainability, reduces operating costs and enhances customer and employee experiences**
 - ✓ Exploration around future technology solutions including long-duration storage and sustainable fuel sources
 - ✓ Investment in fault detection, self healing, fiber and an advanced distribution management system supports reducing operating costs and enhancing customer experience

Balanced portfolio of clean, efficient generation

MISO seasonal construct drives additional capacity resource investments

- A diverse generation portfolio supports continuous reliability and benefits customers in all four seasons
 - Wind and solar capacity accreditation varies by season under new MISO seasonal construct
- Flexible, dispatchable resources are needed to support reliability and sustainability
 - Reciprocating internal combustion engine (RICE) generation and battery storage solutions offer flexibility in meeting operational needs
- Sustainability-minded investments include greener fuel optionality
 - Hydrogen-enabling RICE and renewable or biogas solutions



Solar and Battery Storage Portfolio Progress

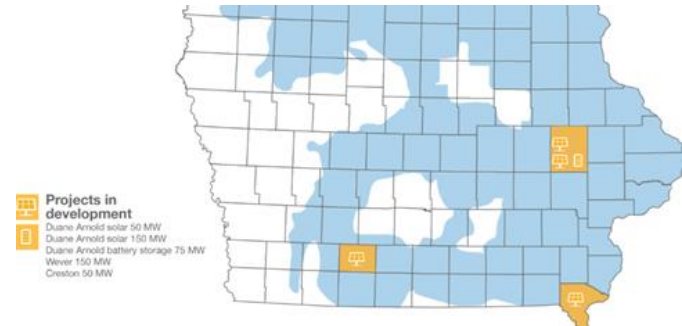
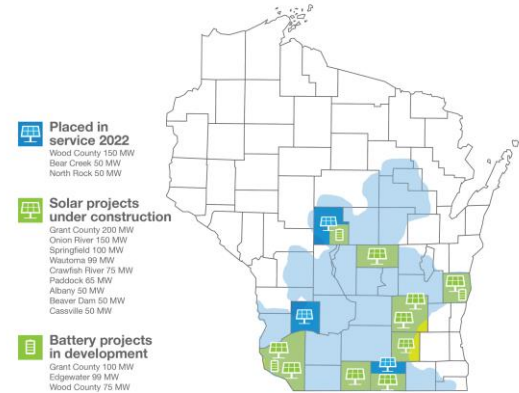
250 MW solar in-service in 2022, 1.6 GW solar & battery still under development

✓ Regulatory Approval Progress

- ✓ 1,089 MW solar approved in Wisconsin
- ✓ Awaiting approval for 275 MW battery storage in Wisconsin
- ✓ IUB approved advance ratemaking principles for 200 MW of build-transfer solar at Duane Arnold subject to reconsideration request for certain principles. Judicial review of advance ratemaking principles pending for 200 MW of self-developed solar at Creston and Wever and 75 MW battery storage
- ✓ IUB approved generating certificates (GCU) for 400 MW of solar projects and 175 MW of battery storage at Duane Arnold, Creston and Wever

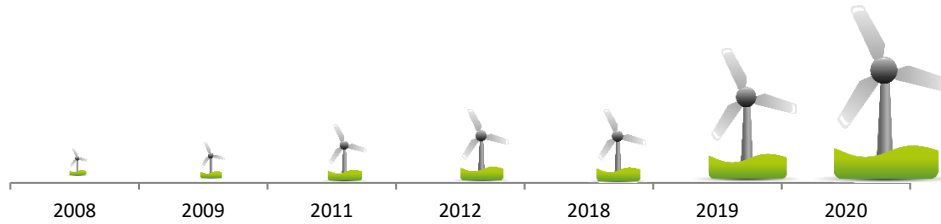
✓ Development progress in Wisconsin

- ✓ All sites acquired and under construction
- ✓ Engineering, procurement and construction contractors selected
- ✓ Transmission generator interconnect agreements secured
- ✓ Over 800 MW panels on site, remaining panels procured; shipments received to meet schedules
- ✓ Bi-facial panels exempt from section 201 Tariffs



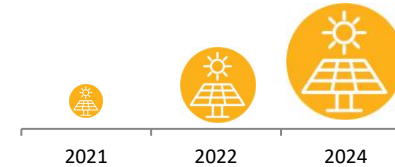
Wind and Solar Renewable Portfolio

Future wind repowering available when PTC credits end after 10 years in-service



Nearly 1,800 MW makes Alliant Energy the 3rd largest owner operator of regulated wind in the USA

Wind Site	Owner	Size (MW)	In-service
Cedar Ridge (Fond du Lac Co., WI)	WPL	68 MW	2008
Forward Energy (Dodge and Fond du Lac Cos., WI)	WPL	59 MW (of 138)	2008
Whispering Willow East (Franklin Co., IA)	IPL	200 MW	2009
Bent Tree (Freeborn Co., MN)	WPL	201 MW	2011
Franklin County (Franklin Co., IA)	IPL	99 MW	2012
Upland Prairie (Clay and Dickinson Cos., IA)	IPL	299 MW	2019
English Farms (Poweshiek Co., IA)	IPL	172 MW	2019
Whispering Willow North (Franklin Co., IA)	IPL	201 MW	2020
Golden Plains (Winnebago and Kossuth Cos., IA)	IPL	200 MW	2020
Richland (Sac Co., IA)	IPL	131 MW	2020
Kossuth (Kossuth Co., IA)	WPL	152 MW	2020



On track to be the 4th largest owner operator of regulated solar in USA by 2024

Solar Site	Owner	Size (MW)	In-service
Various Solar Gardens (IA and WI)	IPL/WPL	23 MW	2017-2022
Various Sites - Wisconsin	WPL	1,089 MW	Est. 2022-2024
Various Sites - Iowa	IPL	400 MW	Est. 2023-2024

IPL and WPL currently have ~1 GW of wind PPAs



Enhancing the resiliency of our distribution grid

Investments to improve resiliency, prepare for more electrification and distributed energy



Undergrounding

- ~26% of system currently underground (~24,000 miles remaining to underground our targeted 80% of system)

25 kv Design standard

- ~5% of lines currently at 25 kv

Technology expansion to reduce operating cost

- Fault detection
- Self healing
- Advanced Distribution Management System

Fiber

- Secured, reliable connections between facilities
- Reduce operating expenses
- Potential for rural broadband
- Increased responsiveness to distributed energy resources expansion

FINANCIAL INFORMATION AND REGULATORY INITIATIVES



Consistent Growth - Projected 2023 Earnings

2023 midpoint of \$2.89 EPS represents 6% growth from 2022

2023 Earnings Drivers:

- + Earnings from capital investments
- + Lower utility O&M Expense
- Higher depreciation expense
- Higher interest and dilution

2022 Adjusted EPS of \$2.73 excludes non-GAAP adjustments and net temperature impacts

2023 Key Assumptions:

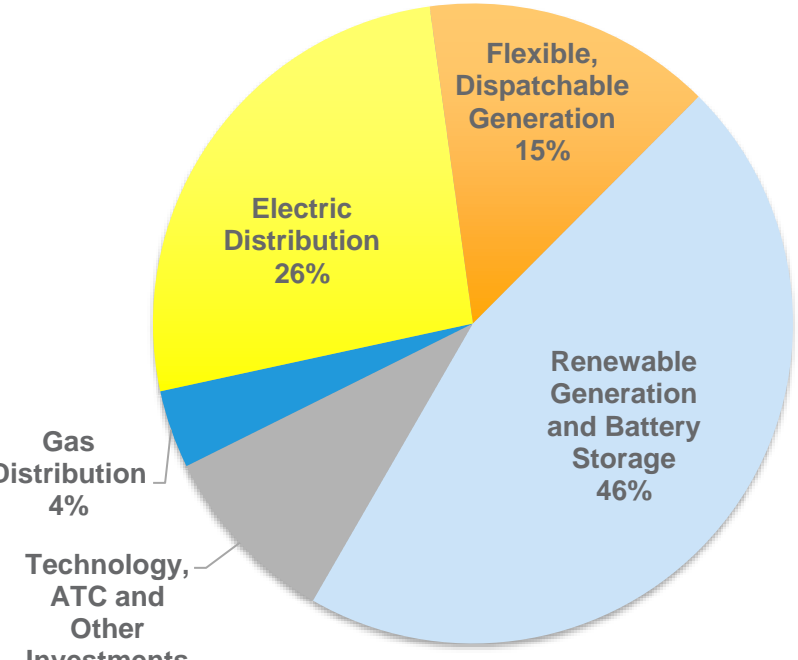
- Ability of IPL and WPL to earn their authorized rates of return
- Normal temperatures in utility service territories
- Stable economy and resulting implications on utility sales
- Execution of capital expenditures and financing plans
- Execution of cost controls
- Effective tax rate of 2% at a consolidated level

Adjusted EPS

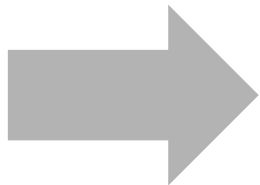


Customer-focused investments drive rate base growth

Robust clean energy investments drive rate base growth

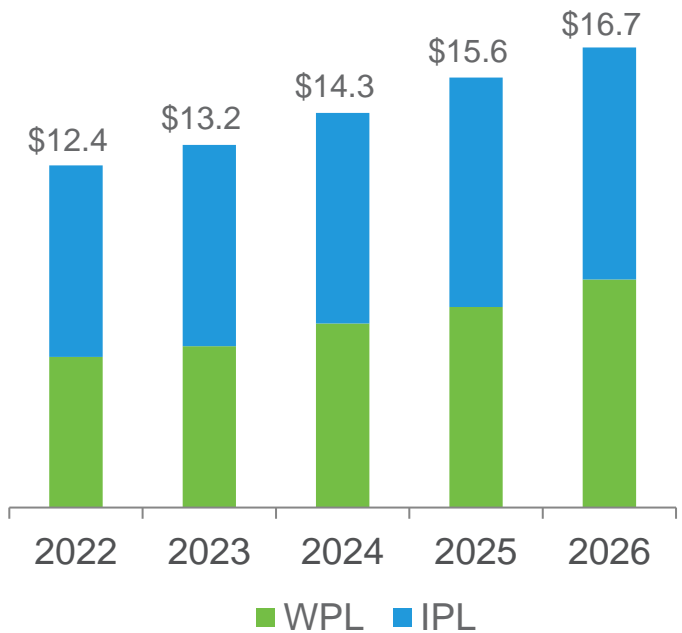


2023-2026 Capex Plan
\$8.5 Billion



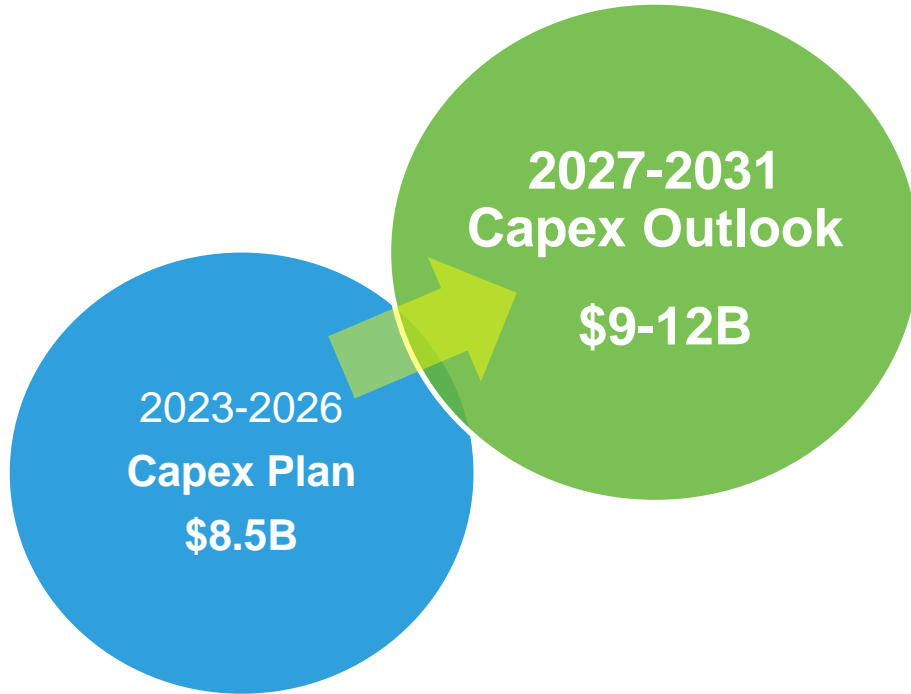
Projected Rate Base

(13-Month Average, \$ in billions)



Strong investment growth path

Solid outlook of investment opportunities to replace ~2 GW of retiring coal generation



Outlook Investment Opportunities:

- Inflation Reduction Act enhances the economics of future investments that support transition to cleaner energy:
 - Repowering of wind sites – 627 MWs of 2008-2012 vintage, and 1,155 MWs of 2019-2020 vintage
 - Energy storage
 - Distributed energy resources enablement
 - Renewable-fuel-ready technology including hydrogen and renewable natural gas production
 - Electrification infrastructure readiness
- Electric grid modernization and enhanced resiliency
- Support economic development and customer growth
- Information technology that reduces operating costs and enhances customer and employee experiences
- Investments in ATC for regulated transmission projects under MISO Tranche 1

Inflation Reduction Act provides flexibility

This legislation provides both near and long-term opportunities aligned with our strategy

+ Positive for Customers – Lowers cost

- ✓ Utility ownership enabled by this legislation is estimated to provide approximately \$475 million of net present value savings for IPL and WPL customers related to solar and storage projects planned through 2024
- ✓ Transferability provisions enable accelerated monetization of tax credits to reduce customer carrying charges

+ Positive for Debt Investors – Increases cashflow

- ✓ Transferability provisions enable accelerated monetization of tax credits estimated to improve cash flow metrics

+ Positive for Shareholders – Enables more investment

- ✓ Switch from tax equity to utility ownership enabled by legislation is estimated to provide approximately \$1.3 billion of additional rate base related to solar and storage projects planned through 2024
- ✓ Long-term extension of tax credits and expansion of customer solutions eligible for tax credits will enable a larger backlog of future investment opportunities while helping mitigate customer cost impacts

+ Alliant Energy is not expected to be subject to the Corporate Minimum Tax in the near term

2023 Financing Plans

Mix of debt and common equity to fund updated investment plan and maintain strong balance sheet

(\$ in Millions)	AEC/Parent	WPL	IPL
Long-Term Debt:			
Issuances	Convertible Note issued in March 2023: \$575 @ 3.875%	Green Bond issued in March 2023: \$300 @ 4.950%	Expected to be issued: Up to \$300
Maturities	(\$400) in June 2023	-	-
Equity:			
Issuance	Total expected to be issued: Up to \$250 Through At-the-Market and our Shareowner Direct Plan		

- ✓ Execution of a \$300M interest rate swap to fix the interest rate on a portion of variable rate term loan borrowings at 3.93% through January 2026
- ✓ ~\$125M Proceeds from the sales of partial interests in West Riverside in 2023
- ✓ Approximately \$150M renewable tax credits expected to be generated in 2023 that Alliant Energy anticipates transferring as permissible under the Inflation Reduction Act

Investments to enable customer cost savings

Focus on cost management yields decreasing O&M despite inflationary pressures



Technology

Investments in technology to enhance productivity and efficiency through automation, customer self-service and telework



Generation

Investing in renewables to enable the retirement of higher cost fossil fuel generation



Electric Distribution

Investments to move electric grid underground and to common 25kv yield long-term O&M savings

Investments enable O&M management opportunities

We are committed to evaluating opportunities to help manage and mitigate inflationary pressures over the next few years.

Key Regulatory Initiatives

2023 regulatory initiatives focused on renewable investments and rate reviews

In Progress:

Customer Investments:

- ✓ IPL – Advance ratemaking filing for 400 MW of solar and 75 MW of battery storage (RPU-2021-0003)
 - IUB approved advance ratemaking for 200 MW of build-transfer solar projects at Duane Arnold location
 - Filed a petition for judicial review of the IUB’s decision to not reconsider the 200 MW self-developed solar and 75 MW battery energy storage
- ✓ WPL – Request for 175 MW of battery energy storage at Wood and Grant county solar (6680-CE-182)
 - Expect decision by Q3 2023
- ✓ WPL – Request for 99 MW battery energy storage at Edgewater Generating Station site (6680-CE-184)
 - Expect decision by Q4 2023

Rate Proceedings:

- ✓ WPL – 2022 Electric Fuel Reconciliation (6680-FR-2022)
 - Expect decision in Q3 2023
- ✓ WPL – Electric and Gas rate review Test Years 2024-2025 (6680-UR-124)
 - Expect decision in Q4 2023

Future Plans:

- ✓ IPL – Requests for additional dispatchable and balanced resources– Expect filings in 2023/2024
- ✓ WPL – Requests for additional dispatchable and balanced resources– Expect filings in 2023/2024
- ✓ IPL Rate Review (Test Years under analysis) – Expect to be filed by 1H 2024

WPL Rate Review supports customer value

Investing in a more sustainable and diverse energy mix delivers greater value, reliability, resiliency, and choice to customers

Cleaner, cost-effective and diverse energy portfolio

- ✓ Adding nearly 1,100 MW of solar generated energy by mid-2024
- ✓ Developing nearly 275 MW of energy storage by mid-2025
- ✓ Maximizing value and efficiency with our natural gas infrastructure

Building a safer and more resilient energy network

- ✓ Continue distribution line undergrounding
- ✓ Converting background grid to 25 kv

Supporting customers and expanding customer options

- ✓ Renewable energy options and community projects drive economic development
- ✓ Customer focused programs to expand energy efficiency programs and extend arrears management

Wisconsin Rate Review – Docket 6680-UR-124



Summary of Request for Forward Test Years	2024	2025
Increase in electric revenue requirements	\$111M	\$71M
Increase in gas revenue requirements	\$17M	--
Maintain ROE	10%	10%
Increase in regulatory equity level	56.47%	56.25%
Electric rate base	\$5.5B	\$5.9B
Gas rate base	\$0.5B	\$0.5B
Continuation of levelized recovery of retiring Edgewater coal facility		
Rates to be effective January 1, 2024 (electric and gas) and January 1, 2025 (electric only)		



IPL's Advance Ratemaking Request

Duane Arnold I and II 200 MW solar build-transfer projects

- ✓ In April 2023, IUB issued an order approving advance ratemaking principles
- ✓ Key parameters:
 - Depreciable life of 30 years
 - Costs would be subject to \$1,575/kw cost target and reasonableness review before including in rates
- ✓ In May 2023, IPL requested reconsideration of key parameters in advance ratemaking order to include:
 - ROE for the life of the projects, cost cap for the projects and matching principle for costs and benefits of the projects
- ✓ Next Steps:
 - June 6 – IUB to reply to reconsideration
 - June 16 – IUB deadline to grant or deny rehearing

Creston and Wever self-developed 200 MW solar and 75 MW battery storage projects

- ✓ In January 2023, IPL filed a petition for judicial review in District Court regarding IUB's decision to not reconsider advance ratemaking principles
- ✓ In May 2023, IPL and Iowa Utilities Association filed legal briefs, including:
 - IUB's decision is contrary to the purpose and intent of Iowa statutes and from the IUB's rules and past precedent
 - IPL requests the court reverse the IUB's decision and remand the proceeding to the IUB to specify advance ratemaking principles
- ✓ Next Steps:
 - June 16 – IUB brief
 - June 29 – IPL reply brief
 - July 14 – Hearing

ESG PROFILE



ESG Scores & Recognition

Top quartile ESG ratings from MSCI and Sustainalytics among utilities



Rating Entity	LNT Score	Range
MSCI	AA (Leader)	AAA – CCC
Sustainalytics	21.5	0 – 100 (Lower score = less unmanaged risk)
CDP Climate / Water Questionnaire	C/B	A - F



ESG Profile: Environmental

Our Clean Energy Vision

By 2030:

- Reduce our fossil fuel generation carbon dioxide (CO₂) emissions by **50%** from 2005 levels
- Reduce our electric utility water supply by **75%** from 2005 levels
- Electrify 100% of our company-owned light-duty fleet vehicles
- Partner to plant more than one million trees – one tree for each of our utility customers

By 2040:

- **Eliminate all coal** from our generation fleet

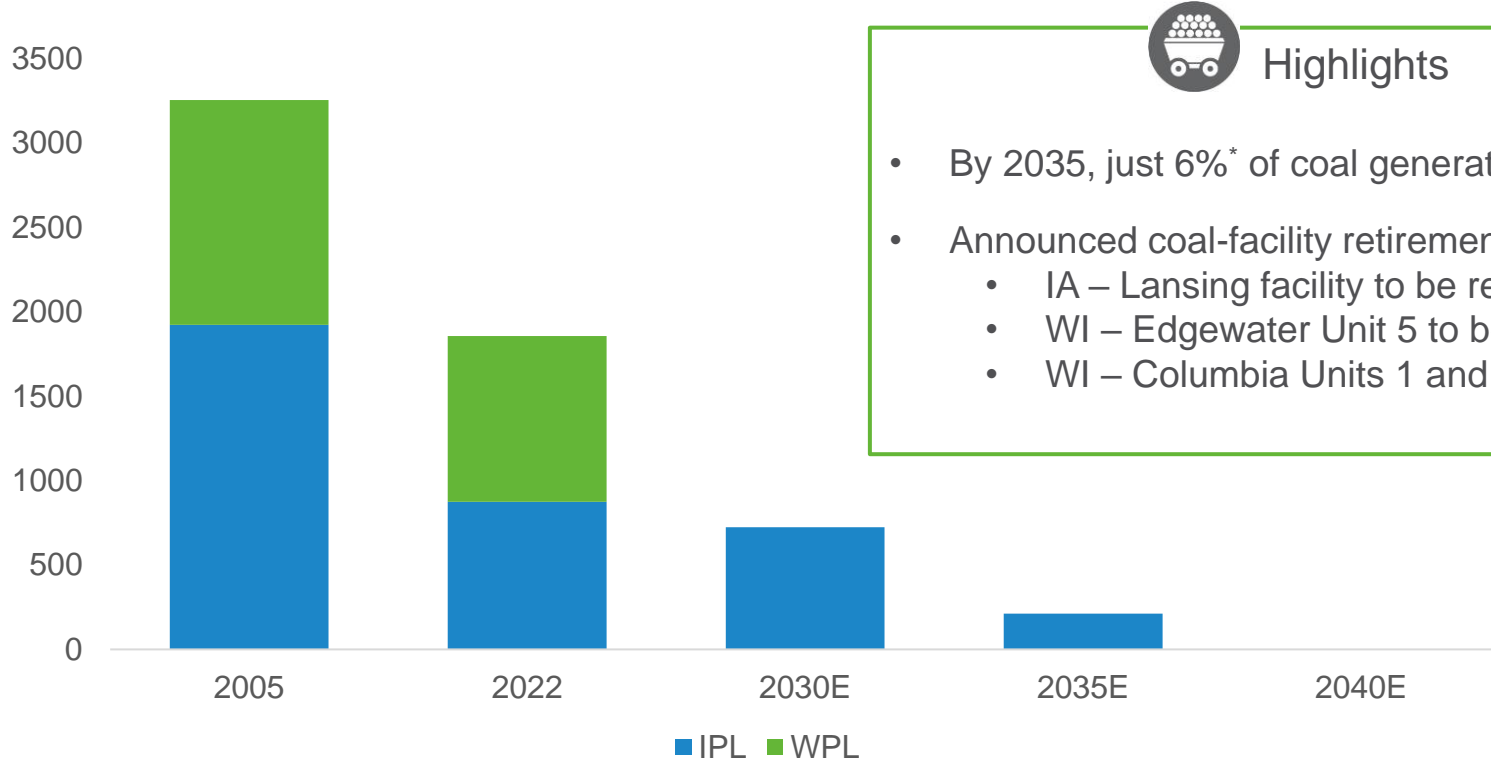
By 2050:

- Aspire to achieve **net-zero CO₂** emissions from the electricity we generate



Path to Zero Coal Generation by 2040

Zero coal in WI by the end of 2026; Out of operated coal in IA by the end of 2035



Highlights

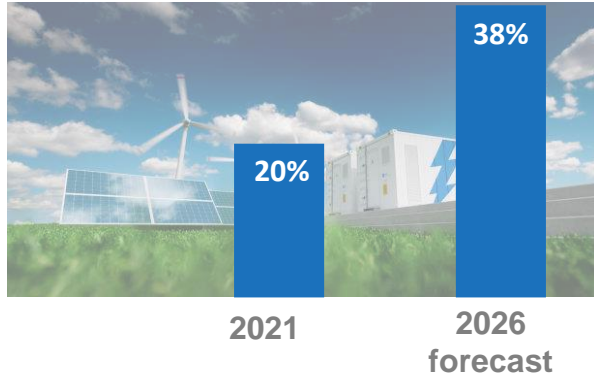
- By 2035, just 6%* of coal generation remaining
- Announced coal-facility retirements:
 - IA – Lansing facility to be retired 2023
 - WI – Edgewater Unit 5 to be retired 2025
 - WI – Columbia Units 1 and 2 to be retired 2026

* Percentage reductions based on 2005 levels of coal capacity

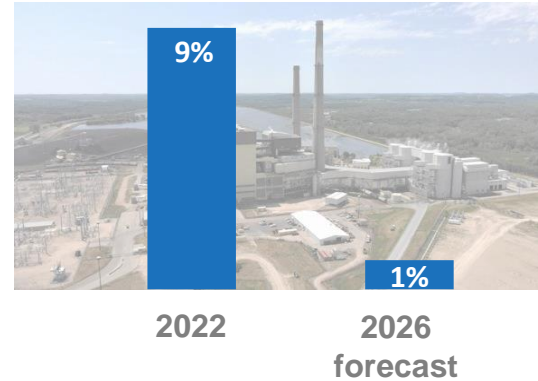
Growing our renewable rate base

22% of 2022 rate base was renewable and battery – anticipate ~38% by 2026

Percent Renewable and Battery Investments



Percent Revenues from Coal



1.5 GW solar energy announced between 2020 and 2026



Nearly 1.6 GW coal retired or fuel-switched between 2020 and 2026

ESG Profile: Social

Our values in action



Safety

- Board oversight of safety program
- “Good catches” and “near misses” program are leading indicators
- Long-term severity rate better than the EEI benchmark



Workforce

- Employees and their families have access to comprehensive health and wellness program
- Support workforce re-deployment through apprenticeship, job shadowing, career days
- Training and tuition reimbursement; college internship program



Clean Energy Transition

- Platinum Envision™ recognition on 6 projects – Including Wood County Solar
- Local construction creates highly-valued jobs
- Clean energy attracts new businesses
- Land leases provide income to landowners



Cyber and Physical Security

- Board oversight of programs
- Annual employee awareness training, company-wide routine phishing training and testing
- Protocols drilled routinely
- Designed systems to follow industry best practice



Diversity Equity and Inclusion

- We strive to create a workplace where people feel like they belong and can use their unique backgrounds, talents and perspectives
 - Perfect score on HRC’s Corporate Equality Index for 2017 through 2022
 - 6 active employee resource groups
 - *Day of Understanding* and unconscious bias awareness training



Community Giving

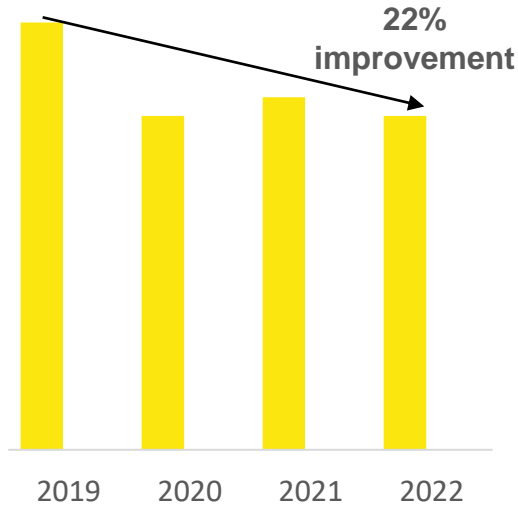
- Community giving of \$12.1 million in 2022 – nonprofits & community organizations
- Drive Out Hunger initiative has raised funds for 17 million meals
- Over 70,000 annual employee volunteer hours in 2022

Customer Value Delivered

Renewable portfolio has generated \$1.3 billion customer benefits from fuel and tax credits

Reliability Improvements*

~80% of 2022 outage events were restored within two hours or less



*System Average Interruption Frequency Index

Driving down customer costs

- ~\$1.5 billion fuel and tax credit savings delivered to customers with our wind generation portfolio, to date
- ~\$475 million of net present value savings to our customers through passage of the Inflation Reduction Act
- Over \$100 million savings to lowa customers as the state tax rate decreases are phased in – Benefits flow to customers through lower transmission costs and in future rate proceedings

Growing % of Energy Supplied to Customers from Renewable Energy**



2018 2019 2020 2021 2022

**Based on retail sales

Economic development strengthens communities

Nationally recognized for economic development activities for four straight years

(*Site Selection magazine*)

In 2022

16

Growth Sites

64

Announced projects

103 MW

New Load

4k

Jobs created

Recent Successes



We do what we say.

Iowa Army Ammunition Plant expansion
in Middletown, Iowa

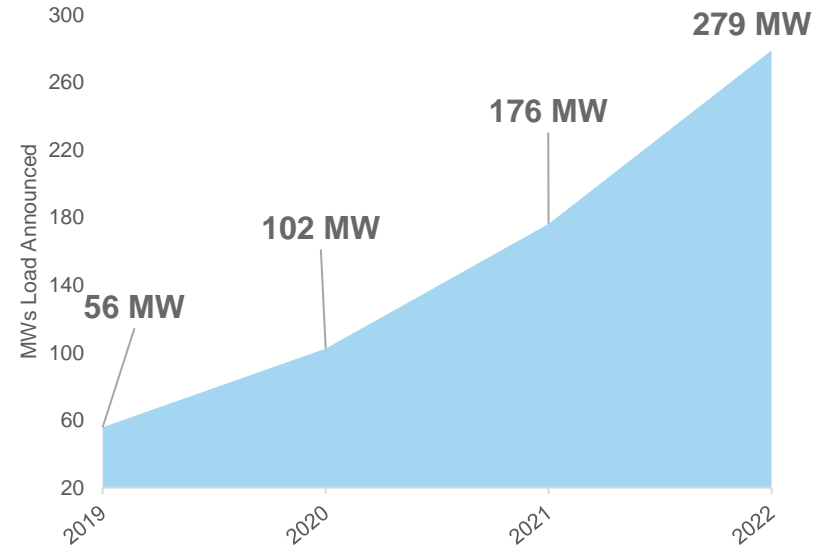


Support new steam plant in Cedar
Rapids, Iowa



Occupying a 500,000 square foot
property in Janesville, Wisconsin

Cumulative load announced as a result of
economic development efforts since 2019

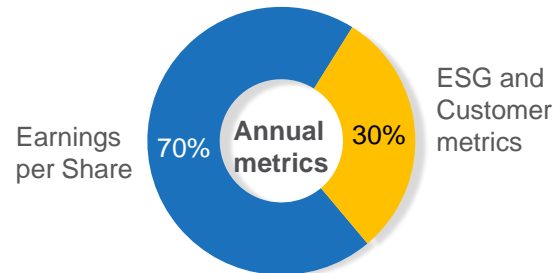
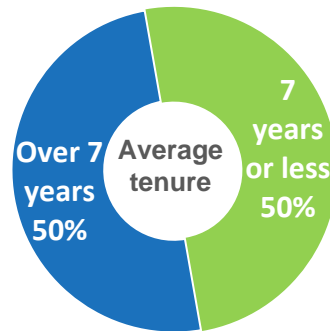
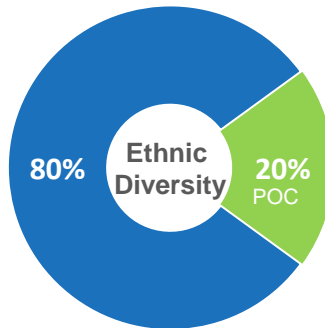
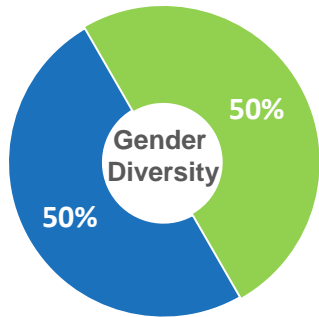


ESG Profile: Governance

Strong governance begins with transparency and diversity

Board of Directors

- Lead independent director with clearly defined and robust responsibilities
- Executive sessions of independent directors held at each board meeting
- Annual board and committee self-assessments
- Diversity of our board is measured by gender, ethnicity, age, tenure, skills, experience and qualifications



Executive Compensation

- Strong linkage of compensation to achievement of financial, customer focused and ESG-related goals
- Substantial portion of performance-based at-risk compensation
- Short-term incentive compensation includes a safety metric and long-term incentive compensation includes a diversity metric

ESG disclosures

[Corporate Responsibility Report](#)

[New Climate Report](#)

[Biodiversity Commitment](#)

[Human Rights Policy](#)

[ESG Data and Reports](#)

[Sustainability Stories](#)

[Clean Energy Vision and Goals](#)

[Political Engagement Guidelines](#)

[Corporate Governance Guidelines](#)

[Diversity, Equity and Inclusion Commitments](#)

[Alliant Energy Foundation](#)

[Code of Conduct](#)



LEARN MORE

APPENDIX



Constructive regulatory framework

We are approved for many risk-reducing riders for items such as fuel, transmission, and pension

Revenues and expenses recovered under “Riders”	IPL Iowa retail	WPL Wisconsin retail
Renewable Energy Rider (2019-2020 wind investments) ^(a)	✓	
Electric production fuel and energy purchases (WPL includes emission allowances and chemicals to reduce emissions; IPL only includes emission allowances)	✓	✓ ± 2%
Transmission service ^(b)	✓	✓
Energy efficiency ^(b)	✓	✓
Cost of gas	✓	✓
Pension ^(b)		✓
Bad debt ^(b)		✓
% of 2022 utility operating expenses flowing through riders	~55%	~60%
Test year	Optional for either a forward looking or historical	Two-year forward looking
Authorized ROEs	~10%	10%
Authorized Common Equity Ratio	51%	~54%
Large construction projects	Advance ratemaking for generation	Pre-approval

(a) Includes forecasted return of and on (ROE 11%) for 1,000 MW of wind, return on production tax credit (PTC) carryforward balance (ROE 5%), PTC and capacity value benefits; excludes operation and maintenance (O&M) expenses and energy margins. O&M is recovered in base rates and energy margins are embedded in the fuel cost rider.

(b) Escrow accounting for WPL

Reconciliation between GAAP and non-GAAP EPS

	2014	2015	2016	2017	2018	2019	2020	2021	2022
GAAP EPS from continuing operations	\$1.74	\$1.69	\$1.65	\$1.99	\$2.19	\$2.33	\$2.47	\$2.63	\$2.73
• Net temperature impacts	(0.04)	0.04	0.00	0.06	(0.06)	(0.05)	(0.01)	(0.05)	(0.07)
Non-GAAP adjustments:									
• Losses from sales of Minnesota distribution assets		0.04							
• Voluntary employee separation charges		0.02							
• Valuation charge related to the Franklin County Wind Farm			0.23						
• Tax reform				(0.08)	(0.02)				
• Net write-down of regulatory assets due to IPL electric rate review settlement				0.02					
• American Transmission Company Holdings return on equity reserve adjustment						(0.02)			0.02
• Credit loss adjustments on guarantee for affiliate of Whiting Petroleum							(0.02)		
• Tax valuation allowance adjustment							(0.02)		
• Iowa state income tax rate change									0.03
• Retirement plan settlement losses									0.02
Non-GAAP temperature normalized EPS from continuing operations (Adjusted EPS)	\$1.70	\$1.79	\$1.88	\$1.99	\$2.11	\$2.26	\$2.42	\$2.58	\$2.73