Alliant Energy Corporation

May 2026 Investor Presentation

May 2026

Safe Harbor

This presentation contains statements that may be considered forward looking statements, such as management's expectations of financial objectives and projections, earnings guidance, capital expenditures, future investment opportunities, earnings growth, plant retirements and/or conversions, emission reduction goals, rate base growth, financing plans, tax credit generation and monetization, regulatory plans and new generation plans. These statements speak of the Company's plans, goals, beliefs, or expectations. Actual results could differ materially because the realization of those results are subject to many uncertainties, including regulatory approvals and results, unanticipated construction costs or delays, ability to serve significant new commercial or industrial customers on contract rates including data centers, economic conditions in our service territories, weather, and other factors, some of which are discussed in more detail in the Company's Form 10-K for the year ended December 31, 2025 and the Form 10-Q for the quarter ended March 31, 2026. All forward-looking statements included in this presentation are based upon information currently available unless otherwise noted, and the Company assumes no obligation to update any forward-looking statements except as may be required by applicable law.

In addition, this presentation contains non-GAAP financial measures. The Company believes these non-GAAP financial measures are useful to investors because they facilitate an understanding of performance and trends and provide additional information about the Company's operations on a basis consistent with the measures that management uses to manage its operations and evaluate its performance. The reconciliations between the non-GAAP and GAAP measures are provided in this presentation.

Alliant Energy: At a Glance

Our purpose: Serve customers and build stronger communities

>95% earnings
From regulated operations

1,010,000 electric customers
435,000 gas customers

~3,000 dedicated employees

$15.3 billion
13-month average 2025 rate base

Top 5 largest regulated wind and solar owner-operator by MW – lowering fuel costs

~12% investment growth
(rate base + CWIP) CAGR 2025-2029

~60% increase in projected demand by 2031 from 2025 levels

Balanced energy mix
including natural gas and renewables

All data as of December 31, 2025

ALLIANT ENERGY

Powering a future you want to own

FINANCIAL OUTLOOK

- 2026 ongoing EPS growth guidance of **$3.36 to $3.46**
- Long-term EPS growth target of **5-7%+,** projecting at or above high end in 2027-2029
- **$13.4B** 4-year ‘26-’29 diverse capital expenditure plan investments with ~12% investment CAGR; $2.4B of equity supports plan with $1B remaining equity to raise through 2029
- **Additional investment opportunities** include incremental capital investments driven by Iowa resource plan refresh; next capex plan and financing update will be in conjunction with Q3 earnings call

BUILDING FOR THE FUTURE

- **3.4 GW total contracted demand** drives a ~60% increase in projected demand by 2031 (from 2025 levels)
- **Flexible resource planning in IA and WI** enables rapid response to evolving customer needs – Secured turbines for all gas and wind generation to supply 3.4 GW, safe harbored tax credits for all renewables and energy storage in plan

THE Alliant Energy ADVANTAGE™

Solutions-oriented approach
Unlocking the potential of our customers and communities

Driving affordability for all
Retail electric rates below national averages; Iowa stable retail electric base rates through decade

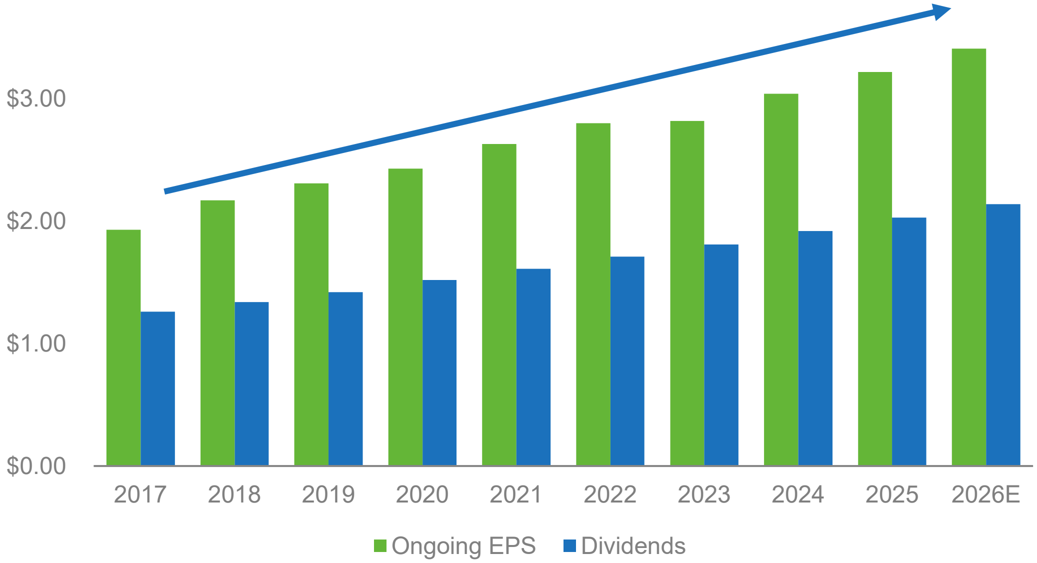
Built in resource plan flexibility
Adding to robust and diverse energy resources

Regulatory frameworks aligned for growth
Regulatory tools enabling disciplined, customer-driven growth

Alliant Energy

Consistent Track Record of Shareowner Return

Purpose-focused strategy delivers results



Ongoing EPS ~6.5% CAGR
Dividends ~6% CAGR, consistent 60-70% payout ratio

Reflects expected dividend declarations in 2026

UNLOCKING THE POTENTIAL OF CUSTOMERS AND COMMUNITIES

Scaling for the Future: Load Growth Opportunities

New ESA signed for a project in Iowa, expect capex for this project to be added in Q3 as part of plan refresh

3GW IN PLAN

~11% Retail Electric Sales Growth CAGR 2025-2031
Demand expected to ramp up 2026-2031

Customer	ESA signed	ICR filed	ICR approved	Construction started	Load Ramp
QTS 1 Cedar Rapids, IA	✓	✓	✓	✓	2026 - 2029
Google 1 Cedar Rapids, IA	✓	✓	✓	✓	2026 - 2028
Meta Beaver Dam, WI	✓	✓	✓(a)	✓	2026 - 2027
QTS 2 Iowa	✓				2028 - 2031

~50% INCREASE IN PROJECTED DEMAND
by 2031 (from 2025 base of ~5.5 GW max demand)

NEW RESOURCES NEEDED TO MEET LOAD

2-4 GW

370 MW
- New signed ESA for 370 MW in Iowa with full ramp by end of 2030
- Secured generation to serve new load

- Mature opportunities with the start of load ramp expected in 2029 or later

Beyond 4 GW
- Opportunities at various stages of exploration
- Beyond current planning period

UNLOCKING THE POTENTIAL OF CUSTOMERS AND COMMUNITIES

ESA = Electric Service Agreement
ICR = Individual Customer Rate
(a) Verbal approval with conditions

Our Commitment to Customers

What customers and communities can expect as energy demand grows

- **You will not pay for new large-energy-user growth**
  We follow a strict principle that if you use energy, you pay for it. And customers who use large amounts of energy pay for the electric grid investments needed to serve them. When growth is structured the right way, it strengthens the grid and can help keep costs lower for everyone long-term.

- **Your reliability comes first**
  Data centers are high-demand energy users, but these customers have smart, flexible systems that allow them to efficiently manage their energy systems. We complete necessary upgrades before we add a new energy resource, so your service remains dependable.

- **None of this happens without oversight**
  Independent state regulators must review and approve the investments and rates charged to all customers. This oversight continues with ongoing reporting and performance reviews. Regulatory oversight along with our focus on transparency is intended to give customers confidence in our commitments.

- **The result is growth without burden**
  Growth adds new jobs and increases the tax base for communities, resulting in a stronger and more resilient energy system. We commit to continued delivery of cost-effective, reliable service for all customers who depend on us – today and for the future.

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Data Centers Enable Win-Win Outcomes

Ensuring benefits for all customers, driving affordability and rate base growth

Individual Customer Rates Construct

- Competitive, cost-based rates
- Flexibility to customize for unique customer needs
- Efficient procedural process
- Customer risk sharing to align with company financial commitments
- Contract protections include revenue sufficiency and stability mechanisms, termination provisions and customer credit assurance and support

Providing Benefits to Existing Customers

- Robust regulatory oversight that ensures no subsidization by other customers
- Spreading fixed costs over more energy consumption
- Data center customers providing commitments for meaningful benefits to communities

QTS Cedar Rapids, IA

Community-Backed Momentum for Data Center Growth

"This [QTS data center] facility represents a powerful endorsement of Iowa, our communities, and our potential. As the **largest investment in our state's history**, this data center campus is a catalyst not only for prosperity in the present, but for a better and brighter future."

— Iowa Governor Kim Reynolds

"**[Cedar Rapids] will be a home of technology**, a home of other manufacturing that will come."

— U.S. Energy Secretary Chris Wright

"Energy and sustainability are central to the approach of QTS. **QTS will pay for all project energy infrastructure** and there will be no cost impact to existing customers as a result."

—Co-CEO Tag Greason

"With several global companies expanding and growing their businesses here in Wisconsin and our federal designation as a U.S. Regional Tech Hub, **Wisconsin's tech industry is growing** and bringing with it countless family-supporting jobs, economic development opportunities, and substantial capital investments in our local communities."

—Wisconsin Governor Tony Evers

"This is a moment of something bigger here in Cedar Rapids … This isn't just a [Google] data center. This is a catalyst, a **tremendous catalyst, for our future**, and it's changing the trajectory of our future."

— Cedar Rapids mayor Tiffany O'Donnell

Unlocking the Potential: Strong Fundamentals for New Investment

Building stronger communities in business-friendly states

Why Iowa & Wisconsin are attractive to businesses:

- Top tier clean energy & strong reliability
- Economically strong
- Skilled workforce
- Enabling individual customer rate structures
- Adaptable resource planning process
- Sales & use tax exemption for data centers and co-locators
- Renewables lower fuel costs
- Investment incentives in certified sites (Iowa)
- Tax rate expected to drop to 5.5% (Iowa)

Natural Gas Growth

Customer focused investments

~$670 million LNG Investment
in plan

- 2 BCF LNG liquefaction & storage facility
- For natural gas generation and natural gas distribution
- Located in Rock County, WI
- Target in-service date 2029

~$500 million Natural Gas Distribution Investments
in plan for:

- Customer growth/new meters
- Reliability and safety
- Legacy material replacement

12% Gas distribution revenues compared to total revenues in 2025

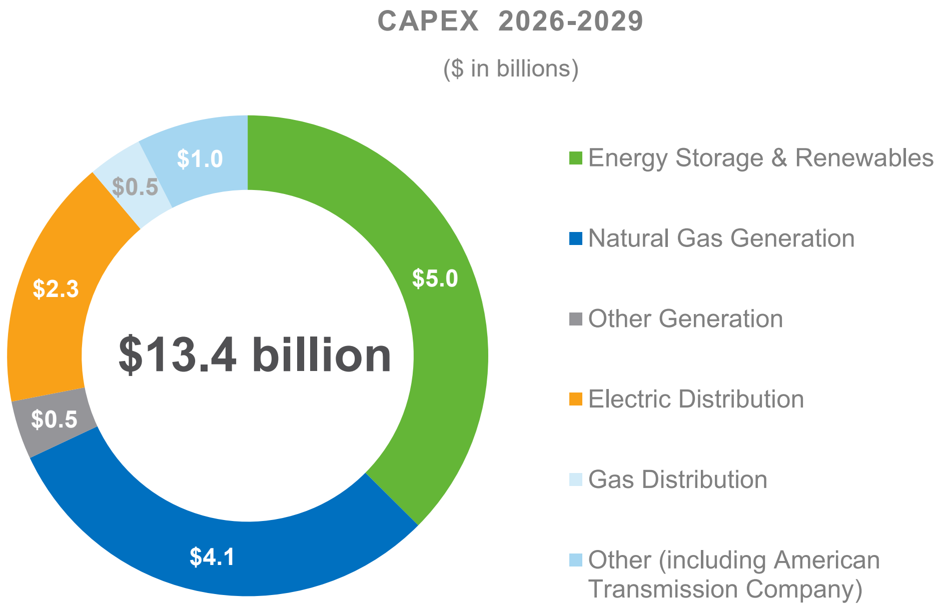
3.2% Retail gas distribution customer growth in last 5 years

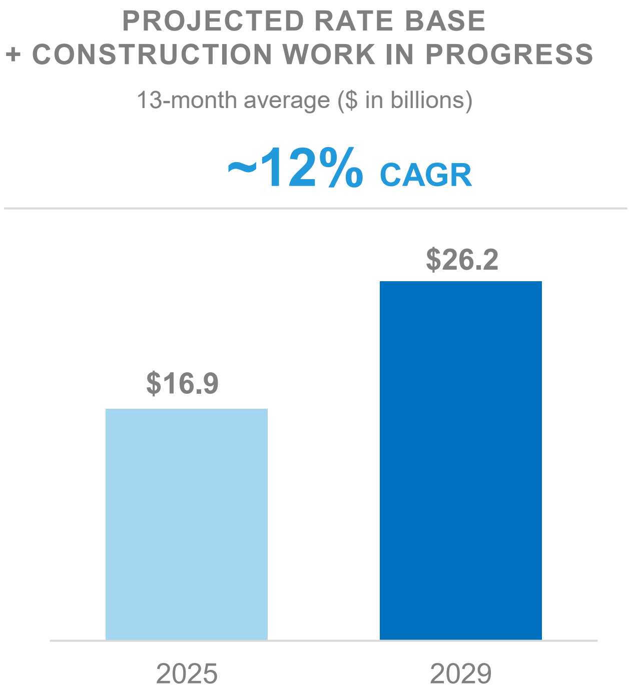
Rendering of Rock County, WI LNG

FLEXIBLE RESOURCE PLANNING & CAPITAL PLANS

Investments to Support Economic Development and Growth

CapEx supports 3 GW of load growth, ~12% investment CAGR thru 2029 with minimal regulatory lag





Expanding Diversified and Sustainable Energy Resources

2026-2029 capital expenditures to serve existing customers and 3 GW expected load growth

$4.1B
Natural Gas Generation

~1,600 MW New generation

~410 MW increased capacity at existing units

2 BCF LNG and gas lateral investments

Natural gas generation in-service: 2026 – 2030

$5.0B
Energy Storage & Renewables

~1,000 MW Energy storage

~1,300 MW New renewables

~450 MW Wind refurbishment

Safe harboring 100% complete for energy storage and renewable resources

Energy storage in-service: 2026-2028

New renewables in-service: 2028-2029

$4.3B
Electric & Gas Distribution, Technology & Other

~$2.3B Electric distribution investments

~$0.5B Gas distribution investments

~$0.5B Other generation Investments

~$0.7B Technology, facilities, fleet, etc.

~$0.3B Transmission investment through American Transmission Company

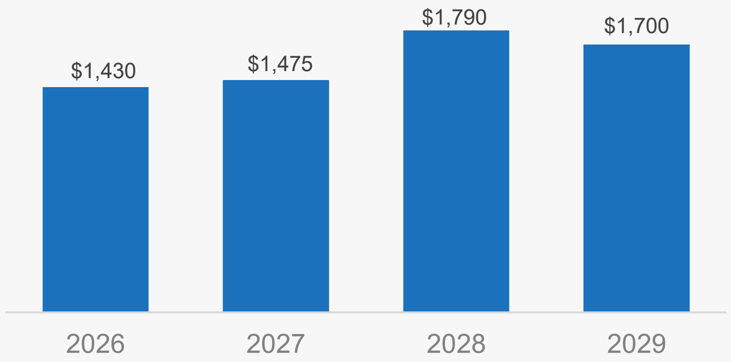
American Transmission Company

Alliant Energy's 16% equity ownership provides additional regulated returns to investors

ATC 2025 10-year capital plan $14.2B

Projected Capital Expenditures

($ in millions)



Benefits of Ownership

- A source of solid future investments, earnings and cashflows
- 2025 rate base (13-month avg.): $5.5 billion
- Capital structure: Hypothetical 50% equity
- Allowed ROE: 10.48%
- 80% dividend payout ratio

LNT Share of rate base

~$875M

Future Investment Opportunities

MISO Long Range Transmission Plan

Tranche 1 projects represent ~$1.2 billion of investments for ATC, capital expenditures expected 2025-2030

Tranche 2 projects represent over $2 billion of investments for ATC majority of capital expenditures post 2030

Strong Customer Focused Investment Growth Creates Future Upside

Solid outlook of investment opportunities extend beyond current investment plan

Growth

- Well positioned to unlock the potential of Iowa and Wisconsin communities
- Energy resources to meet demand for future phases of economic development (including data center opportunities)
- Transmission investments through ATC associated with MISO Tranche 1&2
- Transmission upgrade and gas laterals

Reliability and Resiliency

- Investments to extend the flexibility, efficiency, capacity and optionality of existing resources
- Coal plant conversions/replacements
- Natural gas plant CT to CCG conversions
- Resiliency investments in natural gas storage, liquified natural gas (LNG) and gas delivery
- Reliability and safety investments in electric and gas distribution and supporting technologies

Customer Value

- Electric distribution investments to enable growth in electrification, distributed generation
- Repower or refurbishments to wind projects
- Technology investments that reduce operating costs, enhance customer experience

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Advancing Regulatory Initiatives

Customer focused investments and individual customer rate proceedings

Approved with Conditions	Utility	Docket	Order Date
Individual Customer Rate filing for Meta-Beaver Dam data center	WPL	6680-TE-115	May 7, 2026 (verbal)

Pending Approval	Docket	Anticipated Decision Date
Increase Energy Storage by 125 MW in Franklin County, Iowa	GCU-2025-0006	Q4 2026
720 MW Morgan Valley Energy Center Natural Gas Project	GCU-2026-0002	Q1 2027
~1,200 MW Riverhawk Energy Center Natural Gas Project	GCU-2026-0005	Q1 2027
Rock County LNG	6680-CG-171	Q2 2026
277 MW Columbia Wind Project	9836-CE-100 & 6680-BS-102	Q1 2027
Riverside Capacity and Efficiency Project	6680-CE-192	Q1 2027

What to watch…

- Announcement of new economic development projects – including additional data centers
- Filing of QTS 2 and 370 MW Iowa ICR data center contracts in IA, Filing large load tariff in WI in Q3
- FERC policy decision on allowing interconnection customers to potentially self-fund network upgrades (EL24-80-000)
- Filings for additional renewable and flexible, dispatchable resources

FINANCIAL INFORMATION

2026 Guidance

2026 ongoing earnings guidance based on the following assumptions (as compared to 2025 levels):

- Higher earnings on growing capital investments, including AFUDC
  - Forecasted 2026 capital expenditures of ~$3 billion weighted toward the second half of the year, with average construction work in progress balances of $2 billion
- ~1% retail sales growth, including data center construction and commissioning sales
- Normal temperatures in utility service territory
- ~2-4% higher operating and maintenance expense, weighted toward the first half of the year
- Higher depreciation and amortization expenses due to new energy resources
- Higher financing costs, including common equity dilution
- Utilization of tax credits in Iowa utility to earn up to its authorized retail electric ROE
- Estimated effective tax rate of ~(29%)

Reaffirming

- 2026 ongoing earnings guidance of $3.36 – $3.46 per diluted share
- 2026 dividend target of $2.14 per share

Tax Benefit Timing	Q1 Actual	Q2 Estimated	Q3 Estimated	Q4 Estimated	Total Year
2026 EPS timing impact	$0.01	$(0.15)	$0.20	$(0.06)	$--
2025 EPS timing impact	0.02	(0.07)	0.11	(0.06)	--
Estimated EPS Variance	($0.01)	$(0.08)	$0.09	$--	$--

Ongoing earnings per share is a non-GAAP financial measure. References to ongoing earnings exclude material charges or income that are not normally associated with ongoing operations.

Proven Strong Execution Fueling Near-Term Growth Outlook

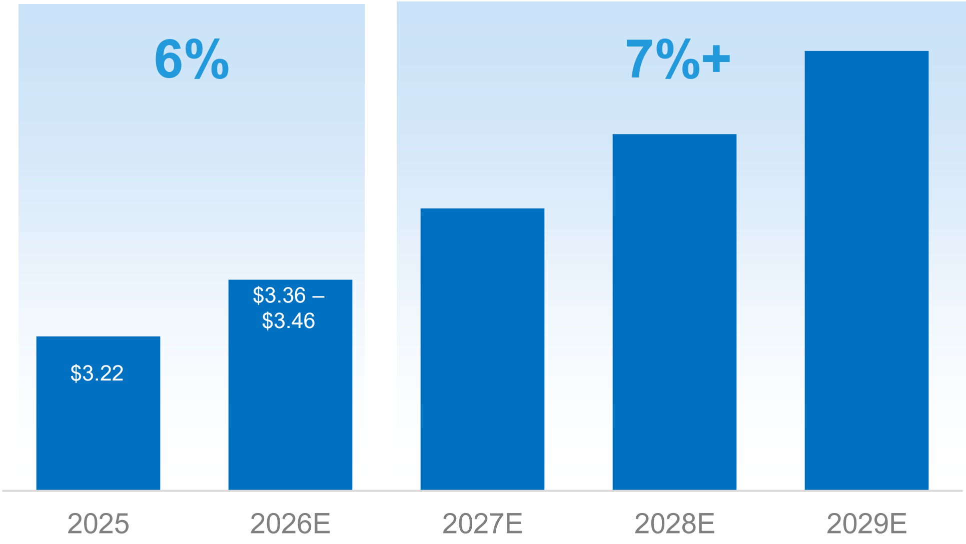
5-7%+ long-term annual EPS growth target; 7%+ EPS growth target for 2027-2029

Drivers of estimated 2027 – 2029 EPS growth:

- Growth in rate base
- Expected load ramp of data centers
- Ability to earn our authorized return on equity through constructive regulatory outcomes

We would reassess our long-term annual EPS growth target with additional load growth and capex

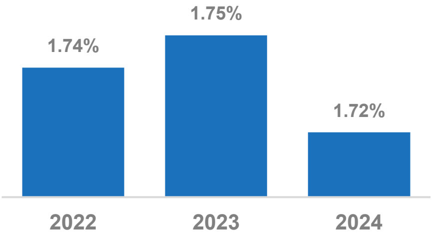
NEAR-TERM GROWTH OUTLOOK



Keeping our Communities Growing and Solving for Affordability

Driving Affordability

- Stable Iowa electric retail base rates through end of decade
- Continued operation of Columbia and Edgewater will save WI customers ~$200M in 2026 – 2027
- Consistent/declining residential electric share of wallet[1]

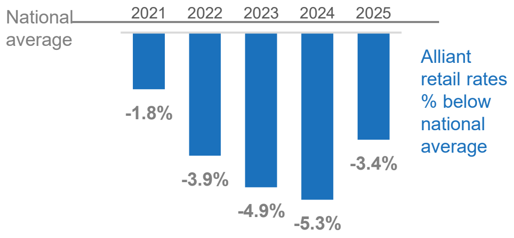


Enhancing customer value

- Continued focus on reliability and power restoration
- Capacity enhancements to existing fleet
- Leased underground conduit for fiber use for data center customer
- Renewables keep fuel cost low; ~46% 2025 retail sales coming from renewable energy
- Proactively protected future customer investments by safe-harboring planned renewable and energy storage projects – enabling cost-effective energy solutions

Supporting customers and communities

- Electric rates below national average



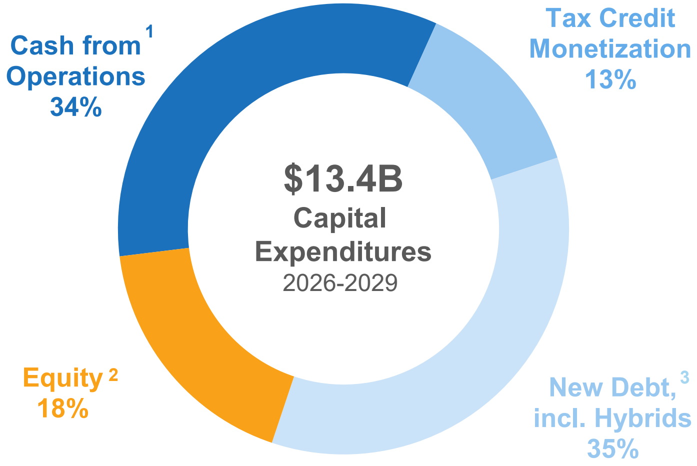
- Data centers provide meaningful benefits to communities they serve with tens of millions of dollar investments
- ICR filings ensure proper cost allocation among new and existing customers

(1) Average Alliant Energy residential electric bill divided by household income

Balanced Funding Approach for Capital Investment Program

Backed by solid balance sheet, strong cash flows and investment-grade credit ratings

SOURCES OF FUNDING 2026-2029

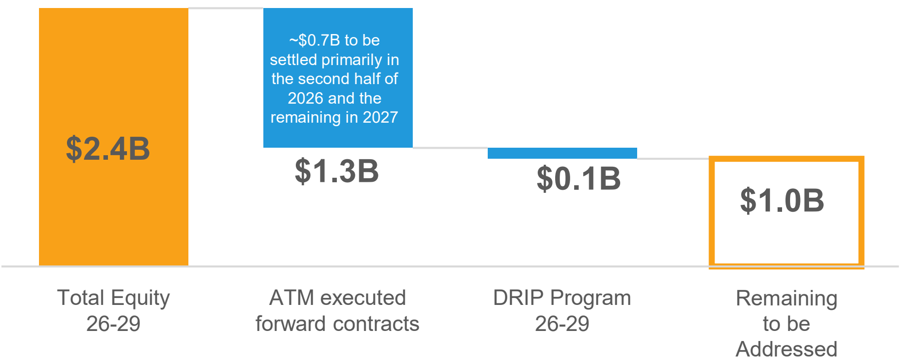


1. Cash from operations less common dividends and monetized tax credits
2. Reflects common shares to be issued under the DRIP plan and future equity issuances
3. New debt reflects debt issuances, net of repayments

Financing Expectations

- Financing capex investments with a balance of new debt, utilization of hybrids and new common equity.
- Maintain a target dividend payout ratio of 60-70% of ongoing earnings
- Committed to maintaining current investment grade credit ratings with S&P and Moody's. S&P upgraded IPL to A- from BBB+ in Q1

EQUITY ISSUANCES ($ in billions)



2026 Debt Financing Progress

Balanced financing plans support growth in capital expenditures ($ in millions)

Issuances	Type	Amount	Rate	Issued	Matures
AEC	Term Loan	$400	Variable	March 2, 2026	March 1, 2027
IPL	Senior Debentures	Up to $500			
WPL	Debentures	Up to $300			

Maturities	Type	Amount	Rate	Maturity Date
AEC/AE Finance	Term Loan	$300	Variable	Prepaid in January 2026
	Senior Notes	$200	1.40%	March 2026
	Convertible Note	$575	3.875%	March 2026

- Approximately $300M in tax credits are anticipated to be generated and transferred in 2026
- Executed a $300M interest rate swap to fix the SOFR rate at ~3.10% for a large portion of the AEC variable rate term loan borrowings through March 2028
- Financing plans are subject to change, depending on capital expenditures, regulatory outcomes, changes in tax credit transferability assumptions, changes in legislation or tax policies, or other factors

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CORPORATE RESPONSIBILITY

Leader in Corporate Responsibility

Environmental

- Aspire to achieve net-zero greenhouse gas emissions by 2050 from our utility operations
- 35% reduction in greenhouse gas emissions in 2025, when compared to 2005 levels
- Over 1/3rd of current capex plan attributable to renewables and energy storage investments

Social

- As of Jan. 2026, 627,644 trees toward goal of planting 1 million by end of 2030 – one tree for each electric customer
- Provided $6.6 million in community giving and over 66,500 volunteer hours in 2025
- Partnering with universities to study agrivoltaics – the use of land for both solar panels and agriculture

Governance

- Separate board chair and chief executive officer positions
- Strong linkage of compensation to achievement of financial, customer focused and sustainability-related goals
- Annual board self-assessments

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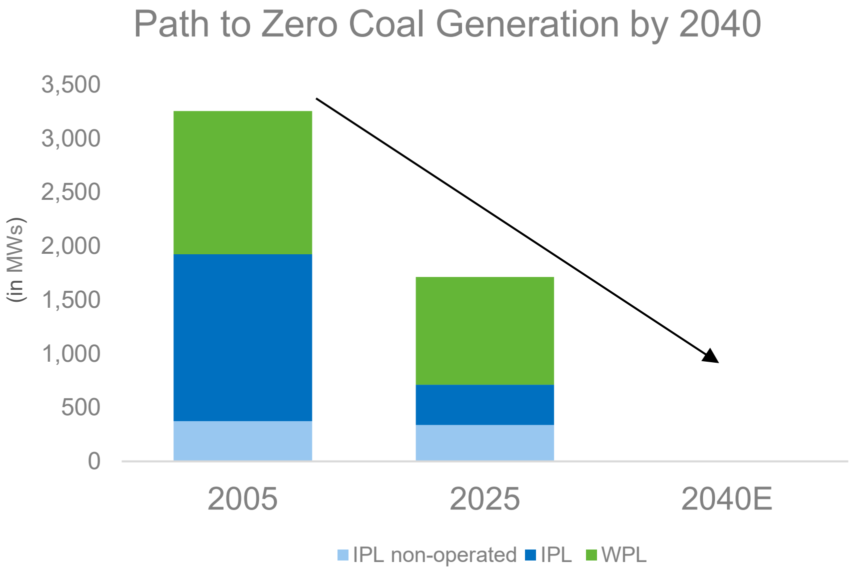
Environmental Stewardship



Our Environmental Stewardship Goals*

Alliant Energy's environmental stewardship is focused on the implementation of a responsible energy strategy.

Alliant Energy's journey toward carbon reductions includes long-term voluntary goals**:

By 2040:

- **Eliminate all coal** from our generation fleet

By 2050:

- Aspire to achieve **net-zero greenhouse gas emissions** from our utility operations

*Increasing customer energy needs, reliability and resource adequacy requirements, and tax policy changes may result in delays in achieving, or revisions to, our goals. The ability to achieve our goals is subject to various additional risk factors as described in our U.S. Securities and Exchange Commission Form 10-K. Goals are not to be considered guidance.

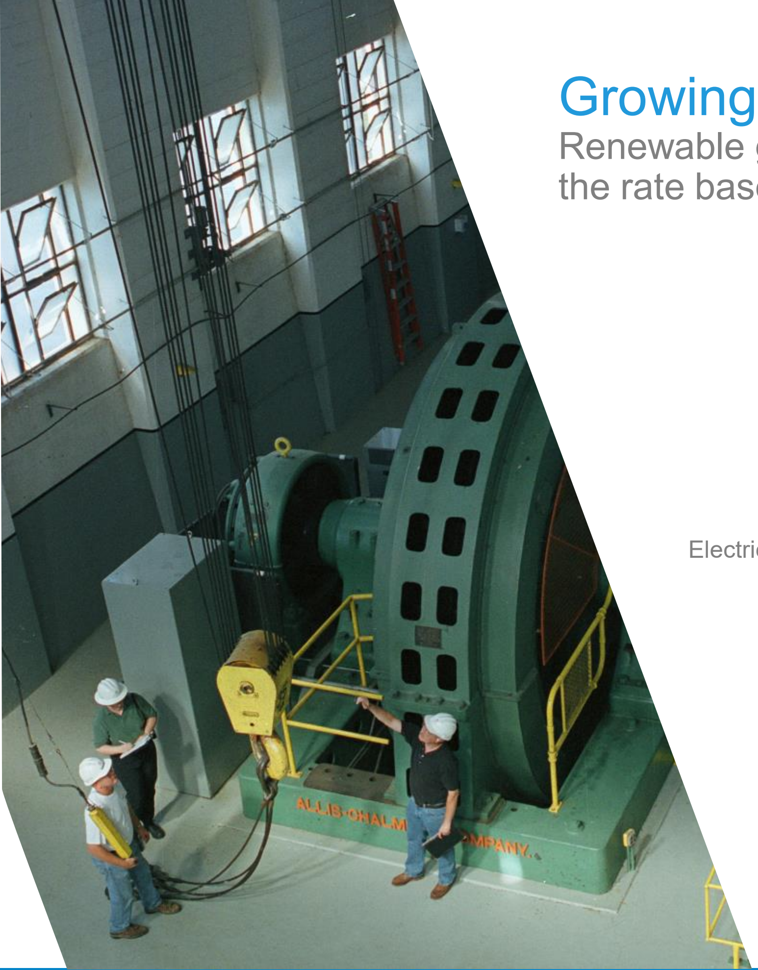
**Our company's aspirational GHG goal includes direct emissions of carbon dioxide (CO_2), methane (CH_4), and nitrous oxide (N_2O) from its owned fossil-fueled EGUs and distribution of natural gas.

ALLIANT ENERGY Disclosures

Quick references

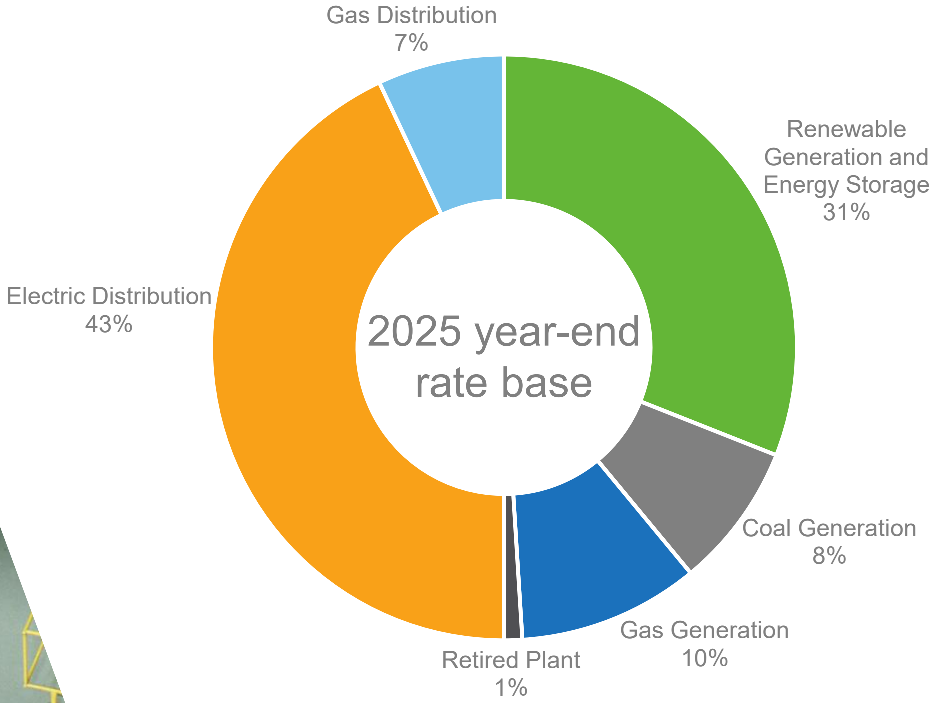
- Corporate Responsibility Report
- Climate Report
- Biodiversity Commitment
- Human Rights Policy
- Responsibility Reporting
- Political Engagement Guidelines
- Corporate Governance Guidelines
- Alliant Energy Foundation
- Code of Conduct

APPENDIX



Growing our Renewable Rate Base

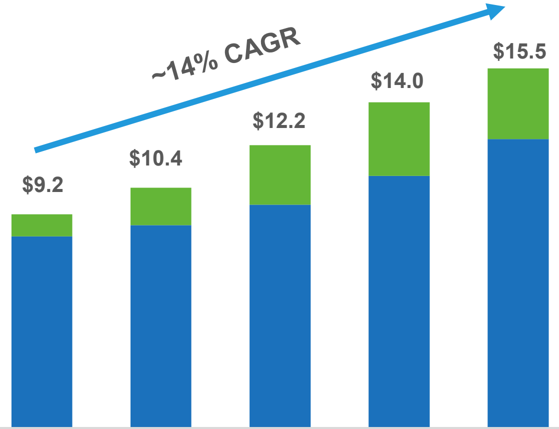
Renewable generation and energy storage rate base represents almost twice the rate base of fossil fueled generation



Rate Base and Construction Work in Progress

~12% investment CAGR fuels long-term sustainable growth

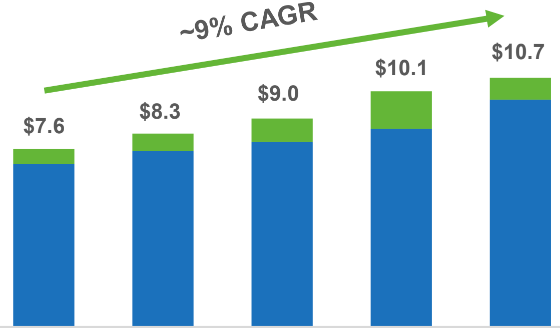
IPL Rate Base + Construction Work in Progress
Projected 13-month average rate base ($ in billions)



	2025	2026	2027	2028	2029
CWIP	$945	$1,610	$2,560	$3,175	$3,040
Rate Base	$8,265	$8,750	$9,630	$10,865	$12,460
Total	$9,210	$10,360	$12,190	$14,040	$15,500

Authorized blended retail electric return on equity 9.87%
Authorized common equity component of the regulatory capital structure 51.0%

WPL Rate Base + Construction Work in Progress
Projected 13-month average rate base ($ in billions)

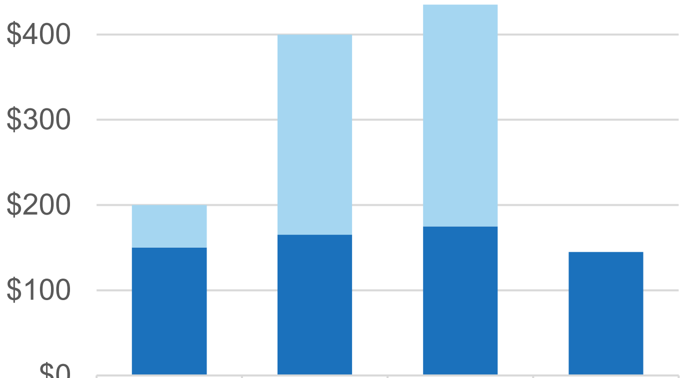


	2025	2026	2027	2028	2029
CWIP	$650	$760	$1,010	$1,610	$940
Rate Base	$6,995	$7,540	$7,940	$8,510	$9,755
Total	$7,645	$8,300	$8,950	$10,120	$10,695

Authorized retail electric return on equity 9.8%
Authorized common equity component of the regulatory capital structure 54.5%

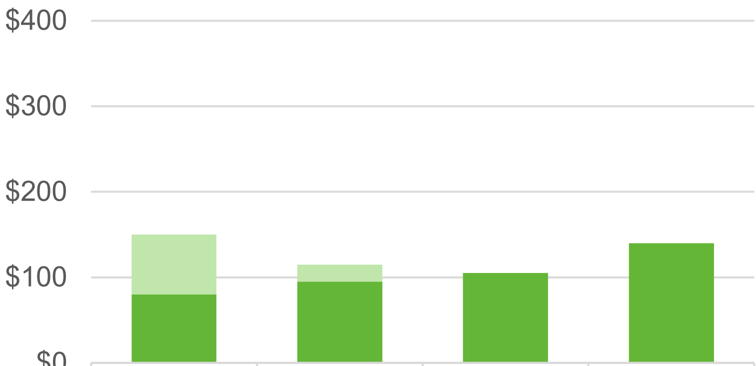
Forecasted Generated Tax Credits

IPL Forecasted Generated Tax Credits ($ in millions)



	2026	2027	2028	2029
IPL ITC	$50	$235	$260	$0
IPL PTC	$150	$165	$175	$145

WPL Forecasted Generated Tax Credits ($ in millions)



	2026	2027	2028	2029
WPL ITC	$70	$20	$0	$0
WPL PTC	$80	$95	$105	$140

Constructive Regulatory Framework

We are approved for many risk-reducing riders for items such as fuel and transmission

Revenues and expenses recovered under "Riders"	IPL Iowa retail	WPL Wisconsin retail
Ability to retain tax credits and energy margins from new generation until placed in customer rates	✓	
Electric production fuel and energy purchases (WPL includes emission allowances and chemicals to reduce emissions; IPL only includes emission allowances)	✓	± 2%
Transmission service[a]	✓	✓
Energy efficiency[a]	✓	✓
Cost of gas	✓	✓
Bad debt[a]		✓
Deferral for pension and OPEB costs[a]	✓	✓
Line clearance costs[a]		✓
Underground locate costs[a]		✓
% of 2025 utility operating expenses flowing through riders	~50%	~55%
Test year	Optional for either a forward looking or historical	Two-year forward looking
Large construction projects	Advance ratemaking for generation	Pre-approval

(a) Escrow accounting for WPL

The Alliant Energy Advantage: Iowa regulatory construct intact

Iowa regulatory construct provides **ability to grow at scale** while providing **ability to earn authorized returns**, keeping retail electric base rates stable through at least 2029

Retention of tax benefits, energy margins and capacity until investments are in base rates enables ability to grow and earn authorized return on equity while adding to rate base

- Investment tax credits recognized “as needed” up to authorized ROE.
    - ~950 MW of energy storage planned for in-service in 2026-2028
- Production tax credits recognized as earned

Load growth, from data center customers, expected to start ramping up in second half of 2026

- QTS 1 and Google data centers located in Cedar Rapids, Iowa
- QTS 2 data center located in Iowa
- 370 MW data center located in Iowa

New earnings sharing mechanism provides the ability to share the financial benefits of load growth and operational efficiencies with shareowners and customers

- Promoting both financial stability and customer affordability
- Creating “win-win” solutions

Wisconsin Unanimous Rate Review Settlement Approved

Docket 6680-UR-125

Summary of unanimous electric and gas rate review settlement agreement	2026	2027
Electric revenue requirement increase	$79M	$73M
Gas revenue requirement increase	$7M	$5M
Authorized return on equity	9.8%	9.8%
Authorized financial / regulatory equity ratio	53% / ~54.5%	53% / ~54.5%
Electric rate base	$6.2B	$6.5B
Gas rate base	$0.6B	$0.6B
Rates to be effective January 1, 2026 and January 1, 2027		
Settling Parties include Blacks for Political and Social Action of Dane County (BPSA), Citizens Utility Board of Wisconsin (CUB), Clean Wisconsin, International Brotherhood of Electrical Workers Local 965 (IBEW), RENEW Wisconsin (RENEW), Walmart, Wisconsin Industrial Energy Group (WIEG)		

The information above is a summary of certain key terms of the unanimous settlement and is qualified by reference to the full text of the settlement, which can be found at the following https://apps.psc.wi.gov/ERF/ERFsearch/content/searchResult.aspx?UTIL=6680&CASE=UR&SEQ=125&START=none&END=none&TYPE=none&SERVICE=none&KEY=none&NON=N

Reconciliation Between GAAP and Non-GAAP EPS

	2016	2017	2018	2019	2020	2021	2022	2023	2024	2025	2026E
GAAP EPS from continuing operations	$1.65	$1.99	$2.19	$2.33	$2.47	$2.63	$2.73	$2.78	$2.69	$3.14	$3.46
Non-GAAP adjustments:											
• Valuation charge related to the Franklin County Wind Farm	0.23										
• Tax reform		(0.08)	(0.02)								
• Net write-down of regulatory assets due to IPL electric rate review settlement		0.02									
• American Transmission Company Holdings return on equity reserve adjustments				(0.02)			0.02				
• Credit loss adjustments on guarantee for affiliate of Whiting Petroleum					(0.02)						
• Tax valuation allowance adjustment					(0.02)						
• Iowa state income tax rate change							0.03	0.04	0.04		
• Retirement plan settlement losses							0.02				
• Asset valuation charge related to IPL's Lansing Generating Station									0.17		
• Asset retirement obligation charge for steam assets at IPL									0.06		
• Restructuring and voluntary employee separation charges									0.08		
• Asset valuation charge for Alliant Energy's non-utility business										0.05	
• State income tax apportionment charge(benefit)										0.03	(0.05)
Non-GAAP EPS from continuing operations (Ongoing EPS)	$1.88	$1.93	$2.17	$2.31	$2.43	$2.63	$2.80	$2.82	$3.04	$3.22	$3.41